

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WPX Energy Permian, LLC 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 246268
		³ Reason for Filing Code/ Effective Date NW / 9/3/21
⁴ API Number 30-015-47278	⁵ Pool Name ; Purple Sage Wolfcamp Gas Pool	⁶ Pool Code 98220
⁷ Property Code 324950	⁸ Property Name Beagle 35-34-22-27 Fee	⁹ Well Number 402H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	27E		1076	South	638	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	22S	27E		717	South	81	West	EDDY
¹² Lse Code Fee	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/3/21	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371230	DLK Black River Midstream, LLC 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	Gas
16587	Oryx Gas Gathering Services, LLC 4000 N. Big Spring, Suite 210 Midland, TX 79705	Oil

IV. Well Completion Data

²¹ Spud Date 9/5/20	²² Ready Date 9/3/21	²³ TD 19492 19287	²⁴ PBTB 0	²⁵ Perforations 9839 - 19431	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17.5		13.375	415		403
12.25		9 5/8	5911		1272
8.75		7	9250		745
6.25		4.5	19482		1115

V. Well Test Data

³¹ Date New Oil 9/13/21	³² Gas Delivery Date 9/13/21	³³ Test Date 9/13/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1082 bbl	³⁹ Water 8188 bbl	⁴⁰ Gas 2395 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Heather Lacy			Approved by: PATRICIA MARTINEZ		
Title: Regulatory			Title: PETROLEUM SPECIALIST		
E-mail Address: heather.lacy@dm.com			Approval Date: 7/28/2022		
Date: 10/12/2021		Phone: 405-552-3563			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-47278	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 324950	⁵ Property Name BEAGLE 35-34-22-27 FEE	⁶ Well Number 402H
⁷ OGRID No. 246289	⁸ Operator Name WPX ENERGY PERMIAN, LLC	⁹ Elevation 3,085'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22 S	27 E		1,076	SOUTH	638	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

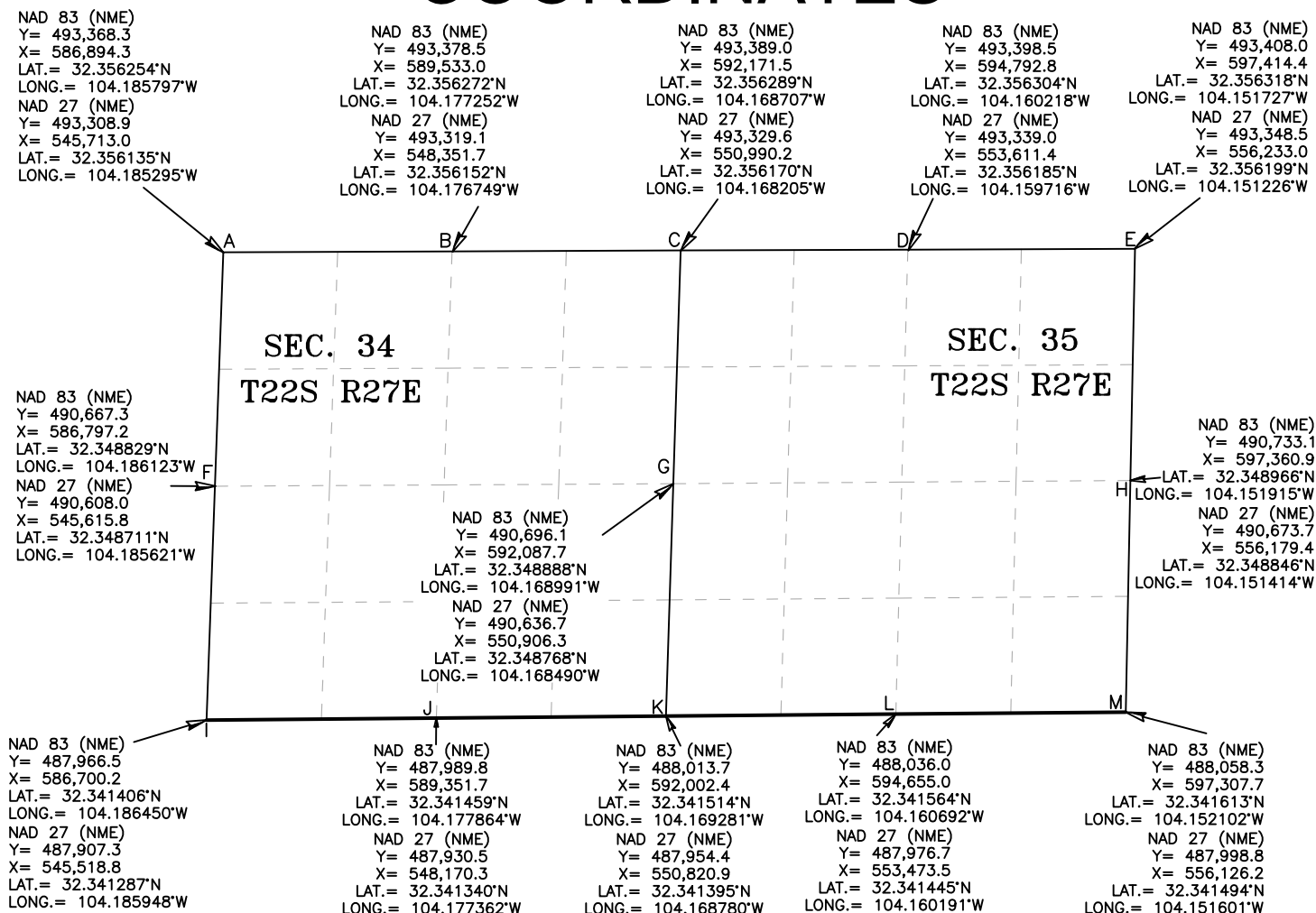
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	22 S	27 E		717	SOUTH	81	WEST	EDDY

¹² Dedicated Acres 640 AC S/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

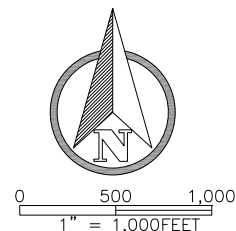
16 SEC. 34 T22S R27E SEC. 35 T22S R27E SEC. 36 T22S R27E SEC. 3 T23S R27E SEC. 2 T23S R27E SURFACE HOLE LOCATION 638' FEL & 1,076' FSL NAD 83 (NME) Y= 489,128.7 X= 596,690.5 LAT.= 32.344559°N LONG.= 104.154095°W KICK OFF POINT 52' FEL & 748' FSL NAD 83 (NME) Y= 488,806.0 X= 597,270.1 LAT.= 32.343669°N LONG.= 104.152220°W FIRST TAKE POINT 330' FEL & 743' FSL NAD 83 (NME) Y= 488,799.0 X= 596,992.4 LAT.= 32.343651°N LONG.= 104.153119°W LAST TAKE POINT 100' FWL & 717' FSL NAD 83 (NME) Y= 488,685.0 X= 586,825.9 LAT.= 32.343380°N LONG.= 104.186039°W BOTTOM HOLE LOCATION 81' FWL & 717' FSL NAD 83 (NME) Y= 488,684.5 X= 586,807.0 LAT.= 32.343379°N LONG.= 104.186101°W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11-11-2021 Date of Survey Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number JC 2019072192	

COORDINATES



BEAGLE 35-34-22-27 FEE #402H

SHL	KOP	FTP	LTP	BHL
638' FEL & 1,076' FSL	52' FEL & 748' FSL	330' FEL & 743' FSL	100' FWL & 717' FSL	81' FWL & 717' FSL
NAD 83 NME	NAD 83 NME	NAD 83 (NME)	NAD 83 (NME)	NAD 83 (NME)
Y= 489,128.7	Y= 488,806.0	Y= 488,799.0	Y= 488,685.0	Y= 488,684.5
X= 596,690.5	X= 597,270.1	X= 596,992.4	X= 586,825.9	X= 586,807.0
LAT.= 32.344559°N	LAT.= 32.343669°N	LAT.= 32.343651°N	LAT.= 32.343380°N	LAT.= 32.343379°N
LONG.= 104.154095°W	LONG.= 104.152220°W	LONG.= 104.153119°W	LONG.= 104.186039°W	LONG.= 104.186101°W
NAD 27 NME	NAD 27 NME	NAD 27 (NME)	NAD 27 (NME)	NAD 27 (NME)
Y= 489,069.3	Y= 488,746.4	Y= 488,739.4	Y= 488,625.6	Y= 488,625.3
X= 555,509.0	X= 556,088.8	X= 555,811.0	X= 545,644.7	X= 545,625.6
LAT.= 32.344439°N	LAT.= 32.343549°N	LAT.= 32.343531°N	LAT.= 32.343261°N	LAT.= 32.343260°N
LONG.= 104.153594°W	LONG.= 104.151718°W	LONG.= 104.152618°W	LONG.= 104.185537°W	LONG.= 104.185599°W



550 Bailey Ave., 205 – Fort Worth, TX 76107
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 TBPE Firm 17957 | TBPLS Firm 10193887
 www.fscinc.net

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SECTION 35, 34 TOWNSHIP 22S, RANGE 27E, N.M.P.M.

COUNTY: EDDY STATE: N.M.

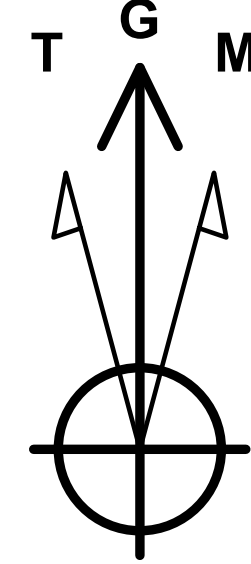
OPERATOR: WPX ENERGY PERMIAN, LLC

2019072192



Company: WPX Energy
Well: Beagle 35-34-22-27 FEE #402H
County: Eddy County, New Mexico (NAD 83)
Rig: H&P 600
Wellbore: Wellbore #2
Design: Design #4
Date: 15:10, October 09 2020

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level



Azimuths to Grid North
True North: -0.10°
Magnetic North: 7.03°
Magnetic Field
Strength: 47710.0nT
Dip Angle: 60.01°
Date: 09/25/2020
Model: IFR

To convert a Magnetic Direction to a Grid Direction, Add 7.032°
To convert a Magnetic Direction to a True Direction, Add 7.128° East
To convert a True Direction to a Grid Direction, Subtract 0.096°



WELL DETAILS: Beagle 35-34-22-27 FEE #402H

+N/-S	+E/-W	GL @ 3085.00 Northing	Well @ 3112.00usft (H&P 600) Easting	Latitude 32° 20' 40.411 N	Longitude 104° 9' 14.742 W
0.00	0.00	489128.70	596690.50		

CURVE & LATERAL DESIGN TARGET DETAILS

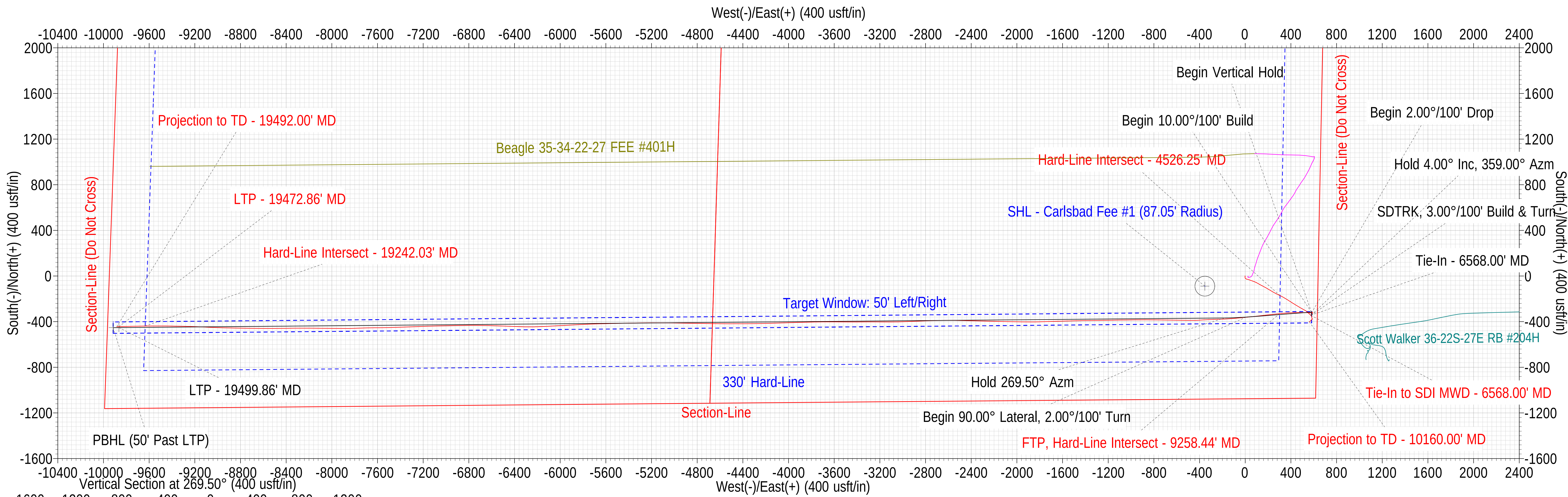
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
LTP v1	9246.00	-452.10	-9864.73	488676.60	586825.77	32° 20' 36.086 N	104° 11' 9.743 W

SURVEY PROGRAM

Depth From	Depth To	Survey/Plan	Tool
165.00	10160.00	SDI MWD+Surcon (Pilot Hole)	MWD+IFR1+MS

SURVEY PROGRAM

Depth From	Depth To	Survey/Plan	Tool
165.00	6568.00	SDI MWD+Surcon (Pilot Hole)	MWD+IFR1+MS
6613.00	19492.00	SDI MWD+Surcon (Wellbore #2)	MWD+IFR1+MS

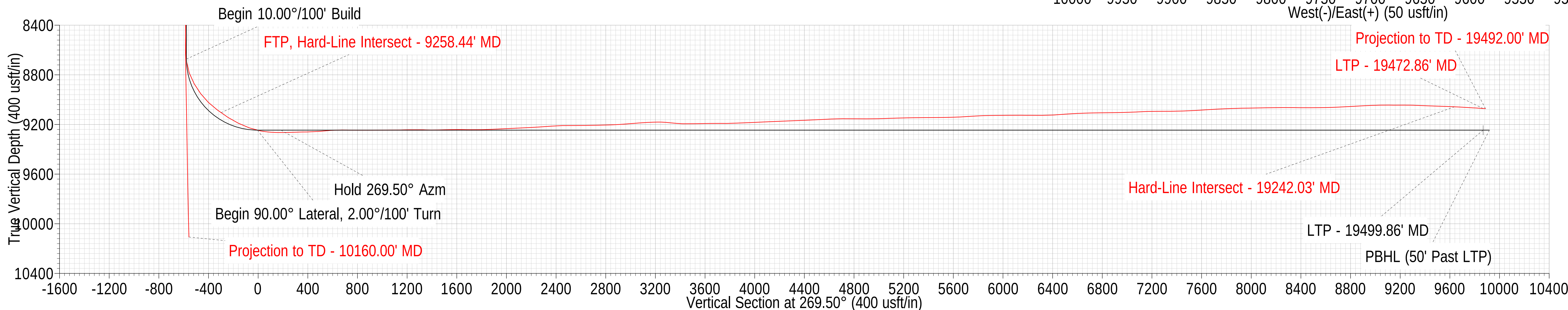
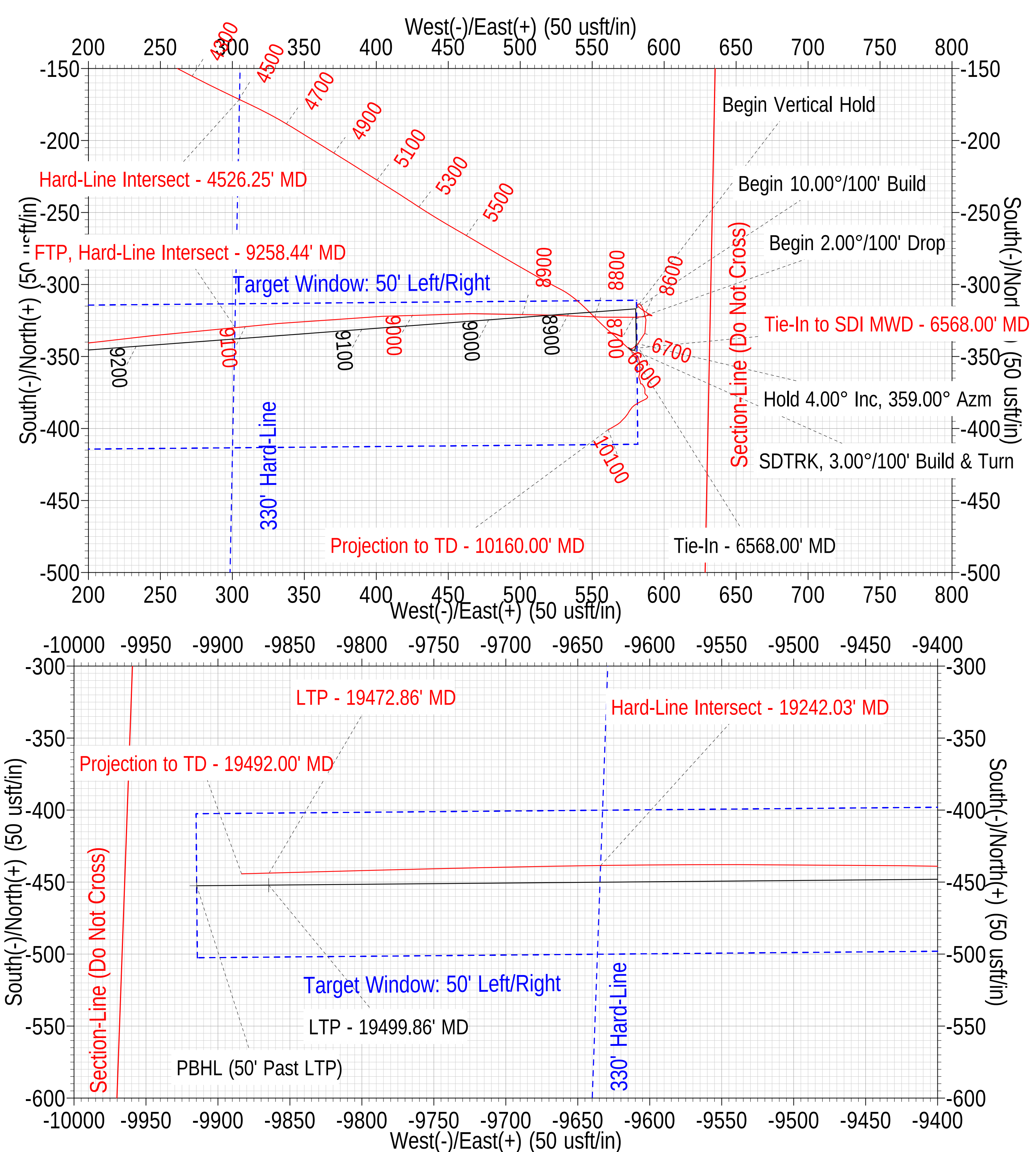
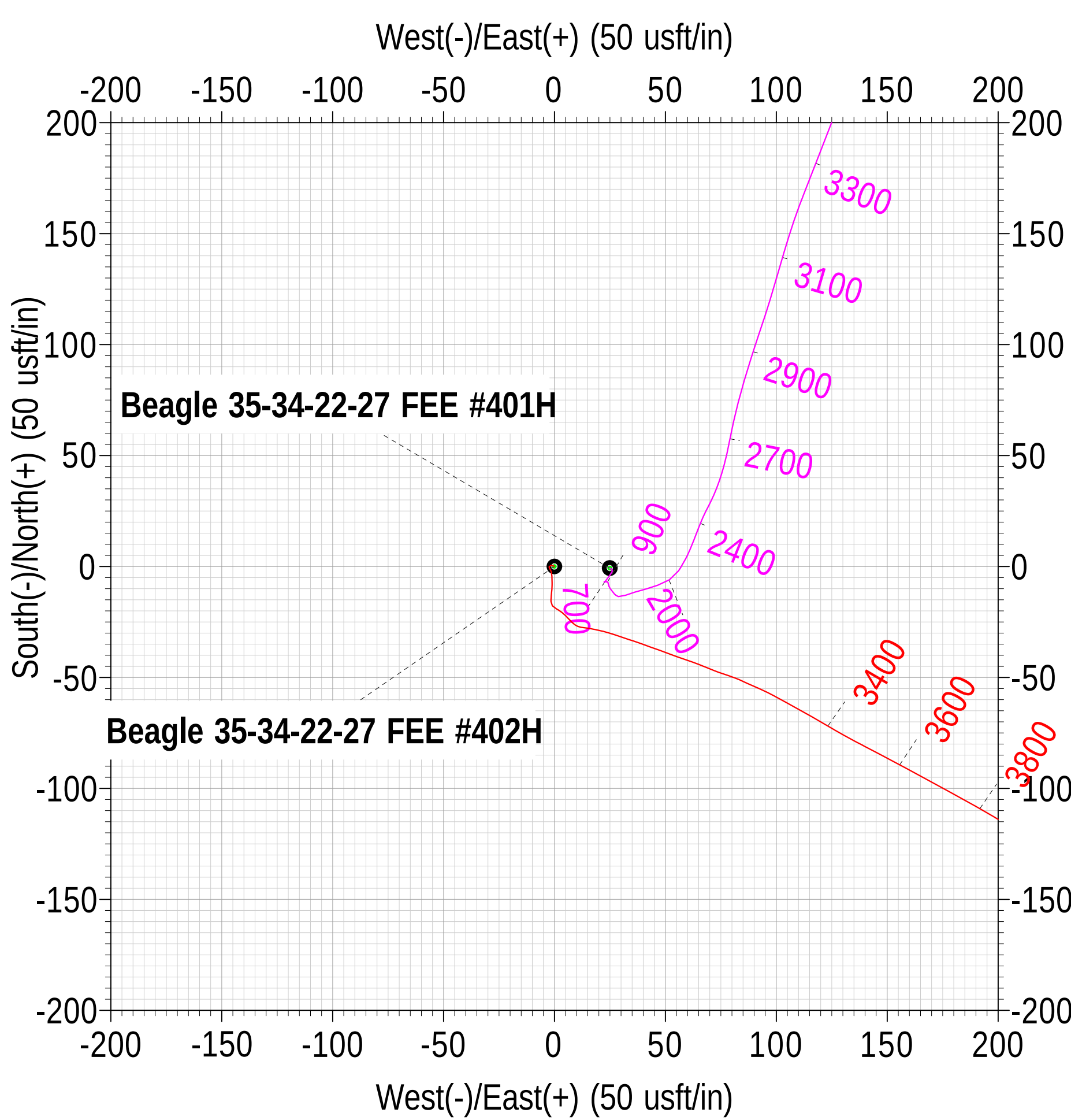
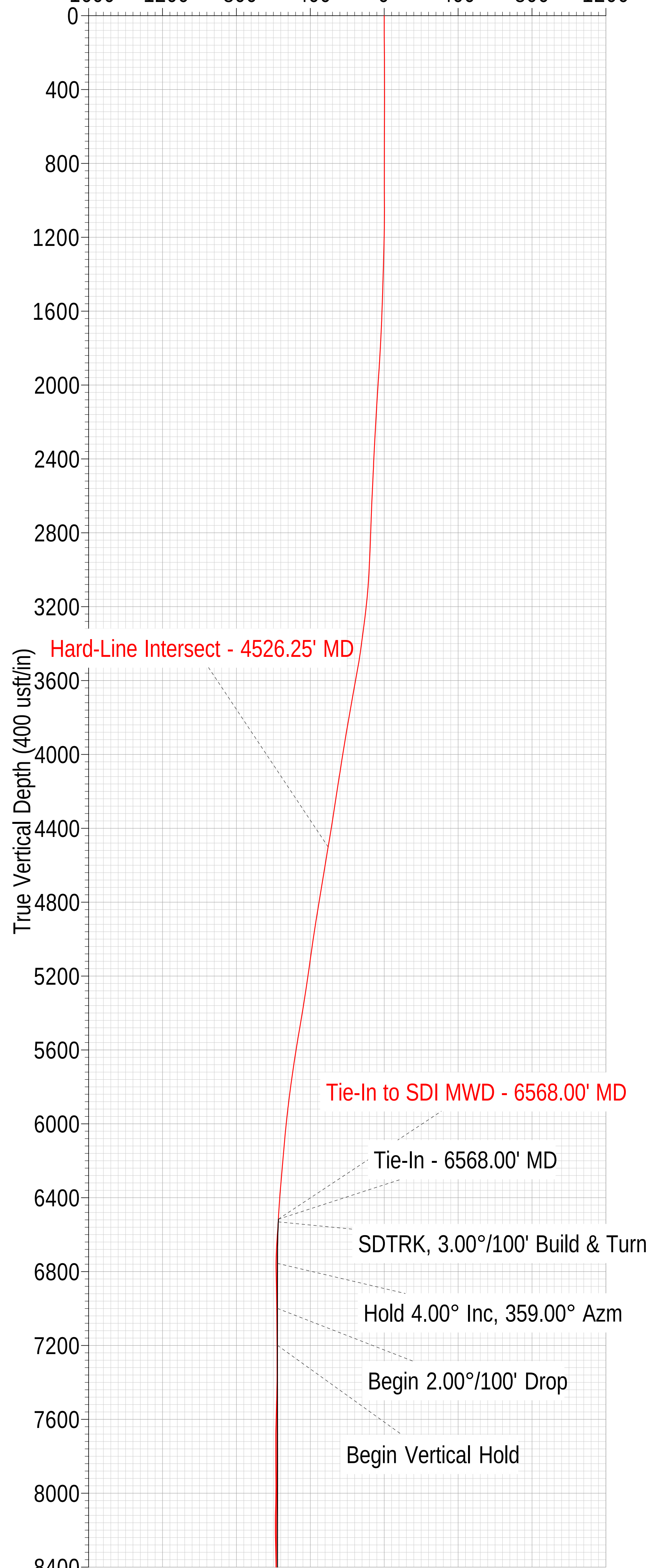


Pilot Hole

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
4526.25	10.45	115.42	4501.32	-171.53	304.97	-303.46	365.10	Hard-Line Intersect - 4526.25' MD
10160.00	1.75	241.14	10107.38	-400.95	560.96	-557.44	764.03	Projection to TD - 10160.00' MD

CURVE & LATERAL

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
6568.00	3.49	132.34	6516.33	-344.65	575.56	-572.53	687.71	Tie-In to SDI MWD - 6568.00' MD
9258.44	54.69	264.74	9105.22	-329.71	301.86	-298.97	1040.82	FTP, Hard-Line Intersect - 9258.44' MD
19242.03	87.08	269.23	9057.91	-438.47	-9634.06	9637.52	10981.65	Hard-Line Intersect - 19242.03' MD
19472.86	86.51	268.48	9071.29	-443.73	-9864.44	9867.93	11212.09	LTP - 19472.86' MD
19492.00	86.51	268.48	9072.46	-444.23	-9883.53	9887.03	11231.19	Projection to TD - 19492.00' MD





WPX Energy

Eddy County, New Mexico (NAD 83)

Beagle 35-34-22-27 FEE (#401H, #402H)

Beagle 35-34-22-27 FEE #402H

Pilot Hole

Design: Surveys

Standard Survey Report

09 October, 2020





MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Pilot Hole	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Project	Eddy County, New Mexico (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Beagle 35-34-22-27 FEE (#401H, #402H)		
Site Position:		Northing:	489,128.00 usft
From:	Map	Easting:	596,715.50 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 20' 40.404 N
		Longitude:	104° 9' 14.451 W
		Grid Convergence:	0.096 °

Well	Beagle 35-34-22-27 FEE #402H		
Well Position	+N/-S	0.00 usft	Northing: 489,128.70 usft
	+E/-W	0.00 usft	Easting: 596,690.50 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 20' 40.411 N
		Longitude:	104° 9' 14.742 W
		Ground Level:	3,085.00 usft

Wellbore	Pilot Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2020	09/16/2020	7.050	60.033	47,772.00
	IFR	09/25/2020	7.128	60.010	47,710.00

Design	Surveys				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	269.50	

Survey Program	Date 10/09/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
165.00	10,160.00	SDI MWD+Surcon (Pilot Hole)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
165.00	0.71	302.66	165.00	0.55	-0.86	0.85	0.43	0.43	0.00
225.00	0.87	235.99	224.99	0.49	-1.55	1.54	1.47	0.28	-111.11
313.00	0.45	227.33	312.99	-0.12	-2.36	2.36	0.49	-0.48	-9.84
351.00	0.92	151.91	350.98	-0.49	-2.32	2.33	2.41	1.23	-198.48
496.00	0.31	158.78	495.97	-1.88	-1.63	1.65	0.42	-0.42	4.73
589.00	0.56	158.24	588.97	-2.53	-1.38	1.40	0.26	0.26	-0.58
681.00	1.69	176.53	680.95	-4.31	-1.13	1.17	1.28	1.24	19.89
773.00	1.98	179.46	772.90	-7.25	-1.03	1.09	0.33	0.31	3.18
866.00	1.82	184.79	865.85	-10.34	-1.14	1.23	0.26	-0.17	5.73


MS Directional
 Survey Report


Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Pilot Hole	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
961.00	1.64	186.33	960.81	-13.20	-1.42	1.53	0.20	-0.19	1.62
1,055.00	1.44	179.24	1,054.78	-15.72	-1.55	1.69	0.30	-0.22	-7.54
1,150.00	1.18	143.02	1,149.75	-17.69	-0.95	1.10	0.89	-0.28	-38.13
1,245.00	1.92	117.19	1,244.72	-19.19	1.05	-0.89	1.05	0.78	-27.19
1,340.00	1.99	129.77	1,339.66	-20.97	3.73	-3.55	0.46	0.07	13.24
1,434.00	2.80	137.58	1,433.58	-23.71	6.54	-6.33	0.93	0.87	8.31
1,529.00	2.01	124.12	1,528.50	-26.36	9.49	-9.26	1.02	-0.83	-14.17
1,624.00	2.17	96.17	1,623.44	-27.49	12.66	-12.42	1.08	0.16	-29.43
1,719.00	2.80	99.97	1,718.35	-28.09	16.73	-16.49	0.69	0.67	4.00
1,813.00	3.35	103.87	1,812.21	-29.14	21.66	-21.41	0.62	0.58	4.15
1,908.00	3.93	108.48	1,907.02	-30.84	27.44	-27.17	0.68	0.61	4.85
2,003.00	4.00	108.15	2,001.79	-32.90	33.67	-33.38	0.08	0.07	-0.36
2,098.00	3.73	110.11	2,096.58	-35.00	39.72	-39.41	0.31	-0.28	2.06
2,193.00	3.38	108.69	2,191.39	-36.96	45.27	-44.95	0.39	-0.37	-1.49
2,287.00	3.18	111.58	2,285.24	-38.80	50.32	-49.98	0.27	-0.21	3.08
2,382.00	3.08	109.28	2,380.10	-40.62	55.19	-54.83	0.17	-0.10	-2.43
2,477.00	2.79	108.18	2,474.97	-42.18	59.80	-59.43	0.31	-0.31	-1.15
2,572.00	2.74	111.15	2,569.86	-43.72	64.11	-63.73	0.16	-0.06	3.12
2,667.00	2.50	112.88	2,664.76	-45.34	68.13	-67.73	0.26	-0.25	1.82
2,761.00	2.48	110.66	2,758.67	-46.86	71.92	-71.51	0.11	-0.02	-2.36
2,856.00	2.34	109.34	2,853.59	-48.22	75.67	-75.24	0.16	-0.14	-1.39
2,951.00	2.46	108.21	2,948.51	-49.50	79.43	-79.00	0.13	0.12	-1.19
3,046.00	3.80	113.85	3,043.36	-51.41	84.24	-83.79	1.45	1.41	5.94
3,140.00	5.77	113.93	3,137.03	-54.59	91.41	-90.93	2.10	2.10	0.09
3,235.00	7.62	118.46	3,231.38	-59.53	101.32	-100.80	2.02	1.95	4.77
3,330.00	8.88	119.27	3,325.39	-66.11	113.26	-112.67	1.33	1.32	0.86
3,425.00	8.71	120.57	3,419.28	-73.36	125.85	-125.20	0.27	-0.18	1.36
3,519.00	10.94	117.23	3,511.89	-81.06	139.91	-139.20	2.45	2.37	-3.55
3,614.00	11.99	118.43	3,605.00	-89.89	156.61	-155.82	1.13	1.10	1.26
3,709.00	11.53	118.25	3,698.00	-99.08	173.65	-172.78	0.48	-0.48	-0.19
3,803.00	11.45	119.61	3,790.12	-108.13	190.04	-189.09	0.30	-0.08	1.45
3,898.00	10.96	120.58	3,883.31	-117.39	206.01	-204.98	0.55	-0.52	1.01
3,993.00	10.74	121.81	3,976.61	-126.65	221.31	-220.20	0.33	-0.23	1.30
4,088.00	10.46	121.06	4,069.99	-135.76	236.22	-235.03	0.33	-0.30	-0.79
4,183.00	10.31	118.30	4,163.43	-144.24	251.10	-249.83	0.55	-0.15	-2.91
4,277.00	9.61	117.68	4,256.01	-151.88	265.45	-264.12	0.76	-0.75	-0.66
4,372.00	9.81	116.70	4,349.65	-159.20	279.70	-278.31	0.28	0.22	-1.04
4,467.00	10.94	115.86	4,443.10	-166.77	295.05	-293.58	1.20	1.19	-0.88
4,526.25	10.45	115.42	4,501.32	-171.53	304.97	-303.46	0.83	-0.82	-0.73
Hard-Line Intersect - 4526.25' MD									
4,562.00	10.16	115.14	4,536.49	-174.26	310.75	-309.22	0.83	-0.82	-0.79
4,656.00	10.47	117.87	4,628.97	-181.78	325.81	-324.21	0.62	0.34	2.90
4,751.00	11.31	121.53	4,722.26	-190.69	341.38	-339.71	1.14	0.88	3.85



MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Pilot Hole	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,846.00	10.86	121.59	4,815.49	-200.24	356.94	-355.18	0.48	-0.48	0.06
4,940.00	10.55	121.95	4,907.85	-209.43	371.78	-369.94	0.34	-0.33	0.39
5,035.00	10.09	122.03	5,001.32	-218.45	386.22	-384.30	0.48	-0.48	0.08
5,129.00	9.47	122.39	5,093.95	-226.96	399.73	-397.73	0.66	-0.66	0.38
5,224.00	9.50	122.29	5,187.65	-235.33	412.96	-410.89	0.04	0.03	-0.11
5,319.00	10.41	123.51	5,281.22	-244.26	426.74	-424.60	0.98	0.96	1.29
5,414.00	10.63	121.28	5,374.62	-253.55	441.39	-439.16	0.49	0.23	-2.35
5,508.00	11.45	119.85	5,466.88	-262.69	456.89	-454.58	0.91	0.87	-1.52
5,603.00	10.76	120.67	5,560.10	-271.91	472.69	-470.30	0.74	-0.73	0.86
5,698.00	10.19	119.98	5,653.52	-280.63	487.60	-485.13	0.61	-0.59	-0.73
5,792.00	9.32	119.83	5,746.16	-288.57	501.41	-498.87	0.93	-0.93	-0.16
5,838.00	8.96	119.81	5,791.57	-292.21	507.75	-505.18	0.78	-0.78	-0.04
5,999.00	7.25	117.36	5,950.96	-303.11	527.66	-524.99	1.08	-1.06	-1.52
6,094.00	6.87	128.89	6,045.24	-309.43	537.41	-534.69	1.54	-0.40	12.14
6,189.00	7.04	134.13	6,139.55	-317.06	546.01	-543.22	0.69	0.18	5.51
6,284.00	6.90	135.47	6,233.84	-325.18	554.19	-551.33	0.23	-0.15	1.41
6,378.00	6.41	130.43	6,327.21	-332.61	562.15	-559.22	0.81	-0.51	-5.36
6,473.00	5.94	132.59	6,421.66	-339.38	569.81	-566.82	0.56	-0.50	2.27
6,568.00	3.49	132.34	6,516.33	-344.65	575.56	-572.53	2.58	-2.58	-0.26
6,662.00	2.57	129.53	6,610.20	-347.92	579.30	-576.24	0.98	-0.97	-2.99
6,757.00	0.64	118.58	6,705.16	-349.53	581.41	-578.34	2.05	-2.03	-11.53
6,852.00	0.78	165.43	6,800.15	-350.41	582.05	-578.96	0.61	0.15	49.31
6,946.00	1.16	166.07	6,894.14	-351.96	582.44	-579.34	0.40	0.40	0.69
7,041.00	1.55	170.86	6,989.11	-354.16	582.87	-579.76	0.43	0.41	5.04
7,136.00	1.47	177.74	7,084.08	-356.65	583.12	-579.99	0.21	-0.09	7.24
7,231.00	1.47	180.26	7,179.04	-359.08	583.17	-580.01	0.07	0.01	2.65
7,325.00	1.25	182.30	7,273.02	-361.31	583.12	-579.94	0.25	-0.24	2.17
7,420.00	1.04	202.86	7,368.00	-363.14	582.74	-579.55	0.48	-0.21	21.64
7,515.00	0.50	168.64	7,462.99	-364.35	582.49	-579.29	0.72	-0.57	-36.02
7,610.00	0.88	158.59	7,557.98	-365.44	582.84	-579.63	0.42	0.40	-10.58
7,704.00	0.76	164.88	7,651.97	-366.71	583.26	-580.04	0.16	-0.13	6.69
7,799.00	0.61	168.76	7,746.97	-367.82	583.53	-580.29	0.16	-0.15	4.08
7,894.00	0.44	173.27	7,841.96	-368.68	583.67	-580.43	0.19	-0.18	4.75
7,989.00	0.17	65.11	7,936.96	-368.98	583.84	-580.60	0.55	-0.28	-113.85
8,083.00	0.65	108.48	8,030.96	-369.09	584.47	-581.23	0.57	0.51	46.13
8,178.00	2.32	150.52	8,125.93	-370.93	585.93	-582.67	1.99	1.76	44.25
8,273.00	1.06	189.34	8,220.89	-373.48	586.73	-583.45	1.72	-1.33	40.86
8,368.00	0.98	176.38	8,315.87	-375.16	586.64	-583.35	0.26	-0.08	-13.65
8,462.00	0.89	130.86	8,409.86	-376.45	587.25	-583.94	0.78	-0.10	-48.42
8,557.00	0.82	139.08	8,504.85	-377.45	588.25	-584.94	0.15	-0.07	8.66
8,652.00	0.59	193.53	8,599.84	-378.44	588.59	-585.26	0.71	-0.25	57.32
8,747.00	1.13	239.37	8,694.83	-379.39	587.67	-584.33	0.88	0.58	48.25
8,841.00	1.13	248.70	8,788.81	-380.20	586.00	-582.66	0.20	-0.01	9.93



MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Pilot Hole	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,936.00	1.15	239.49	8,883.80	-381.02	584.31	-580.97	0.19	0.02	-9.70
9,031.00	1.19	245.38	8,978.78	-381.91	582.60	-579.24	0.14	0.05	6.21
9,126.00	1.17	233.35	9,073.76	-382.91	580.92	-577.55	0.26	-0.02	-12.67
9,220.00	1.05	243.71	9,167.74	-383.86	579.37	-576.00	0.25	-0.13	11.02
9,315.00	1.58	219.27	9,262.71	-385.27	577.76	-574.38	0.80	0.56	-25.73
9,410.00	1.80	212.29	9,357.67	-387.54	576.13	-572.73	0.31	0.23	-7.35
9,504.00	1.82	210.02	9,451.62	-390.08	574.60	-571.17	0.08	0.02	-2.41
9,599.00	1.59	227.30	9,546.58	-392.28	572.87	-569.43	0.59	-0.23	18.19
9,694.00	1.32	221.20	9,641.55	-394.00	571.18	-567.72	0.33	-0.29	-6.42
9,789.00	1.48	226.98	9,736.52	-395.66	569.56	-566.09	0.22	0.17	6.09
9,883.00	1.39	237.32	9,830.50	-397.10	567.72	-564.23	0.29	-0.10	11.00
9,978.00	1.51	240.43	9,925.46	-398.34	565.66	-562.16	0.15	0.13	3.27
10,073.00	1.75	241.14	10,020.43	-399.66	563.30	-559.79	0.26	0.26	0.75
10,160.00	1.75	241.14	10,107.39	-400.95	560.96	-557.44	0.00	0.00	0.00
Projection to TD - 10160.00' MD									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
4,526.25	4,501.32	-171.53	304.97	Hard-Line Intersect - 4526.25' MD
10,160.00	10,107.39	-400.95	560.96	Projection to TD - 10160.00' MD

Checked By: _____ Approved By: _____ Date: _____



WPX Energy

Eddy County, New Mexico (NAD 83)

Beagle 35-34-22-27 FEE (#401H, #402H)

Beagle 35-34-22-27 FEE #402H

Wellbore #2

Design: Surveys

Standard Survey Report

09 October, 2020





MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Wellbore #2	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Project	Eddy County, New Mexico (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Beagle 35-34-22-27 FEE (#401H, #402H)		
Site Position:		Northing:	489,128.00 usft
From:	Map	Easting:	596,715.50 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 20' 40.404 N
		Longitude:	104° 9' 14.451 W
		Grid Convergence:	0.096 °

Well	Beagle 35-34-22-27 FEE #402H		
Well Position	+N/-S	0.00 usft	Northing: 489,128.70 usft
	+E/-W	0.00 usft	Easting: 596,690.50 usft
Position Uncertainty	0.00 usft		Wellhead Elevation: usft
			Latitude: 32° 20' 40.411 N
			Longitude: 104° 9' 14.742 W
			Ground Level: 3,085.00 usft

Wellbore	Wellbore #2				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2020	09/16/2020	7.050	60.033	47,772.00
	IFR	09/25/2020	7.128	60.010	47,710.00

Design	Surveys				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	6,568.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	269.50	

Survey Program		Date	10/09/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
165.00	6,568.00	SDI MWD+Surcon (Pilot Hole)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction	
6,613.00	19,492.00	SDI MWD+Surcon (Wellbore #2)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
165.00	0.71	302.66	165.00	0.55	-0.86	0.85	0.43	0.43	0.00
225.00	0.87	235.99	224.99	0.49	-1.55	1.54	1.47	0.28	-111.11
313.00	0.45	227.33	312.99	-0.12	-2.36	2.36	0.49	-0.48	-9.84
351.00	0.92	151.91	350.98	-0.49	-2.32	2.33	2.41	1.23	-198.48
496.00	0.31	158.78	495.97	-1.88	-1.63	1.65	0.42	-0.42	4.73
589.00	0.56	158.24	588.97	-2.53	-1.38	1.40	0.26	0.26	-0.58
681.00	1.69	176.53	680.95	-4.31	-1.13	1.17	1.28	1.24	19.89
773.00	1.98	179.46	772.90	-7.25	-1.03	1.09	0.33	0.31	3.18



MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Wellbore #2	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
866.00	1.82	184.79	865.85	-10.34	-1.14	1.23	0.26	-0.17	5.73
961.00	1.64	186.33	960.81	-13.20	-1.42	1.53	0.20	-0.19	1.62
1,055.00	1.44	179.24	1,054.78	-15.72	-1.55	1.69	0.30	-0.22	-7.54
1,150.00	1.18	143.02	1,149.75	-17.69	-0.95	1.10	0.89	-0.28	-38.13
1,245.00	1.92	117.19	1,244.72	-19.19	1.05	-0.89	1.05	0.78	-27.19
1,340.00	1.99	129.77	1,339.66	-20.97	3.73	-3.55	0.46	0.07	13.24
1,434.00	2.80	137.58	1,433.58	-23.71	6.54	-6.33	0.93	0.87	8.31
1,529.00	2.01	124.12	1,528.50	-26.36	9.49	-9.26	1.02	-0.83	-14.17
1,624.00	2.17	96.17	1,623.44	-27.49	12.66	-12.42	1.08	0.16	-29.43
1,719.00	2.80	99.97	1,718.35	-28.09	16.73	-16.49	0.69	0.67	4.00
1,813.00	3.35	103.87	1,812.21	-29.14	21.66	-21.41	0.62	0.58	4.15
1,908.00	3.93	108.48	1,907.02	-30.84	27.44	-27.17	0.68	0.61	4.85
2,003.00	4.00	108.15	2,001.79	-32.90	33.67	-33.38	0.08	0.07	-0.36
2,098.00	3.73	110.11	2,096.58	-35.00	39.72	-39.41	0.31	-0.28	2.06
2,193.00	3.38	108.69	2,191.39	-36.96	45.27	-44.95	0.39	-0.37	-1.49
2,287.00	3.18	111.58	2,285.24	-38.80	50.32	-49.98	0.27	-0.21	3.08
2,382.00	3.08	109.28	2,380.10	-40.62	55.19	-54.83	0.17	-0.10	-2.43
2,477.00	2.79	108.18	2,474.97	-42.18	59.80	-59.43	0.31	-0.31	-1.15
2,572.00	2.74	111.15	2,569.86	-43.72	64.11	-63.73	0.16	-0.06	3.12
2,667.00	2.50	112.88	2,664.76	-45.34	68.13	-67.73	0.26	-0.25	1.82
2,761.00	2.48	110.66	2,758.67	-46.86	71.92	-71.51	0.11	-0.02	-2.36
2,856.00	2.34	109.34	2,853.59	-48.22	75.67	-75.24	0.16	-0.14	-1.39
2,951.00	2.46	108.21	2,948.51	-49.50	79.43	-79.00	0.13	0.12	-1.19
3,046.00	3.80	113.85	3,043.36	-51.41	84.24	-83.79	1.45	1.41	5.94
3,140.00	5.77	113.93	3,137.03	-54.59	91.41	-90.93	2.10	2.10	0.09
3,235.00	7.62	118.46	3,231.38	-59.53	101.32	-100.80	2.02	1.95	4.77
3,330.00	8.88	119.27	3,325.39	-66.11	113.26	-112.67	1.33	1.32	0.86
3,425.00	8.71	120.57	3,419.28	-73.36	125.85	-125.20	0.27	-0.18	1.36
3,519.00	10.94	117.23	3,511.89	-81.06	139.91	-139.20	2.45	2.37	-3.55
3,614.00	11.99	118.43	3,605.00	-89.89	156.61	-155.82	1.13	1.10	1.26
3,709.00	11.53	118.25	3,698.00	-99.08	173.65	-172.78	0.48	-0.48	-0.19
3,803.00	11.45	119.61	3,790.12	-108.13	190.04	-189.09	0.30	-0.08	1.45
3,898.00	10.96	120.58	3,883.31	-117.39	206.01	-204.98	0.55	-0.52	1.01
3,993.00	10.74	121.81	3,976.61	-126.65	221.31	-220.20	0.33	-0.23	1.30
4,088.00	10.46	121.06	4,069.99	-135.76	236.22	-235.03	0.33	-0.30	-0.79
4,183.00	10.31	118.30	4,163.43	-144.24	251.10	-249.83	0.55	-0.15	-2.91
4,277.00	9.61	117.68	4,256.01	-151.88	265.45	-264.12	0.76	-0.75	-0.66
4,372.00	9.81	116.70	4,349.65	-159.20	279.70	-278.31	0.28	0.22	-1.04
4,467.00	10.94	115.86	4,443.10	-166.77	295.05	-293.58	1.20	1.19	-0.88
4,562.00	10.16	115.14	4,536.49	-174.26	310.75	-309.22	0.83	-0.82	-0.75
4,656.00	10.47	117.87	4,628.97	-181.78	325.81	-324.21	0.62	0.34	2.90
4,751.00	11.31	121.53	4,722.26	-190.69	341.38	-339.71	1.14	0.88	3.85
4,846.00	10.86	121.59	4,815.49	-200.24	356.94	-355.18	0.48	-0.48	0.06


MS Directional
 Survey Report


Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Wellbore #2	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,940.00	10.55	121.95	4,907.85	-209.43	371.78	-369.94	0.34	-0.33	0.39
5,035.00	10.09	122.03	5,001.32	-218.45	386.22	-384.30	0.48	-0.48	0.08
5,129.00	9.47	122.39	5,093.95	-226.96	399.73	-397.73	0.66	-0.66	0.38
5,224.00	9.50	122.29	5,187.65	-235.33	412.96	-410.89	0.04	0.03	-0.11
5,319.00	10.41	123.51	5,281.22	-244.26	426.74	-424.60	0.98	0.96	1.29
5,414.00	10.63	121.28	5,374.62	-253.55	441.39	-439.16	0.49	0.23	-2.35
5,508.00	11.45	119.85	5,466.88	-262.69	456.89	-454.58	0.91	0.87	-1.52
5,603.00	10.76	120.67	5,560.10	-271.91	472.69	-470.30	0.74	-0.73	0.86
5,698.00	10.19	119.98	5,653.52	-280.63	487.60	-485.13	0.61	-0.59	-0.73
5,792.00	9.32	119.83	5,746.16	-288.57	501.41	-498.87	0.93	-0.93	-0.16
5,838.00	8.96	119.81	5,791.57	-292.21	507.75	-505.18	0.78	-0.78	-0.04
5,999.00	7.25	117.36	5,950.96	-303.11	527.66	-524.99	1.08	-1.06	-1.52
6,094.00	6.87	128.89	6,045.24	-309.43	537.41	-534.69	1.54	-0.40	12.14
6,189.00	7.04	134.13	6,139.55	-317.06	546.01	-543.22	0.69	0.18	5.51
6,284.00	6.90	135.47	6,233.84	-325.18	554.19	-551.33	0.23	-0.15	1.41
6,378.00	6.41	130.43	6,327.21	-332.61	562.15	-559.22	0.81	-0.51	-5.36
6,473.00	5.94	132.59	6,421.66	-339.38	569.81	-566.82	0.56	-0.50	2.27
6,568.00	3.49	132.34	6,516.33	-344.65	575.56	-572.53	2.58	-2.58	-0.26
Tie-In to SDI MWD - 6568.00' MD									
6,613.00	5.16	51.55	6,561.23	-344.31	578.16	-575.13	12.76	3.71	-179.54
6,660.00	5.36	51.44	6,608.04	-341.63	581.53	-578.53	0.44	0.44	-0.23
6,755.00	6.51	17.89	6,702.55	-333.74	586.66	-583.72	3.78	1.21	-35.31
6,850.00	5.16	347.87	6,797.08	-324.43	587.41	-584.56	3.46	-1.42	-31.60
6,944.00	2.84	341.41	6,890.85	-318.10	585.78	-582.99	2.51	-2.47	-6.87
7,039.00	1.28	322.28	6,985.78	-315.02	584.38	-581.61	1.77	-1.64	-20.13
7,134.00	0.74	318.32	7,080.77	-313.73	583.33	-580.57	0.58	-0.57	-4.17
7,228.00	0.98	253.03	7,174.76	-313.51	582.15	-579.40	1.01	0.26	-69.47
7,323.00	0.61	164.19	7,269.75	-314.23	581.52	-578.75	1.21	-0.39	-93.51
7,418.00	0.71	143.43	7,364.75	-315.19	582.00	-579.23	0.27	0.10	-21.85
7,513.00	2.16	126.86	7,459.71	-316.74	583.78	-581.00	1.57	1.53	-17.45
7,607.00	1.67	121.11	7,553.66	-318.50	586.37	-583.57	0.56	-0.52	-6.11
7,702.00	1.62	123.99	7,648.62	-319.97	588.67	-585.85	0.10	-0.06	3.03
7,892.00	0.89	297.97	7,838.60	-320.78	589.59	-586.77	1.32	-0.38	91.57
7,986.00	0.38	283.48	7,932.60	-320.36	588.64	-585.83	0.57	-0.54	-15.41
8,081.00	1.13	100.27	8,027.59	-320.46	589.26	-586.44	1.58	0.79	186.09
8,176.00	1.67	123.88	8,122.57	-321.40	591.33	-588.51	0.82	0.57	24.85
8,271.00	1.19	292.97	8,217.55	-321.78	591.57	-588.74	2.99	-0.51	178.00
8,365.00	1.48	274.67	8,311.53	-321.30	589.47	-586.64	0.54	0.31	-19.47
8,460.00	0.86	230.77	8,406.51	-321.65	587.69	-584.86	1.10	-0.65	-46.21
8,555.00	0.55	251.15	8,501.50	-322.25	586.71	-583.88	0.42	-0.33	21.45
8,625.00	0.51	266.97	8,571.50	-322.38	586.08	-583.25	0.21	-0.05	22.59
8,653.00	0.42	287.81	8,599.50	-322.35	585.86	-583.02	0.69	-0.34	74.45
8,747.00	7.31	265.19	8,693.23	-322.75	579.57	-576.73	7.37	7.33	-24.06
8,842.00	19.82	272.09	8,785.40	-322.67	557.36	-554.53	13.25	13.16	7.25



MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Wellbore #2	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,937.00	29.01	272.23	8,871.82	-321.18	518.17	-515.34	9.68	9.68	0.15
9,032.00	37.18	269.99	8,951.34	-320.29	466.35	-463.54	8.69	8.59	-2.35
9,126.00	45.89	266.89	9,021.64	-322.13	404.13	-401.30	9.52	9.26	-3.30
9,221.00	53.27	265.33	9,083.20	-327.08	332.03	-329.16	7.87	7.77	-1.64
9,258.44	54.69	264.74	9,105.22	-329.71	301.86	-298.97	4.00	3.78	-1.58
FTP, Hard-Line Intersect - 9258.44' MD									
9,328.00	57.33	263.69	9,144.10	-335.53	244.49	-241.55	4.00	3.79	-1.51
9,422.00	64.45	263.33	9,189.80	-344.81	162.94	-159.93	7.58	7.57	-0.38
9,517.00	69.46	264.08	9,226.98	-354.38	76.08	-72.98	5.33	5.28	0.79
9,611.00	79.75	264.25	9,251.90	-363.58	-13.96	17.13	10.95	10.95	0.17
9,706.00	86.68	265.08	9,263.12	-372.35	-107.83	111.07	7.34	7.29	0.87
9,800.00	90.74	267.90	9,265.24	-378.10	-201.60	204.89	5.26	4.32	3.00
9,894.00	92.38	268.29	9,262.68	-381.23	-295.51	298.82	1.80	1.75	0.42
9,989.00	90.37	265.79	9,260.40	-386.12	-390.34	393.70	3.38	-2.12	-2.63
10,084.00	94.93	270.56	9,256.01	-389.15	-485.14	488.52	6.94	4.80	5.02
10,178.00	94.59	272.01	9,248.21	-387.04	-578.79	582.14	1.58	-0.36	1.54
10,273.00	89.16	270.19	9,245.09	-385.22	-673.68	677.02	6.03	-5.72	-1.92
10,367.00	89.53	270.49	9,246.17	-384.67	-767.67	771.00	0.50	0.39	0.32
10,461.00	90.10	270.27	9,246.47	-384.05	-861.67	864.99	0.65	0.61	-0.23
10,556.00	90.60	269.46	9,245.88	-384.28	-956.67	959.98	1.00	0.53	-0.85
10,651.00	90.17	269.44	9,245.25	-385.20	-1,051.66	1,054.98	0.46	-0.46	-0.02
10,746.00	89.90	268.52	9,245.19	-386.90	-1,146.64	1,149.98	1.01	-0.28	-0.97
10,840.00	92.11	269.43	9,243.54	-388.58	-1,240.61	1,243.95	2.55	2.36	0.97
10,935.00	87.52	269.04	9,243.84	-389.85	-1,335.57	1,338.92	4.86	-4.84	-0.41
11,028.00	91.71	269.42	9,244.47	-391.10	-1,428.54	1,431.90	4.53	4.51	0.40
11,120.00	91.31	267.98	9,242.05	-393.19	-1,520.48	1,523.86	1.62	-0.44	-1.56
11,212.00	89.26	268.61	9,241.59	-395.92	-1,612.44	1,615.83	2.33	-2.23	0.69
11,303.00	89.43	268.50	9,242.63	-398.21	-1,703.40	1,706.81	0.22	0.19	-0.12
11,395.00	91.31	267.87	9,242.04	-401.12	-1,795.35	1,798.78	2.15	2.04	-0.69
11,487.00	92.58	270.08	9,238.91	-402.77	-1,887.27	1,890.72	2.77	1.39	2.40
11,579.00	92.72	271.10	9,234.66	-401.82	-1,979.17	1,982.60	1.12	0.14	1.11
11,672.00	92.82	271.59	9,230.17	-399.64	-2,072.03	2,075.44	0.54	0.11	0.53
11,765.00	92.65	271.02	9,225.73	-397.52	-2,164.90	2,168.29	0.64	-0.18	-0.61
11,858.00	93.36	271.12	9,220.86	-395.78	-2,257.76	2,261.13	0.77	0.76	0.11
11,953.00	94.77	271.74	9,214.13	-393.41	-2,352.49	2,355.83	1.62	1.48	0.65
12,047.00	90.97	271.65	9,209.43	-390.64	-2,446.31	2,449.63	4.04	-4.04	-0.10
12,142.00	90.20	270.37	9,208.46	-388.97	-2,541.29	2,544.59	1.57	-0.81	-1.34
12,236.00	90.40	269.67	9,207.96	-388.93	-2,635.29	2,638.58	0.77	0.21	-0.74
12,331.00	91.75	268.21	9,206.18	-390.68	-2,730.25	2,733.56	2.09	1.41	-1.55
12,425.00	91.31	267.84	9,203.67	-393.93	-2,824.16	2,827.49	0.61	-0.47	-0.39
12,520.00	94.03	267.85	9,199.25	-397.50	-2,918.98	2,922.34	2.86	2.86	0.01
12,614.00	94.57	267.82	9,192.21	-401.04	-3,012.65	3,016.03	0.57	0.57	-0.03
12,709.00	93.42	270.03	9,185.58	-402.82	-3,107.39	3,110.79	2.62	-1.20	2.33



MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Wellbore #2	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,803.00	91.78	270.95	9,181.32	-402.01	-3,201.29	3,204.68	2.00	-1.75	0.97
12,898.00	84.03	269.14	9,184.79	-401.93	-3,296.15	3,299.53	8.38	-8.16	-1.90
12,992.00	86.08	269.48	9,192.90	-403.06	-3,389.79	3,393.18	2.21	2.18	0.36
13,086.00	91.61	270.81	9,194.79	-402.82	-3,483.73	3,487.11	6.05	5.89	1.42
13,181.00	91.14	270.25	9,192.51	-401.95	-3,578.70	3,582.07	0.77	-0.50	-0.59
13,275.00	89.50	269.71	9,191.99	-401.98	-3,672.69	3,676.06	1.84	-1.75	-0.57
13,370.00	90.97	268.92	9,191.60	-403.12	-3,767.68	3,771.06	1.76	1.55	-0.83
13,464.00	91.98	268.25	9,189.18	-405.44	-3,861.62	3,865.01	1.28	1.07	-0.71
13,559.00	92.74	268.47	9,185.26	-408.16	-3,956.50	3,959.91	0.83	0.80	0.23
13,653.00	92.39	268.13	9,181.05	-410.94	-4,050.36	4,053.80	0.52	-0.38	-0.36
13,747.00	92.65	268.17	9,176.92	-413.97	-4,144.22	4,147.68	0.29	0.28	0.05
13,841.00	92.25	268.52	9,172.90	-416.68	-4,238.10	4,241.57	0.57	-0.43	0.37
13,935.00	91.98	269.99	9,169.44	-417.90	-4,332.02	4,335.51	1.59	-0.29	1.56
14,029.00	92.92	269.86	9,165.42	-418.03	-4,425.94	4,429.42	1.01	1.00	-0.14
14,124.00	92.49	269.33	9,160.93	-418.70	-4,520.83	4,524.31	0.72	-0.46	-0.56
14,218.00	93.26	271.29	9,156.22	-418.20	-4,614.70	4,618.18	2.24	0.82	2.09
14,312.00	89.60	270.73	9,153.88	-416.54	-4,708.64	4,712.10	3.94	-3.89	-0.59
14,407.00	89.70	271.21	9,154.47	-414.93	-4,803.63	4,807.07	0.51	0.11	0.50
14,501.00	89.53	270.85	9,155.10	-413.25	-4,897.61	4,901.03	0.42	-0.18	-0.38
14,595.00	91.98	271.05	9,153.86	-411.69	-4,991.58	4,994.98	2.61	2.60	0.21
14,689.00	91.81	270.33	9,150.75	-410.56	-5,085.52	5,088.91	0.79	-0.17	-0.77
14,783.00	91.85	269.93	9,147.75	-410.35	-5,179.47	5,182.86	0.43	0.03	-0.43
14,877.00	90.74	269.26	9,145.63	-411.02	-5,273.45	5,276.83	1.38	-1.18	-0.71
14,972.00	90.10	268.91	9,144.94	-412.54	-5,368.43	5,371.83	0.76	-0.67	-0.36
15,066.00	90.91	268.90	9,144.11	-414.34	-5,462.41	5,465.82	0.86	0.86	-0.01
15,160.00	90.30	268.24	9,143.12	-416.68	-5,556.37	5,559.80	0.95	-0.64	-0.70
15,255.00	93.74	268.70	9,139.77	-419.20	-5,651.27	5,654.71	3.65	3.62	0.48
15,349.00	93.73	267.91	9,133.65	-421.98	-5,745.03	5,748.49	0.84	0.00	-0.84
15,444.00	91.71	266.92	9,129.13	-426.26	-5,839.82	5,843.31	2.37	-2.13	-1.05
15,538.00	90.30	266.99	9,127.48	-431.26	-5,933.67	5,937.20	1.50	-1.50	0.07
15,632.00	91.04	266.97	9,126.38	-436.21	-6,027.53	6,031.10	0.79	0.79	-0.02
15,727.00	89.66	266.88	9,125.80	-441.31	-6,122.39	6,126.00	1.45	-1.45	-0.09
15,822.00	89.80	268.47	9,126.24	-445.16	-6,217.30	6,220.95	1.68	0.14	1.67
15,916.00	89.73	271.30	9,126.63	-445.35	-6,311.29	6,314.94	3.01	-0.07	3.01
16,011.00	93.82	272.50	9,123.68	-442.21	-6,406.17	6,409.79	4.49	4.31	1.26
16,105.00	94.30	272.52	9,117.02	-438.11	-6,499.85	6,503.42	0.51	0.51	0.02
16,199.00	92.52	271.49	9,111.43	-434.83	-6,593.62	6,597.16	2.19	-1.90	-1.10
16,294.00	92.08	271.05	9,107.62	-432.73	-6,688.52	6,692.04	0.65	-0.46	-0.46
16,388.00	89.70	269.44	9,106.16	-432.33	-6,782.50	6,786.01	3.06	-2.53	-1.71
16,483.00	91.01	269.06	9,105.57	-433.57	-6,877.48	6,881.01	1.44	1.38	-0.40
16,577.00	91.45	268.49	9,103.56	-435.58	-6,971.44	6,974.98	0.76	0.47	-0.60
16,671.00	93.08	268.97	9,099.85	-437.66	-7,065.34	7,068.89	1.81	1.74	0.50
16,766.00	92.35	267.93	9,095.35	-440.22	-7,160.20	7,163.77	1.33	-0.78	-1.09



MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Wellbore #2	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,860.00	89.06	267.85	9,094.20	-443.68	-7,254.11	7,257.71	3.50	-3.50	-0.09
16,955.00	91.24	268.09	9,093.95	-447.05	-7,349.05	7,352.67	2.31	2.30	0.25
17,050.00	91.18	267.95	9,091.94	-450.34	-7,443.97	7,447.62	0.17	-0.07	-0.15
17,144.00	93.77	269.48	9,087.89	-452.45	-7,537.85	7,541.51	3.20	2.76	1.63
17,239.00	93.77	269.17	9,081.64	-453.56	-7,632.64	7,636.30	0.33	0.00	-0.33
17,333.00	92.82	268.29	9,076.23	-455.64	-7,726.46	7,730.14	1.37	-1.01	-0.94
17,428.00	92.12	267.65	9,072.14	-459.01	-7,821.31	7,825.01	1.01	-0.75	-0.68
17,522.00	91.21	271.04	9,069.41	-460.08	-7,915.25	7,918.96	3.73	-0.96	3.61
17,616.00	90.91	270.67	9,067.67	-458.68	-8,009.22	8,012.92	0.51	-0.32	-0.39
17,711.00	90.81	270.20	9,066.25	-457.95	-8,104.21	8,107.89	0.50	-0.11	-0.49
17,806.00	91.64	270.87	9,064.22	-457.06	-8,199.18	8,202.85	1.13	0.88	0.70
17,900.00	88.99	269.32	9,063.70	-456.90	-8,293.17	8,296.84	3.27	-2.82	-1.65
17,995.00	88.79	269.11	9,065.54	-458.20	-8,388.14	8,391.82	0.31	-0.21	-0.23
18,089.00	91.51	269.92	9,065.29	-459.00	-8,482.13	8,485.81	3.02	2.89	0.86
18,183.00	90.00	269.14	9,064.05	-459.77	-8,576.11	8,579.80	1.80	-1.60	-0.83
18,277.00	92.75	271.71	9,061.80	-459.08	-8,670.06	8,673.74	4.00	2.92	2.73
18,372.00	92.92	270.86	9,057.10	-456.95	-8,764.92	8,768.58	0.90	0.18	-0.89
18,466.00	93.32	270.67	9,051.99	-455.69	-8,858.78	8,862.41	0.48	0.43	-0.21
18,560.00	93.15	271.61	9,046.69	-453.83	-8,952.61	8,956.23	1.02	-0.18	1.00
18,655.00	89.36	272.46	9,044.60	-450.46	-9,047.51	9,051.09	4.09	-3.99	0.89
18,750.00	90.50	272.66	9,044.71	-446.21	-9,142.41	9,145.95	1.22	1.20	0.21
18,844.00	89.90	272.09	9,044.38	-442.32	-9,236.33	9,239.83	0.88	-0.64	-0.60
18,939.00	87.68	270.93	9,046.39	-439.81	-9,331.26	9,334.75	2.63	-2.33	-1.22
19,033.00	87.72	270.50	9,050.16	-438.63	-9,425.18	9,428.65	0.46	0.03	-0.46
19,128.00	88.46	270.31	9,053.33	-437.96	-9,520.13	9,523.58	0.81	0.78	-0.21
19,222.00	87.18	269.37	9,056.90	-438.23	-9,614.05	9,617.51	1.69	-1.36	-1.00
19,242.03	87.08	269.23	9,057.91	-438.47	-9,634.06	9,637.52	0.84	-0.50	-0.67
Hard-Line Intersect - 19242.03' MD									
19,317.00	86.71	268.73	9,061.97	-439.80	-9,708.91	9,712.37	0.84	-0.50	-0.67
19,412.00	86.51	268.48	9,067.59	-442.11	-9,803.71	9,807.20	0.34	-0.20	-0.27
19,472.86	86.51	268.48	9,071.29	-443.73	-9,864.44	9,867.93	0.00	0.00	0.00
LTP - 19472.86' MD									
19,492.00	86.51	268.48	9,072.46	-444.23	-9,883.53	9,887.03	0.00	0.00	0.00
Projection to TD - 19492.00' MD									



MS Directional Survey Report



Company:	WPX Energy	Local Co-ordinate Reference:	Well Beagle 35-34-22-27 FEE #402H
Project:	Eddy County, New Mexico (NAD 83)	TVD Reference:	Well @ 3112.00usft (H&P 600)
Site:	Beagle 35-34-22-27 FEE (#401H, #402H)	MD Reference:	Well @ 3112.00usft (H&P 600)
Well:	Beagle 35-34-22-27 FEE #402H	North Reference:	Grid
Wellbore:	Wellbore #2	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM 5000.14 Conroe DB

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
6,568.00	6,516.33	-344.65	575.56	Tie-In to SDI MWD - 6568.00' MD
9,258.44	9,105.22	-329.71	301.86	FTP, Hard-Line Intersect - 9258.44' MD
19,242.03	9,057.91	-438.47	-9,634.06	Hard-Line Intersect - 19242.03' MD
19,472.86	9,071.29	-443.73	-9,864.44	LTP - 19472.86' MD
19,492.00	9,072.46	-444.23	-9,883.53	Projection to TD - 19492.00' MD

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-47278
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Beagle 35-34-22-27 Fee
8. Well Number	402H
9. OGRID Number	246268
10. Pool name or Wildcat	; Purple Sage Wolfcamp Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator WPX Energy Permian, LLC 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>P</u> : <u>1076</u> feet from the <u>South</u> line and <u>638</u> feet from the <u>East</u> line Section <u>35</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3609	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/5/2020-10/10/2020: MIRU WL & PT. PT csg to 10144 PSI for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfspring, 9839-19431 Frac totals 29864835# prop, 628802 bbl fluid, 888 bbls acid. DO plugs & CO to 19492' MD/9072' TVD CHC, FWB, ND BOP. Tubing set: 8/23/2021, 8433', L-80, 2 7/8", 253 JNTS: TOP: 9/3/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Lacy TITLE Regulatory DATE 12/7/2021
 Type or print name Heather Lacy E-mail address: heather.lacy@dmn.com PHONE: 405-552-3563
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-015-47278						
		2. Type of Lease		☐ STATE ☒ FEE ☐ FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Beagle 35-34-22-27 Fee 6. Well Number: 402H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator WPX Energy Permian, LLC						9. OGRID 246268				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat ; Purple Sage Wolfcamp Gas Pool				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	35	22S	27E		1076	South	638	East	EDDY
BH:	M	34	22S	27E		717	South	81	West	EDDY
13. Date Spudded 9/5/20	14. Date T.D. Reached 10/8/20	15. Date Rig Released 10/10/20		16. Date Completed (Ready to Produce) 9/3/21		17. Elevations (DF and RKB, RT, GR, etc.) 3609 GL				
18. Total Measured Depth of Well 19492 MD, 9072 TVD		19. Plug Back Measured Depth 0		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9839-19431, Purple Sage Wolfcamp Gas Pool										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		415		17.5		403		
9 5/8		40		5911		12.25		1272		
7		29		9250		8.75		745		TOC @ 150'
4.5		13.5		19482		6.25		1115		TOC @ 8563'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						Tubing Set: 8/23/2021, 8433', L-80, 2 7/8", 253 JNTS				
26. Perforation record (interval, size, and number) 9839 - 19431, total 680 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9839-19431 Acidize and frac in 34 stages.										
28. PRODUCTION										
Date First Production 9/3/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 9/13/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1082	Gas - MCF 2395	Water - Bbl. 8188	Gas - Oil Ratio 2213			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Heather Lacy		Title		Regulatory		Date 12/7/2021
E-mail Address		heather.lacy@dvn.com								

District I

1625 N. French Dr., Hobbs, NM 88240
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District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 65485

ACKNOWLEDGMENTS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 65485
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 65485

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 65485
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/28/2022