

Surface Reclamation Complete Report

Well Name: STATE DF #001

API: 30-015-10016

Well Location: D-35-17S-24E

Surface Owner: State of New Mexico

Reclamation Complete Date: 3/31/22

Total Acres reclaimed: 1.5

Seed Mix:

Seed Mix	Species	lb/acre (drilled)	lb/acre (broadcast)
NMSLO – Loamy (L)	Black Grama	2.0	4.0
NMSLO – Loamy (L)	Blue Grama	2.0	4.0
NMSLO – Loamy (L)	Sideoats Grama	2.0	4.0
NMSLO – Loamy (L)	Sand Dropseed	1.0	2.0
NMSLO – Loamy (L)	Alkali Sacaton	2.5	5.0
NMSLO – Loamy (L)	Little Bluestem	2.5	5.0

Weights are pounds of pure live seed

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 127847

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	127847
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 127847

OLIFOTIONS

Q.	DESTIONS	
Operator: EOG RESOURCES INC		OGRID:
P.O. Box 2267		7377 Action Number:
Midland, TX 79702		127847
		Action Type: [C-103] Sub. Release After P&A (C-103Q)
QUESTIONS		
Subsequent Report of: Location Ready For OCD Inspection After P&A		
Was this the last remaining or only well on the location	Yes	
Are there any abandoned pipelines that are going to remain on the location	No	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No	
If any production equipment or structure is to remain on the location, please specify	Not answered.	
Site Evaluation		
Please answer all questions in this group.	Г	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have the rat hole and cellar been filled and leveled	Yes	
Have the cathodic protection holes been properly abandoned	Yes	
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes	
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	LETTER, SECTION, TOWN	LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT INSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE /ED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes	
Have all the required pipelines and other production equipment been cleared	Yes	
Has all the required junk and trash been cleared from the location	Yes	
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes	
Have all the required metal bolts and other materials have been removed	Yes	
Poured onsite concrete bases do not have to be removed.		
Have all the the required portable bases been removed	Yes	
Have all other environmental concerns have been addressed as per OCD rules	Yes	
If any environmental concerns remain on the location, please specify	Not answered.	

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

* Proof of the site marker (photograph) is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 127847

QUESTIONS	(continued)
QUESTIONS!	COH I III I I I I C C I I

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	127847
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance w	ith 19.15.35.10 NMAC).
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Yes	
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have all the retrievable pipelines, production equipment been removed from the location	Yes	
Has all the junk and trash been removed from the location	Yes	

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ACKNOWLEDGMENTS

Action 127847

ACKNOWLEDGMENTS

Operator:	OGRID:
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Midland, TX 79702	127847
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	[C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 127847

CONDITIONS

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P.O. Box 2267	Action Number:
Midland, TX 79702	127847
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/25/2022