

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: HOWIE LUCAS

E-Mail: howie.lucas@chevron.com

8. Well Name and No.

AH BLINEBRY FEDERAL NCT-1 17

9. API Well No.

30-025-20924-00-C1

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 832-588-4044

10. Field and Pool or Exploratory Area

BLINEBRY OIL & GAS
TUBB OIL & GAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T22S R38E NWSW 1980FSL 660FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

05/11/2020 MIRU single rig. N/U BOPE and test. L/D 2-1/16" tubing.

05/12/2020 Finish laying down tubing. RDMO.

05/16/2020 MIRU wireline, set CIP at 5,578' on one string. Unable to perform CBL due to gas migrating in fluid.

05/19/2020 MIRU wireline, run CBL on west string. Set CIBP at 5,578' in east string. Pressure test both strings to 1,000 psi for 15 minutes successfully.

05/20/2020 MIRU CTU. N/U and pressure test BOPE. Spot 88 sx class c cmt: 5,578'-2,050' in west string. Spot 88 sx class c cmt: 5,578'-2,050' in west string.

Polish off each string at 2,045'.

05/21/2020 Tag TOC at 2,045' in west string and 2,052' in east string. RDMO CTU.

06/02/2020 MIRU pulling unit. N/U and test-BOPE. Unable to unset tubing strings out of dual string adapter. Attempt to pressure test annulus, fluid coming out of

**RECLAMATION PROCEDURE
ATTACHED****RECLAMATION
DUE 12-5-20**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #518387 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/10/2020 (19DLM0310SE)

Name (Printed/Typed) HOWIE LUCAS

Title P&A ENGINEER ATTORNEY IN FACT

Signature (Electronic Submission)

Date 06/09/2020

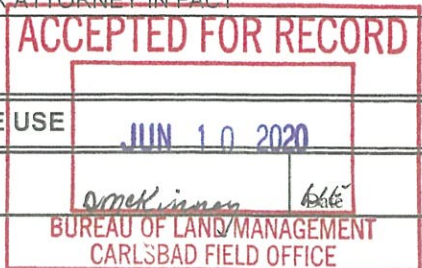
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record
Released to Public 7/25/2022 3:44:42 PM
SUBJECT TO LIKE
APPROVAL BY BLM

K 7

7/25/22

Additional data for EC transaction #518387 that would not fit on the form**32. Additional remarks, continued**

the ground.

06/03/2020 Attempt to jack casing out of the adapters unsuccessfully. Shot perfs at 2,021? in one string. Unable to circulate, .75 bpm at 1,500 psi. Shot perfs at 1,480? approved by Jim Amos. Circulation through prod x surf casing annulus noted, but still exiting through the ground. Worked one tubing string, able to unseat from dual string adapter.

06/04/2020 Cut one string at 1,480? and lay down. Cut second string at 1,480?. Spot 200 sx class c cmt (2% CC): 1,480?-730?. WOC and tag at 1,393?, Matthew Kade witnessed. Spot 315 sx class c cmt (2% CC): 1,393?-225?.

06/05/2020 Tag TOC at 290. Spot 95 sacks class c cmt: 290?-surf. Verify cmt to surface. RDMO. P&A complete.

Well: A. H. Blinebry Federal NCT-1 #17 Field: Tubb Oil & Gas Reservoir: DHC - TUBB/Blinebry

Location:

1980' FSL & 660' FWL
Section: 20
Township: 22S
Range: 38E Unit: L
County: Lea State: NM

Elevations:

GL: 3393'

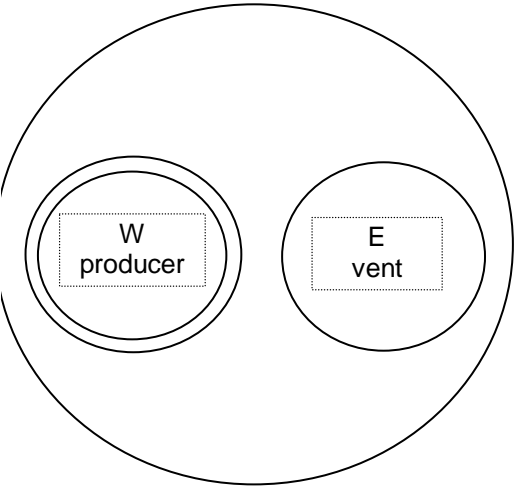
Log Formation Tops	
Rustler	2195
Salt	1380
B/Salt	2510
Yates	2642
Queen	3460
San Andres	4276
Glorieta	5188
Blinebry	5614
Tubb	6153
Drinkard	6436

rod Detail:

1 1/4" polish (16')
3/4" pony rod (18')
4 3/4" rods (2350')
54 5/8" rods (3850')
insert pmp (150-125-RWBC-16-4)

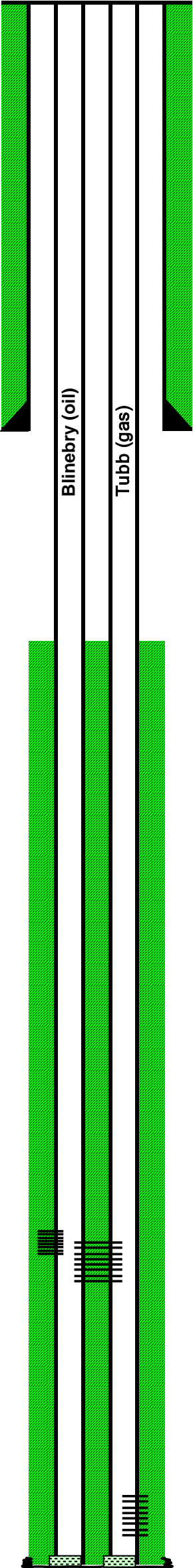
Log Detail: (WEST STRING)

96 JTS 2 1/16" 2.66# INTEGRAL 1.751ID 1.657
DRIFT 6197'
- SN 1'
- Bull Plug Mud Anchor 15'
EOT 6213"



String 1: 2 7/8" 6.5# J-55 @ 7245 (east)
String 2: 2 7/8" 6.5# J-55 @ 7248 (west)
Cmt: 1000 sx each string
Hole Size: 7 7/8" to 7250
Circ: No TOC: 3000
TOC By:

Current Wellbore Diagram



Well ID Info:

Chevno: FB4397
API No: 30-025-20924

Spud Date: 6/23/64

Compl. Date: 8/10/64

Surface Csg: 8 5/8" 24# J-55
Set: w/ 600 sx cmt
Hole Size: 11" TO 1286'
Circ: Yes TOC: Surface
TOC By: Circulation

Perfs

{ 5628' - 5718'
5708' - 5718'

Status

Blinebry - open
Commingled perfs

{ 6155'-6228'

Tubb - open

TD: 7000' COTD: 6995' PBTD: 6988' COTD: 6993' PBTD: 6986'

Updated: 5/3/2018 By: EWRS

Well: A. H. Blinebry Federal NCT-1 #17 Field: Tubb Oil & Gas Reservoir: DHC - TUBB/Blinebry

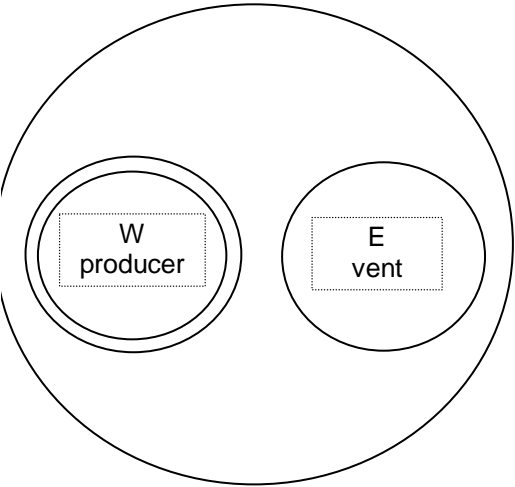
Location:
1980' FSL & 660' FWL
Section: 20
Township: 22S
Range: 38E Unit: L
County: Lea State: NM

Elevations:
GL: 3393'

Log Formation Tops	
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Salt	1380
B/Salt	2510
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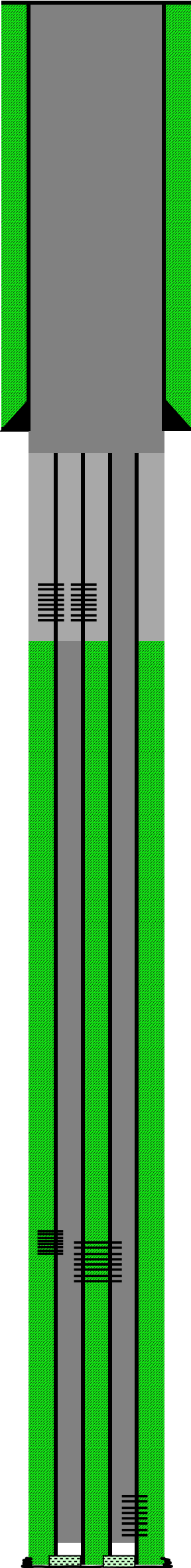
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String Detail: (WEST STRING)
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TOC By:

Proposed Wellbore Diagram



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Chevno: FB4397
API No: 30-025-20924

Spud Date: 6/23/64

Compl. Date: 8/10/64

Surface Csg: 8 5/8" 24# J-55
Set: w/ 600 sx cmt
Hole Size: 11" TO 1286'
Circ: Yes **TOC:** Surface
TOC By: Circulation

Cut tubing string that did pass the pressure test @ 1336' & use to lay 455 sx CL C cmt f/ 1336' t/ surface (Shoe, Fresh Water)
Cut & pull tubing string that did not pass pressure test @ 1336'

Perf & squeeze 410 sx CL C cmt into tubing string that did pass pressure test f/ ~3000' t/ 1336'. WOC & tag (Yates, B. Salt, T. Salt)
Spot 45 sx CL C cmt into tubing string that did not pass pressure test f/ ~3000' t/ 1336'. WOC & tag (Yates, B. Salt, T. Salt)

Spot 95 sx CL C cmt in each tubing string f/ 6486' t/ ~3000', depending on CBL results on TOC - match it to external TOC. (Drinkard, Tubb, Blineberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string t/ 500 psi

Perfs	Status
5628' - 5718' 5708' - 5718'	Blinebry - open Commingled perfs
6155'-6228'	Tubb - open

TD: 7000' COTD: 6995' PBTD: 6988' COTD: 6993' PBTD: 6986'

Updated: 5/3/2018 By: EWRS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 124223

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 124223
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM Need to file FINAL PA under C103Z	7/25/2022