District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Page 1 of 11 Form C-104

Revised Feb. 26, 2007

1220 South St. Francis Dr.

220 S. St. Franci					Santa Fe, NI		•				_	AMENDED REPORT	
1 Onomaton v	I.		ST FO	R ALL	OWABLE .	AND AUT	HOI	1			RANSI	PORT	
¹ Operator I Hilcorp En								² OGR	ID Nun	nber	37217	1	
382 Road 31 Aztec, NM	100							3 Reaso	on for F	iling C	ode/ Effe	ective Date	
⁴ API Numb		5 D o.	ol Name							6 D	RC ool Code		
30-039-20		100	oi Name	Bla	anco-Mesaverd	e (Prorated G	as)				oor Code 319		
⁷ Property (Code	8 Pro	perty Na	me		⁹ Well Number							
318710 II. ¹⁰ Sur	San Juan 2	28-6 Unit						213					
Ul or lot no.	Section	e Location tion Township Range Lot Idn Feet from the North/South						Feet from	n the	East/V	Vest line	County	
A	31						l	100	0	E	ast	Rio Arriba	
¹¹ Bot		le Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	hLine	Feet from	n the	East/V	Vest line	County	
12 *	13 D 1	cing Method	14 C C	onnection	15 C 400 D		16.	7 100 700			17.0		
12 Lse Code F		Code F		ate	¹⁵ C-129 Peri	nit Number	10 (C-129 Effe	ective D	ate	17 C-1	129 Expiration Date	
III. Oil a	nd Coc		ORG										
18 Transpor		Tansport			19 Transpor	rter Name						²⁰ O/G/W	
OGRID					and Ad	ldress							
248440					Western Refin	ing Company	•					0	
151618					Enterprise Fi	eld Services						G	
					•								
IV. Well	Comple	etion Data											
²¹ Spud Da	ite	²² Ready			²³ TD	²⁴ PF			Perfora			²⁶ DHC, MC	
4/4/1978		6/25/2			MD 7709'	MD 7			1849'- 55	556′	20	DHC-5035	
27 H G	ole Size		²⁸ Casin	g & Tubir	ng Size	²⁹ Depth Set				³⁰ Sacks Cement			
13	3/4"		9 5/8	3", 36#, H-	-40	2	24'				22	24 cf	
8	3/4"		7"	, 20#, K-5	5	34	545'				2.4	56 cf	
	<i>5</i> / 4			, 2011, 11-3									
6	1/4"		4 1/2", 10).5 & 11.6	#, K-55	77	709'				64	43 cf	
			2 3/8	3", 4.7#, J-	-55	75	525'						
V. Well 7				22.	I	24 m			35 cm		1	26 G . D	
31 Date New NA	Oil -	³² Gas Delive 6/25/2			Test Date 6/25/22	³⁴ Test 24	Lengt Ihr	h	³⁵ Tbg 45	. Press 57 psi	ure	³⁶ Csg. Pressure 350 psi	
27		29 0.0		20	0	40						•	
³⁷ Choke Si 24/64"	ize	³⁸ Oil 0	ļ		⁹ Water 2 bwpd		Gas mcfd					⁴¹ Test Method Flowing	
					_								
⁴² I hereby cert been complied								OIL COI	NSERV.	ATION	DIVISIO	ON	
complete to the						. 11	Iohn	Garaia					
Signature:		Kandís 1	Roland	,		Approved by:	JOHN	Jaicia					
Printed name:						Title: P	etrole	um Engine	eer				
Title:		Kandis I	Koland			Approval Date							
		ations Regu	latory Te	ch Sr.		rr star zan	1//	/29/2022					
E-mail Addres		kroland@hi	lcorp.con	1									
Date: 7/12	/2022			757-5246									
					<u> </u>								

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: SAN JUAN 28-6 UNIT Well Location: T28N / R6W / SEC 31 / County or Parish/State: RIO

NENE / 36.62178 / -107.502213 ARRIBA / NM

Well Number: 213 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF080430A Unit or CA Name: SAN JUAN 28-6 Unit or CA Number:

UNIT--DK NMNM78412C

US Well Number: 3003920844 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2681433

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/12/2022 Time Sundry Submitted: 09:01

Date Operation Actually Began: 04/14/2022

Actual Procedure: Subject well was recompleted in the Mesaverde and commingled with existing Dakota. Please see attached operational reports.

SR Attachments

Actual Procedure

SAN_JUAN_28_6_UNIT_213_20220712090105.pdf

SJ_28_6_Unit_213_Recomplete_Sundry_20220712090023.pdf

eceived by OCD: 7/19/2022 5:39:45 AM Well Name: SAN JUAN 28-6 UNIT

Well Number: 213

Well Location: T28N / R6W / SEC 31 /

NENE / 36.62178 / -107.502213

County or Parish/State: Rige 3 of ARRIBA / NM

Allottee or Tribe Name:

Type of Well: CONVENTIONAL GAS

Unit or CA Name: SAN JUAN 28-6 UNIT--DK

Unit or CA Number:

NMNM78412C

US Well Number: 3003920844

Lease Number: NMSF080430A

Well Status: Producing Gas Well

Operator: HILCORP ENERGY

COMPANY

Zip:

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND Signed on: JUL 12, 2022 09:01 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech Street Address: 382 Road 3100

State: NM City: Farmington

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 07/15/2022

Signature: Kenneth Rennick

Page 2 of 2

San Juan 28-6 Unit 213 API # 30-039-20844 Recomplete Subsequent Sundry

4/14/22 SIBHP- 0, SIICP-0, SITP- 90, SICP- 160. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TOOH and scan tbg. TIH w/ mill and tbg to 4300'. SIW. SDFN.

4/18/22 SIBHP- 0, SIICP-0, SITP- 0, SICP- 85. BWD. TOOH w/ mill. TIH and set **CIBP @ 7424'**. PT csg to 500 psi. Good Test. LD tbg. SIW. SDFN

4/19/22 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU wireline. Run CBL from 7375' to surface. TOC @ 2600'. **Submitted CBL to Monica Kuehling/OCD and Kenny Rennick/BLM. Received verbal approval on 4/22 & 4/20 to procedure with recomplete**. MIT 560 psi for 30 min witness by Thomas Vermersch, OCD. Good test. RIH & set **CBP @ 5600'**. RD wireline. PT csg to 4000 psi. for 30 min. Good test. ND BOP, NU Frac Stack. PT Frac Stack, good test. RDMO

6/20/22 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU wireline. RIH & Perf **PT Lookout** w/.33" diam.- 1SPF @: 5414', 5434', 5435', 5437', 5441', 5443', 5455', 5457', 5460', 5462', 5464', 5470', 5472', 5477', 5493', 5495', 5497', 5499', 5505', 5507', 5548', 5550', 5556'= **23** holes. POOH. RD wireline. RU Frac crew. PT Lookout (5414' – 5556') Foam Frac w/ 733 bbls of 70 Q slick water, 107,291# 20/40 sand, 1.016M SCF N2. RIH and set **frac plug @ 5350'.** POOH. RIH & perf **Menefee** w/.33" diam.- 6-SPF 120 degree phasing @: 5124', 5134', 5143', 5157', 5199', 5210', 5239', 5313'=**48** holes. POOH. RD wireline. Frac Menefee (5124' – 5313') Foam Frac w/ 639 bbls of 70 Q slick water, 92,437# 20/40 sand, 1.159M SCF N2. RIH and set **frac plug @ 5050'**. POOH. RIH & Perf **Cliffhouse** w/.33" diam.- 1SPF @: 4849', 4852', 4855', 4861', 4863', 4865', 4867', 4888', 4896', 4898', 4901', 4911', 4916', 4920', 4927', 4938', 4939', 4948', 4950', 4957', 4961', 4963', 4970', 4972', 4976'=**25** holes. POOH. RD wireline. Frac Cliffhouse (4849' – 4976'). Foam Frac w/ 691 bbls of 70 Q slick water, 107,152# 20/40 sand, .935M SCF N2. RIH & set **CBP @ 4610'**. TOOH. SIW. SDFN.

6/21/22 SIBHP- 0, SIICP-0, SITP- 0, SICP- 560. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TIH w/ mill tag CBP. PU. SIW. SDFN.

6/22/22 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. D/O **CBP @ 4610'**. Trace sand. RIH & D/O **Frac Plug @ 5050'**. C/O well. RIH & D/O **frac plug @ 5350'**. TOOH. SIW. SDFN.

6/23/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 700. BDW. C/O well. TIH D/O **CBP 5600'.** C/O well. D/O **CIBP @ 7424'**. C/O well. TOOH. LD tbg. SIW. SDFN.

6/24/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 600. BDW. C/O well. TIH & land 224 jts 2 3/8", 4.7# J-55 **tbg set @ 7525'** with S-Nipple @ 7524'. ND BOP. NU WH. PT tbg to 500 psi. Test Good. RDMO.

This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.



Schematic - Current

Well Name: SAN JUAN 28-6 UNIT #213

API / UWI 3003920844 Surface Legal Location 031-028N-006W-A BASIN DAKOTA (PRORATED G #0088 License No. State/Province NEW MEXICO VERTICAL

Original KB/RT Elevation (ft) 6,495.00 Right and 12.00 Viginal Spud Date 4/4/1978 00:00 Right and 1/12/1998 16:00 PBTD (All) (ftKB)

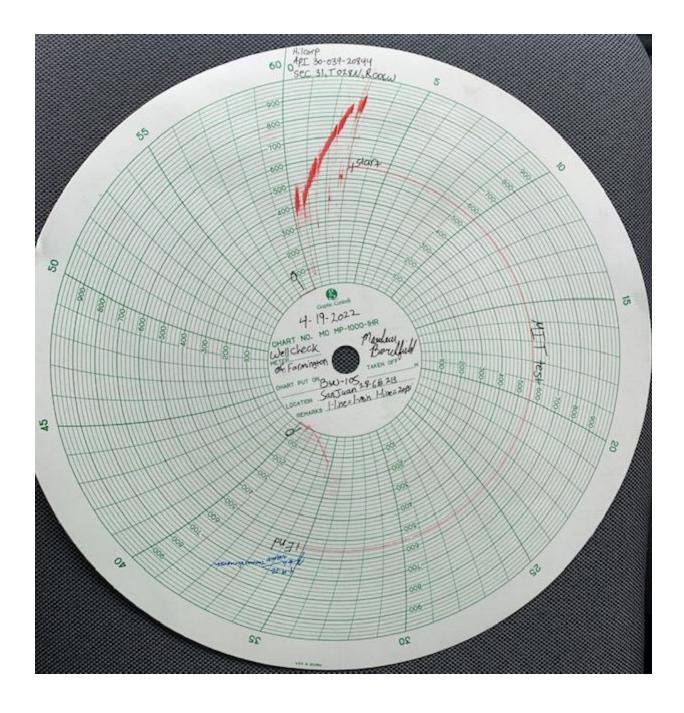
Total Depth All (TVD) (ftKB)

Most Recent Job Actual Start Date 4/14/2022 End Date 6/24/2022 Primary Job Type RECOMPLETION Secondary Job Type Capital Workover TD: 7,709.0 Original Hole [VERTICAL] MD (ftKB) Vertical schematic (actual) 7 1/16in, Tubing Hanger; 12.00-13.00; 1.00; 3-1; 12.1 7 1/16; 2.00 13.1 2 3/8in, Tubing; 13.00-44.57; 31.57; 3-2; 2 3/8; 44.6 2 3/8in, Tubing Pup Joint; 44.57-48.57; 4.00; 3-48.6 3; 2 3/8; 2.00 223 1 Casing Joints, 9 5/8in; 12.00-223.00; 211.00; 1-1; 9 5/8; 8.92 224.1 Shoe, 9 5/8in; 223.00-224.00; 1.00; 1-2; 9 5/8; 1,950.1 Casing Joints, 7in; 12.00-3,544.00; 3,532.00; 2-1; 2,700.1 7; 6.46 2,880.9 Fruitland (Fruitland (final)) 3,211.9 Pictured Cliffs (Pictured Cliffs (final)) Shoe, 7in; 3,544.00-3,545.00; 1.00; 2-2; 7; 6.46 2 3/8in, Tubing; 48.57-7,488.90; 7,440.33; 3-4; 2 3,544.0 3,544.9 Casing Joints, 4 1/2in; 12.00-7,708.00; 7,696.00; 3-1; 4 1/2; 4.00 Chacra (Chacra (final)) 4,142.1 Cliffhouse (Cliffhouse (final)) 4,847.1 4,849.1 4,849.0-4,976.0ftKB on 6/20/2022 00:00 (PERF -CLIFF HOUSE); 4,849.00-4,976.00; 2022-06-20 4,976.0 4,982.9 Menefee (Menefee (final)) 5,124.0 5,124.0-5,313.0ftKB on 6/20/2022 00:00 (PERF -MENEFEE); 5,124.00-5,313.00; 2022-06-20 5,313.0 5,413.1 Point Lookout (Point Lookout (final)) 5,414.0-5,556.0ftKB on 6/20/2022 00:00 (PERF -5,414.0 POINT LOOKOUT); 5,414.00-5,556.00; 2022-06-5,556.1 20 5,913.1 Manços (Manços (final)) Graneros (Graneros (final)) 7,430.1 7,474.1 2 3/8in, Tubing; 7,488.90-7,491.00; 2.10; 3-5; 2 7,488.8 3/8; 2.00 7,491.1 2 3/8in, Tubing; 7,491.00-7,524.00; 33.00; 3-6; 2 3/8; 2.00 7,502.6 2 3/8in, Seal Nipple; 7,524.00-7,525.10; 1.10; 3-7,524.0 7; 2 3/8; 1.78 7,525.3 2 3/8in, Expendable Check; 7,525.10-7,525.95; 0.85; 3-8; 2 3/8; 2.00 7,525.9 7,474.0-7,661.0ftKB on 8/2/1978 00:00 7,577.1 (Perforated); 7,474.00-7,661.00; 1978-08-02 7,661.1 7,703.1 7,708.0 Shoe, 4 1/2in; 7,708.00-7,709.00; 1.00; 3-2; 4

7,709.0

www.peloton.com

1/2; 4.00



Kandis Roland

From: blm-afmss-notifications@blm.gov
Sent: Friday, July 15, 2022 4:56 PM

To: Kandis Roland

Subject: [EXTERNAL] Well Name: SAN JUAN 28-6 UNIT, Well Number: 213, Notification of Well

Completion Acceptance

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

Operator Name: HILCORP ENERGY COMPANY

Well Name: SAN JUAN 28-6 UNIT

Well Number: 213

US Well Number: 3003920844

Well Completion Report Id: WCR2022071585312

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

			BU	REAU O	F LAND	MANA	GEMEN	T					Expires: July 31	1, 201	8
	WE	LL CON	/IPLE	TION OR	RECOM	IPLETIC	ON REPO	ORT AND	LO	G	5. Le	ase Serial No.	NMSF0804	304	
		0.3.777.11		larla m	., 1 1		Had							30A	·
a. Type of Well	=	Oil Well		X Gas Wel		Dry	Othe		L co	-	6. If I	ndian, Allottee	or Tribe Name		
b. Type of Com	ipletion:	New We	II	Work O	ver	Deepen	Plug	Back	Diff.	Resvr.,	7 11	oit or CA Agrae	mont Nama an	d Na	
		O41			DECON	ADI ETE					/. Ur	nit or CA Agree	ement Name an		
		Other:			RECON	MPLETE					0.7		San Juan 28-6 U	nit	
2. Name of Oper	rator			_	_						8. Le	ase Name and W			
			HIIC	orp Ener									San Juan 2	28-6	Unit 213
3. Address	202 D J 2100		NINT OF	7410		3a. Phone	No. (includ				9. AF	I Well No.	20.020.2004	4	
	382 Rd 3100 Tell (Report locati				:1 F 1	, .		333-1700	<u> </u>		10 F	. 11 15 1	30-039-2084	4	
E. Location of w	en (kepori iocan	on cieariy	ana in	accoraance	wiin Feaera	i requirem	enis) ·				10. F	ield and Pool or	Blanco Mes	c2\/	ordo
At surface	Unit A (NEN	IE) 118	n' ENI	I & 1000'	FEI						11 5	Sec., T., R., M.,		save	<u> </u>
At surface	Ome / (NEN	iL), 110	0 1 14	L & 1000	· LL,						11. 0	Survey or Are			
												Bulvey of Aire	ຶSec. 31, T2	8N.	R6W
At top prod. I	nterval reported b	elow				Same a	s above				12. (County or Parish			13. State
At total depth	1				Same as	above						Rio A	rriba		New Mexico
4. Date Spudde		15.	Date T	D. Reached		16. Dat	e Complete	6/25/	2022		17. E	Elevations (DF, 1	RKB, RT, GL)*		
4/	4/1978			4/17/197	' 8		D&A	X Read	ly to P	rod.			6483'		
8. Total Depth:		7	709'	19. P	lug Back T.I	 D.:	_	7703'		20. Depth	Bridge	Plug Set:	MD		
1					5					1	<i>3</i> -	J	TVD		
21. Type Electri	ic & Other Mecha	nical Logs	Run (S	Submit copy	of each)					22. Was v	vell co	red?	X No	Yes	s (Submit analysis)
J1		8		CBL	,						DST r		X No	=	s (Submit report)
				ODL									= =	╡	· • • • • • • • • • • • • • • • • • • •
										Dire	ctional	Survey?	X No	Ye:	s (Submit copy)
23. Casing and I	Liner Record (Rep	ort all stri	ngs set	in well)											
Hole Size	Size/Grade	Wt. (#	[‡] /ft.)	Top (MI	D) Bo	ttom (MD)		Cementer		lo. of Sks. &		Slurry Vol.	Cement top*	k	Amount Pulled
40.0/4!!	0.5/0".11.40	200	<u> </u>				L	epth	Ty	pe of Ceme	nt	(BBL)		_	
13 3/4" 8 3/4"	9 5/8" H-40 7" K-55	36 20		0		224' 3545'		n/a		224 cf				-	
6 1/4"	4 1/2" K-55			0				n/a		256 cf	-+			\dashv	
0 1/4	4 1/2 K-33	11.0 ℃	10.5#			7709'		n/a		643 cf				-	
					_						-+			\dashv	
														-	
24. Tubing Reco	rd														
Size	Depth Set (M	D) I	Packer I	Depth (MD)	Siz	re l	Depth Set (N	(ID) P	acker	Depth (MD	<u>) I</u>	Size	Depth Set (MI	D) I	Packer Depth (MD)
2 3/8"	7525'			- · · · · · · · · ·			<u>-</u> (-			- · I · · · (· · · ·				-/	()
25. Producing In	tervals					26	6. Perforati	on Record							
	Formation			Top	Bott	om	P	erforated Int	erval			Size	No. Holes		Perf. Status
A)	Point Lookou	ıt		5414'	555	56'		1 SPF				.33"	23		open
3)	Menefee			5124'	531			6 SPF				.33"	48		open
C) O)	Cliffhouse)		4849'	497	'6'		1 SPF				.33"	25		open
	TOTAL												96		
27. Acid, Fractu	re, Treatment, Ce	ment Sque	eze, etc												
	Depth Interval							A	mount	and Type of	of Mate	erial			
	5414-5556		Fo	am Frac w/ 733	bbls of 70 Q s	lick water, 10	07,291# 20/40	sand, 1.016M S	SCF N2						
	5124-5313		_	am Frac w/ 639											
	4849-4976		Fo	am Frac w/ 691	bbls of 70 Q s	lick water, 10	07,152# 20/40	sand, .935M S	CF N2						
00 Da-1	Intorr-1 A														
28. Production - Date First	Test Date	Hours	Test	1	Oil	Gas	Water	Oil Gravity		Gas		Production M	ethod		
	Test Date			I			BBL					Floduction M	Flov	vina	•
Produced		Tested	Liou	uction	ם אמר	MCF	DDL	Corr. API		Gravity			FION	· · · · · y	1
6/25/2022	6/25/2022	24			0	441 mcf	2 bbls	n/a		n.	/a				
Choke	Tbg. Press.	Csg.	24 H	r.		Gas	Water	Gas/Oil		Well Sta					
Size	Flwg.	Press.	Rate	I		MCF	BBL	Ratio		5 5					
	5				ľ										
24/64"	457 psi	350 psi		_	0	441 mcf/d	2 bwpd	n/a					Producing		
28a. Production				'											
Date First	Test Date	Hours	Test		Oil	Gas	Water	Oil Gravity		Gas		Production M	ethod		
Produced		Tested	Produ	uction	BBL	MCF	BBL	Corr. API		Gravity					
			4												
Choke	Tbg. Press.	Csg.	24 H			Gas	Water	Gas/Oil		Well Sta	itus				
Size	Flwg.	Press.	Rate		BBL	MCF	BBL	Ratio							
	SI														

^{*(}See instructions and spaces for additional data on page 2)

I.ouucti	on - Interval C									
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			—							
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		l							
8c. Production	on - Interval D									
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			l					'		
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		1							
9. Dispositio	on of Gas (Solid,	, used for fuel, v	ented, etc.)				•	•		
						Sc	old			
0. Summary	of Porous Zone	s (Include Aquit	fers):					31. Format	ion (Log) Markers	
•		•								
	nnortant zones o	f managity and a	antente thereof:	Cored interv	als and all d	rill-stem test	_			
Show all in		of porosity and co	michis mercor.							
Show all in including d	•						,			
including d	lepth interval test						,			
	•						,			
including d	•						,			
including d	•						,			Тор
including d	lepth interval test				d shut-in pr				Name	•
including derecoveries.	lepth interval test	sted, cushion use	d, time tool oper		d shut-in pr	essures and			Name	Top Meas. Depth
recoveries. Format	lepth interval test	sted, cushion use	d, time tool oper		d shut-in pro	essures and	nts, etc.			•
including de recoveries. Format	tion	sted, cushion use	Bottom	n, flowing an	d shut-in pro	essures and tions, Conte	nts, etc.		Ojo Alamo	•
recoveries. Format	tion	sted, cushion use	d, time tool oper	n, flowing an	d shut-in pro	essures and	nts, etc.			•
including de recoveries. Format	tion amo	sted, cushion use	Bottom	n, flowing an	Descrip	otions, Conte	nts, etc.		Ojo Alamo	•
including direcoveries. Format Ojo Ala Kirltar	tion amo	Top	Bottom ' 2881'	n, flowing an	Descrip	otions, Conte	nts, etc.		Ojo Alamo Kirtland	Meas. Depth
Format Ojo Ala Kirltar	tion amo nd Cliffs	Top 2881'	Bottom 2881' 3212'	n, flowing an	Descrip Gry sh interbe carb sh, coal,	otions, Conte	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss.		Ojo Alamo Kirtland	Meas. Depth
Format Ojo Ala Kirltar Fruitlar Pictured G Lewis	tion amo nd Cliffs	Top 2881' 3212' 3438'	Bottom , 2881' 3212' 3438' 4160'	n, flowing an	Descrip Gry sh interbe	otions, Conte White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss.		Ojo Alamo Kirtland Fruitland Lewis	Meas. Depth 2881' 3212' 3438'
Format Ojo Ala Kirltar Fruitlar Pictured C Lewis	tion amo nd Cliffs is	Top 2881' 3212' 3438' 4160'	Bottom , 2881' 3212' 3438' 4160' 4846'	n, flowing an	Descrip Gry sh interbe carb sh, coal, Shale	otions, Conte White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st uconitic sd sto	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale		Ojo Alamo Kirtland Fruitland Lewis Chacra	Meas. Depth , , , 2881' 3212' 3438' 4160'
Format Ojo Ala Kirltar Fruitlar Pictured G Lewis	tion amo nd Cliffs is	Top 2881' 3212' 3438'	Bottom , 2881' 3212' 3438' 4160'	n, flowing an	Descrip Gry sh interbe carb sh, coal, Shale	otions, Conte White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale		Ojo Alamo Kirtland Fruitland Lewis	Meas. Depth 2881' 3212' 3438'
Format Ojo Ala Kirltar Fruitlar Pictured C Lewis	cion amo nd Cliffs is ra	Top 2881' 3212' 3438' 4160'	Bottom , 2881' 3212' 3438' 4160' 4846'	n, flowing an	Descrip Gry sh interbe carb sh, coal, Shale n gm silty, gla Light gry, me	otions, Conte White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st uconitic sd sto	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Lewis Chacra	Meas. Depth , , , 2881' 3212' 3438' 4160'
Format Ojo Ala Kirltar Fruitla Pictured C Lewis	cion amo nd Cliffs is ra	Top 2881' 3212' 3438' 4160' 4846'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983'	Dk gry-gry	Descrip Gry sh interbe carb sh, coal, Shale n gm silty, gla Light gry, me Med-dark gr	white, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st uconitic sd sto ed-fine gr ss, c y, fine gr ss, cs	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde	Meas. Depth ' ' 2881' 3212' 3438' 4160' 4846'
Format Ojo Ala Kirltar Fruitla Pictured C Lewis	cion amo nd Cliffs is ra use fee	Top 2881' 3212' 3438' 4160' 4846'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983'	Dk gry-gry	Descrip Gry sh interbe carb sh, coal, Shale n gm silty, gla Light gry, me Med-dark gr, ry, very fine g	white, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st uconitic sd sto ed-fine gr ss, c y, fine gr ss, cs	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde	Meas. Depth ' ' 2881' 3212' 3438' 4160' 4846'
Format Ojo Ala Kirltar Fruitla Pictured (Lewis Chacr Cliffhon Menef	cion amo nd Cliffs is ra use fee	Top 2881' 3212' 3438' 4160' 4846' 4983'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408'	Dk gry-gry	Descrip Gry sh interbe carb sh, coal, Shale a gm silty, gla Light gry, me Med-dark gr, rry, very fine g	white, cr-gr ss dded w/tight, grm silts, light-w/ siltstone st uconitic sd stoed-fine gr ss, c y, fine gr ss, c gr ss w/ freque:	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal arb sh & coal art sh breaks in lower part		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee	Meas. Depth ' 2881' 3212' 3438' 4160' 4846' 4983'
Format Ojo Ala Kirltar Fruitlar Pictured (Lewis Chacr Cliffhot Menef	cion amo nd Cliffs is ra use fee	Top 2881' 3212' 3438' 4160' 4846' 4983' 5408'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408'	n, flowing an Dk gry-gry Gry fi Med-light g	Descrip Gry sh interbe carb sh, coal, Shale a gm silty, gla Light gry, me Med-dark gr, ry, very fine g	white, cr-gr ss dded w/tight, grn silts, light-w/ siltstone st uconitic sd stoed-fine gr ss, c y, fine gr ss, c gr ss w/ freque of formation bark gry carb sl	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal arb sh & coal at sh breaks in lower part		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee	Meas. Depth , , , 2881' 3212' 3438' 4160' 4846' 4983'
Format Ojo Ala Kirltar Fruitlar Pictured (Lewis Chacr Cliffhot Menef	cion amo nd Cliffs is ra use fee	Top 2881' 3212' 3438' 4160' 4846' 4983' 5408'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408'	n, flowing an Dk gry-gry Gry fi Med-light g	Descrip Gry sh interbe carb sh, coal, Shale n grm silty, gla Light gry, me Med-dark gr, ry, very fine g	white, cr-gr ss dded w/tight, grn silts, light-w/ siltstone st uconitic sd stoed-fine gr ss, c y, fine gr ss, c gr ss w/ freque of formation bark gry carb sl	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal urb sh & coal nt sh breaks in lower part 1. & very fine gry gry ss w.		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee	Meas. Depth , , , 2881' 3212' 3438' 4160' 4846' 4983'
Format Ojo Ala Kirltar Fruitlar Pictured of Lewis Chacr Cliffhod Menef	tion amo nd Cliffs is ra use fee bkout os	Top 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510'	n, flowing an Dk gry-gry Gry fi Med-light g	Descrip Gry sh interbe carb sh, coal, Shale a gm silty, gla Light gry, me Med-dark gr, ry, very fine g	white, cr-gr ss dded w/tight, grn silts, light-w/ siltstone st uconitic sd sto d-fine gr ss, c y, fine gr ss, c; gr ss w/ freque: of formation bark gry carb si icae gluae silts	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal arb sh & coal at sh breaks in lower part at the coal at sh breaks in lower part at the coal at sh breaks in lower part at the coal		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos	Meas. Depth , , , 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897'
Format Ojo Ala Kirltar Fruitlar Pictured C Lewi: Chacr Cliffhor Menef Point Loc Mance Gallu	cion amo nd Cliffs is ra use fee okout os	Top 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365'	Dk gry-gry Gry fi Med-light g	Descrip Gry sh interbe carb sh, coal, Shale a gm silty, gla Light gry, me Med-dark gr; ry, very fine g D n calc carb mi in Highly c	white, cr-gr ss dded w/tight, ight- w/ siltstone st uconitic sd sto ed-fine gr ss, c y, fine gr ss, c gr ss w/ freque of formation bark gry carb sl icac gluae silts reg. interbed sl alc gry sh w/ t	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal urb sh & coal at sh breaks in lower part 1. & very fine gry gry ss w. hin Imst.		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos	Meas. Depth , , 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510'
Format Ojo Ala Kirltar Fruitlar Pictured C Lewis Chacr Cliffhor Menef Point Loc Mance Gallu Greenh	cion amo nd Cliffs is ra use fee okout os	Top 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365' 7430'	Dk gry-gry Gry fi Med-light g	Descrip Descrip Gry sh interbe carb sh, coal, Shale a grn silty, gla Light gry, me Med-dark gry ry, very fine g Dn cale carb mi Highly c Dk gry shale,	white, cr-gr ss dded w/tight, ignr silts, light-w/ siltstone st uconitic sd sto ed-fine gr ss, ce y, fine gr ss, ce gr ss w/ frequer of formation hark gry carb sl icae gluae silts reg, interbed si ale gry sh w/ t fossil & carb	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal urb sh & coal at sh breaks in lower part 1. & very fine gry gry ss w. hin Imst.		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth ' 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365'
Format Ojo Ala Kirltar Fruitlar Pictured C Lewis Chacr Cliffhor Menef Point Loc Mance Gallu Greenh	icion amo amo and Cliffs is ra use fee okout os	Top 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365' 7430'	Dk gry-gry Gry fi Med-light g	Descrip Gry sh interbe earb sh, coal, Shale a gm silty, gla Light gry, me Med-dark gr, ry, very fine g Dn cale carb mi Highly c Dk gry shale, gry foss carb	white, cr-gr ss dded w/tight, ignr silts, light-w/ siltstone st uconitic sd sto ed-fine gr ss, ce y, fine gr ss, ce gr ss w/ frequer of formation hark gry carb sl icae gluae silts reg, interbed si ale gry sh w/ t fossil & carb	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal nt sh breaks in lower part a. & very fine gry gry ss w. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth ' 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365'
Format Ojo Ala Kirltar Fruitla: Pictured C Lewi: Chacr Cliffhot Menef Point Loc Manco Gallu Greenh Graner	icion amo and Cliffs is ra use fee okout os	Top 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365' 7430'	Bottom , 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365' 7430'	Dk gry-gry Gry fi Med-light g Lt. gry to br	Descrip Gry sh interbe earb sh, coal, Shale n gm silty, gla Light gry, me Med-dark gr, ry, very fine g Dn cale carb min Highly c Dk gry shale, gry foss carb bands	white, cr-gr ss dded w/tight, grm silts, light-w/ siltstone st uconitic sd stoed-fine gr ss, ce y, fine gr ss, ce ys, fine gr ss, ce gr ss w/ freques of formation bark gry carb si icae gluae silts reg, interbed si alc gry sh w/ t fossil & carb sl calc sl sitty s ely Y shale b	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal nt sh breaks in lower part a. & very fine gry gry ss w. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn Graneros	Meas. Depth ' ' 2881' 3212' 3438' 4160' 4846' 4983' 5408' 5897' 6510' 7365' 7430'

This well is currently producing as a MV/DK commingle per DHC 5035-AZ. MV PA - NMNM078412A

33. Indicate which items have been att	ached by placing a check in th	e appropriate boxes:			
Electrical/Mechanical Logs (1 fu	ll set req'd.)	Geologic Report	DST F	Report Directional Survey	
Sundry Notice for plugging and	cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing	and attached information is con	mplete and correct as determined	from all available reco	ords (see attached instructions)*	
Name (please print)	Kandis F	Roland	Title	Operations/Regulatory Technician	
Signature	Kandis Roland			7/12/2022	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Continued on page 3)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 126548

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	126548
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 126548

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	126548
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By		Condition Date
jagarcia	None	7/29/2022