ceined by Opp P: Appropriate District	9:41 AM State of New	Mexico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and l	Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-025-48664			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVAT		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, IVI	VI 67303	6. State Oil & Gas Lease No.		
SUNDRY NO (DO NOT USE THIS FORM FOR PRO	OTICES AND REPORTS ON WEDPOSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-10	01) FOR SUCH	Hyperion State		
1. Type of Well: Oil Well	8. Well Number _{142H}				
2. Name of Operator TAP ROCK OPERATING,	LLC		9. OGRID Number 372043		
3. Address of Operator			10. Pool name or Wildcat		
	TE 200, GOLDEN, CO 80401		[96674] TRIPLE; BONE SPRING, WEST		
4. Well Location Unit Letter C	: 608 feet from the North	line and	feet from the West line		
Section 20	Township 24S	Range 33E	NMPM County Lea		
	11. Elevation (Show whether		ž		
	3543 GR				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or co of starting any proposed proposed completion or Tap Rock requests the follow	CHANGE PLANS MULTIPLE COMPL Completed operations. (Clearly states work). SEE RULE 19.15.7.14 Note recompletion. Wing: " curve and lateral. If the hole	REMEDIAL WORI COMMENCE DRI CASING/CEMENT OTHER: e all pertinent details, and MAC. For Multiple Cor	LING OPNS. P AND A		
SIGNATURE_		gulatory Analyst	DATE		
Type or print name	E-mail ad	dress: jtrlica@taprk.com	PHONE: 720-772-5910		
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					

Hyperion State 142H

		Casing	Casing	Casing	Set	Sacks of	Planned	
Interval	Hole Size	OD	Weight	Grade	Depth	Cement	TOC	Mud Type
Surface	17.5	13.375	54.5	J-55	1200	998	0	Fresh Water
Intermediate	12.25	9.625	40	J-55	5144	1154	0	Brine
Production	8.75	5.5	20	P-110	9917	1022	4044	Cut Dains
	6.75	5.5	20	P-110	15329	1032 4944		Cut Brine

Tap Rock also requests the option to drill a 7-7/8" curve and lateral. If the hole size is increased from 6-3/4" to 7-7/8", cement volumes will be adjusted appropriately.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 124586

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	124586
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	SUBMIT CEMENT CHANGES ON A C-103A PRIOR TO DRILLING	7/21/2022