eceived by Och: Appropriate District:	State of five williams	Form C-103 <sup>1</sup> of	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources	Revised July 18, 2013  WELL API NO. 30-015-22287	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Blevins IK Com	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other P&A	8. Well Number 1	
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377	
3. Address of Operator 104 South Fourth Street, Artesia,	NM 88210	10. Pool name or Wildcat Kennedy Farms; Upper Penn	
4. Well Location Unit Letter D :	960 feet from the North line and	690 feet from the West line	
Section 35	Township 17S Range 26E 11. Elevation (Show whether DR, RKB, RT, GR, e.	NMPM Eddy County	
	3303'GR		
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	PLUG AND ABANDON REMEDIAL WO COMMENCE D  MULTIPLE COMPL CASING/CEME	DRILLING OPNS. □ P AND A □	
OTHER:  13. Describe proposed or com	DITHER: pleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple C		
6/1/22 – RIH and no RBP at 8200's 8202', tagged. 6/2/22 – Set a CIBP at 7760', tagged 6/3/22 - Set a CIBP at 7219'. Spotter 6/6/22 - Perforated at 5620'. Squeez 6/7/22 – Perforated at 4503'. Squeez 6/8/22 – Isolate casing leak (bad cas Determined casing leak 1905'-2167' 2167'-1570', tagged. 6/9/22 – Perforated at 1530'. Squeez cement from 950'-684', tagged. 6/10/22 – Perforated at 545'. Squeez Alvarado witnessed job.	and latched onto RBP at 7350', released and POOH. o continue downhole and tagged packer at 8595' and POOH. It. Spotted a 30 sx Class "H" cement plug on top of CIBP to d 50 sx Class "C" cement on top of CIBP to 6325', tagged. Seed with 50 sx Class "C" cement from 5620'-5290', tagged. Seed with 30 sx Class "C" cement from 4572'-4102', tagged. Seed with 30 sx Class "C" cement from 4572'-4102', tagged. Seed with 1905'-2410). Perforated at 2538'. Spotted a 60 sx C. Discussed casing leaks with David Alvarado with NMOCI. Seed with 100 sx Class "C" cement from 1530'-950', tagged. Seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 sx Class "C" cement from 545' and circulated to the seed with 140 s	7373', tagged.  Class "C" cement plug from 2538'-2167', tagged. D-Artesia. Squeezed with 40 sx Class "C" cement from  Perforated at 950'. Squeezed with 67 sx Class "C"  up to surface. Verified cement to surface. David  aned location. WELL IS PLUGGED AND  Approved for plugging of well bore only. Liability under	
Spud Date:	Rig Release Date:	bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us	
I hereby certify that the information	n above is true and complete to the best of my knowle	edge and belief.	
signature <i>Tina Huerta</i>	TITLE Regulatory Speciali	ist DATE <u>July 19, 2022</u>	
Type or print name Tina Hu For State Use Only	E-mail address: <u>tina_huerta@eogre</u>	esources.com PHONE: <u>575-748-4168</u>	
APPROVED BY:  Conditions of Approval (if any):	TITLE Staff Man	1ager DATE 7/26/2022	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 126791

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	126791
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	None	7/26/2022