

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-039-23158	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)	
	⁶ Pool Code 72319	
⁷ Property Code 318839	⁸ Property Name San Juan 31-6 Unit	
	⁹ Well Number 49	

II. ¹⁰ Surface Location

UI or lot no. H	Section 5	Township 30N	Range 6W	Lot Idn	Feet from the 1780	North/SouthLine North	Feet from the 880	East/West line East	County Rio Arriba
--------------------	--------------	-----------------	-------------	---------	-----------------------	--------------------------	----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners	G

IV. Well Completion Data

²¹ Spud Date 11/30/1983	²² Ready Date 5/16/22	²³ TD MD 7960'	²⁴ PBTD MD 7930'	²⁵ Perforations 5069-6038	²⁶ DHC, MC DHC-5171
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4"		9 5/8", 36#, K-55	369'		250 sx
8 3/4"		7", 20#, K-55	3668'		200 sx
6 1/4"		4 1/2", 11.6 & 10.5#, K-55	7952'		360 sx
		2 3/8", 4.7#, J-55	7865'		

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 5/16/2022	³³ Test Date 5/16/22	³⁴ Test Length 24hr	³⁵ Tbg. Pressure 717 psi	³⁶ Csg. Pressure 870 psi
³⁷ Choke Size 14/64"	³⁸ Oil 0	³⁹ Water 18 bwpd	⁴⁰ Gas 524 mcfd		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kandis Roland</i>			OIL CONSERVATION DIVISION Approved by: John Garcia		
Printed name: Kandis Roland			Title: Petroleum Engineer		
Title: Operations Regulatory Tech Sr.			Approval Date: 7/29/2022		
E-mail Address: kroland@hilcorp.com					
Date: 6/1/2022		Phone: (713) 757-5246			

Well Name: SAN JUAN 31-6 UNIT	Well Location: T30N / R6W / SEC 5 / SENE / 36.843933 / -107.479675	County or Parish/State: RIO ARRIBA / NM
Well Number: 49	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03404	Unit or CA Name: SAN JUAN 31-6 UNIT--DK	Unit or CA Number: NMNM78421B
US Well Number: 3003923158	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2674673

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/02/2022

Date Operation Actually Began: 04/13/2022

Type of Action: Recompletion

Time Sundry Submitted: 02:06

Actual Procedure: Recompleted into the Mesaverde and commingled with existing Dakota on 5/16/2022. Please see attached operational reports.

SR Attachments

Actual Procedure

SJ_31_6_Unit_49_Recomplete_Sundry_20220602140537.pdf

Well Name: SAN JUAN 31-6 UNIT	Well Location: T30N / R6W / SEC 5 / SENE / 36.843933 / -107.479675	County or Parish/State: RIO ARRIBA / NM
Well Number: 49	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03404	Unit or CA Name: SAN JUAN 31-6 UNIT--DK	Unit or CA Number: NMNM78421B
US Well Number: 3003923158	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: JUN 02, 2022 02:06 PM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/03/2022

Signature: Kenneth Rennick

San Juan 31-6 Unit 49
API # 30-039-23158
Recomplete Subsequent Sundry

4/13/22 SIBHP- 0, SIICP-23, SITP- 209, SICP – 209. MIRU. ND WH, NU BOP. TOOH and scan tbg. SIW. SDFN.

4/14/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 247. RIH w/ csg scrapper to 7909'. TOOH w/ csg scraper. TIH and set **CIBP @ 7814'**. Load hole with H2O, ran out of H2O. TIH tag CIBP. TOOH. SIW. SDFN.

4/18/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 70. RU wireline w/ CBL tool. Tag CIBP. Unable to find fluid level. TOOH. RD wireline. RIH w/ pkr. Unable to set @ 7805'. LD a single & set pkr @ 7768'. Test CIBP @ 7814'. Test failed. Test csg from 7768' to surface 560 psi for 30 min. Good Test. TOOH, LD pkr. SIW. SDFN. **Received verbal approval from Monica Kuehling to set RBP @ 7768'. Csg Integrity Log required from depth of RBP to top of DK perforation**

4/19/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 0. TIH and set **CIBP @ 7768'**. Roll hole and test csg to 560 psi for 15 min. TOOH. RU wireline. RIH & pull CBL from 7768' to surface. Estimated TOC @ 4300'. **CBL sent to Monica Kuehling, OCD and Kenny Rennick, BLM 4/26/22. Received verbal approval to proceed with recomplete.** SIW. SDFN.

4/20/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 0. MIT 560 psi for 30 min witnessed remotely by Lenny Moore, OCD. Good test. RIH & set **CBP @ 6080'**. POOH RD wireline. PT csg to 2500 psi for 15 mins. Good test. ND BOP, NU BU tbg spool and test seals. NU BOP. Well check test csg to 4000 psi. TIH w/ tbg. SIW. SDFN

4/21/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 0. ND BOP, NU WH. RDMO

4/28/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 0. ND WH, NU frac stack. Test Frac string 4000 psi for 20 min. SDFN.

5/10/22 RU wireline. RIH & Perf **PT Lookout/Lower Menefee** w/.33" diam.- 1SPF @ PERF MESAVERDE: 5586', 5611', 5642', 5650', 5684', 5688', 5706', 5717', 5731', 5747', 5766', 5771', 5804', 5822', 5842', 5860', 5882', 5902', 5923', 5962', 5983', 6038'= **22** holes. RU Frac crew. PT Lookout/Lower Menefee (5586' – 6038') Broke well w/ H2O and 500 gal 15% HCL. Foam Frac w/ 51,113 gal of 70 Q slick water, 148,447# 20/40 sand, 1.73M SCF N2. RIH and set **frac plug @ 5573'**. POOH. Test plug to 1000 psi. RIH & Perf **Cliffhouse/Upper Menefee** w/.33" diam.- 1SPF @ PERF MESAVERDE: 5069', 5090', 5102', 5113', 5139', 5154', 5167', 5175', 5193', 5214', 5227', 5252', 5271', 5315', 5329', 5377', 5392', 5409', 5425', 5433', 5472', 5486', 5506', 5535', 5559'= **25** holes. Frac Cliffhouse/Upper Menefee (5069' – 5559') Broke well w/ H2O and 500 gal 15% HCL. Foam Frac w/ 50,034 gal of 70 Q slick water, 151,600# 20/40 sand, 1.61M SCF N2. RIH & set **CBP @ 4869'**. RD wireline and Frac Crew. SDFN.

5/11/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 0. MIRU. ND Frac Stack, NU BOP. TIH w/ 3 7/8" mill. D/O **CBP @ 4869'**. SIW. SDFN.

5/12/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 1200. RIH & C/O well. RIH D/O **Frac Plug @ 5573'**. C/O well. D/O **CBP 6080'**. C/O well. D/O **RBP @ 7768'**. D/O **CIBP @ 7814'**. TOOH. SIW. SDFN.

5/13/22 SIBHP- 0, SIICP-0, SITP- 0, SICP – 950. RIH & C/O well. TOOH. RIH w/ BHA. C/O well. TIH w/ tbg. Land 250 jts 2 3/8", 4.7# J-55 **tbg set @ 7865'** with S-Nipple @ 7863'. ND BOP. NU WH. PT tbg to 500 psi. Test Good. RDMO.

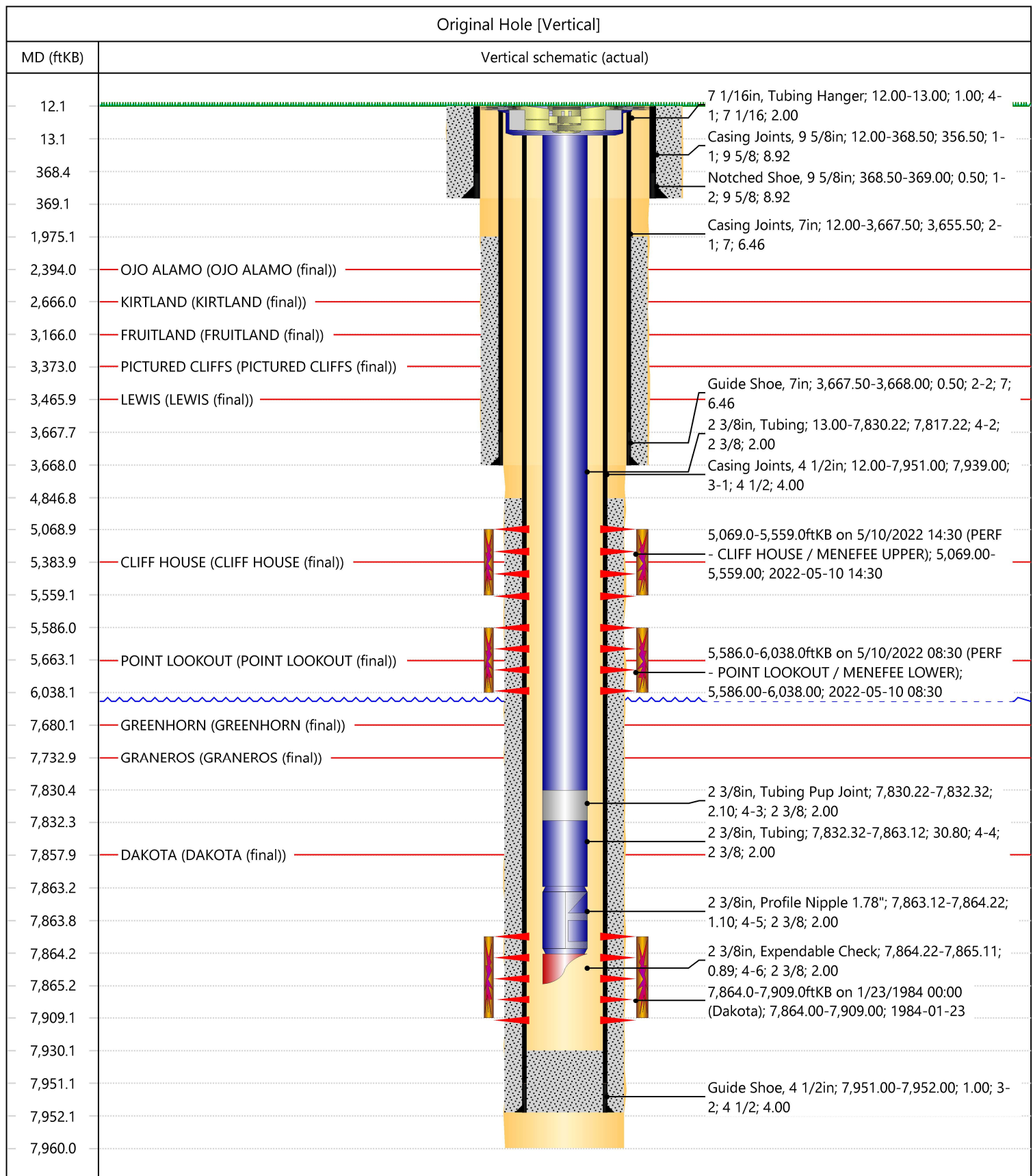
This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.

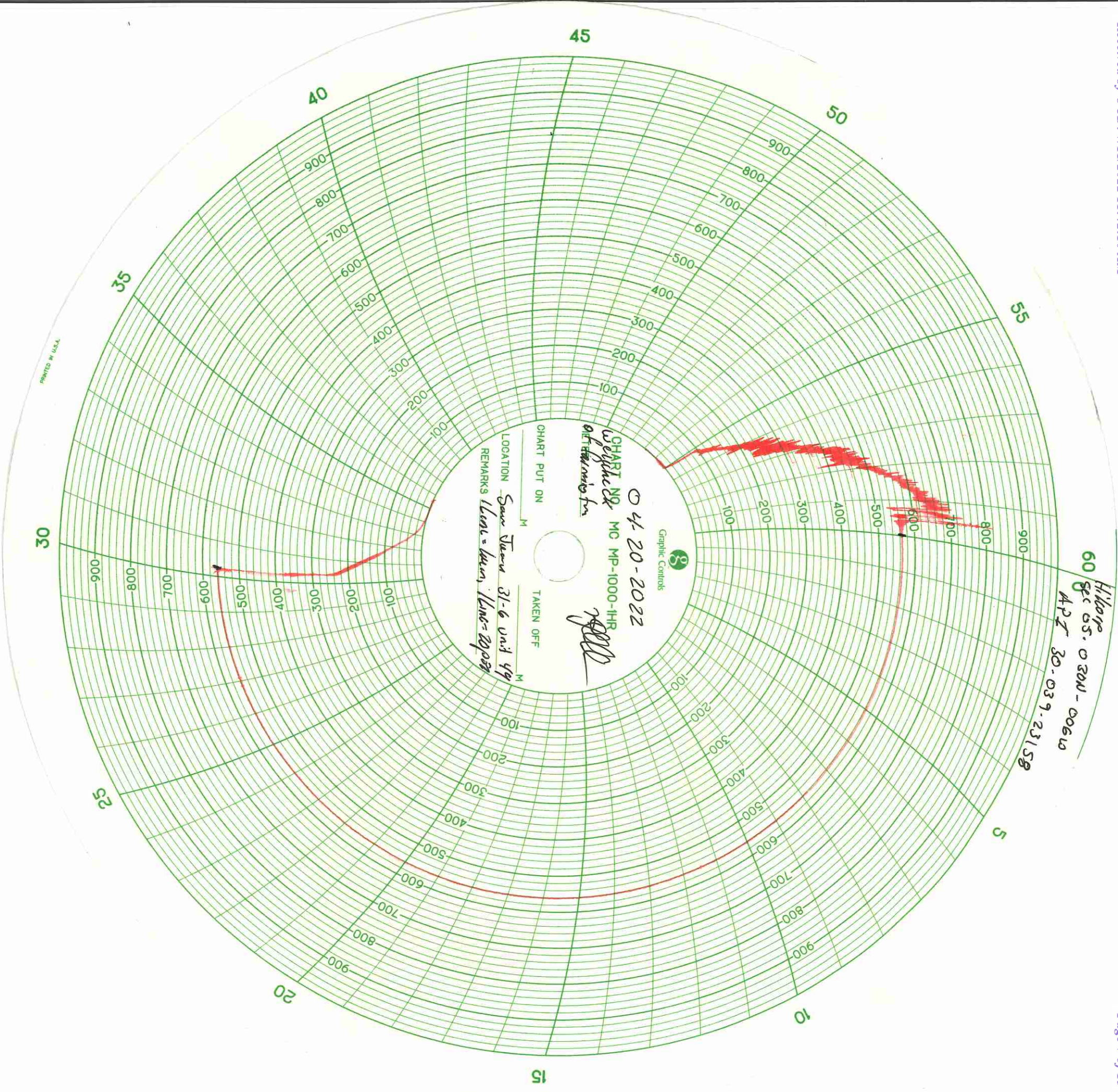


Current Schematic

Well Name: SAN JUAN 31-6 UNIT #49

API / UWI 3003923158	Surface Legal Location 005-030N-006W-H	Field Name DK	Route 1104	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,461.00	Original KB/RT Elevation (ft) 6,473.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	





Hilcorp
Sic 55.030N-006W
APR 30.039.23158

Well Name: SAN JUAN 31-6 UNIT	Well Location: T30N / R6W / SEC 5 / SENE / 36.843933 / -107.479675	County or Parish/State: RIO ARRIBA / NM
Well Number: 49	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03404	Unit or CA Name: SAN JUAN 31-6 UNIT--DK	Unit or CA Number: NMNM78421B
US Well Number: 3003923158	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2681177

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/11/2022

Date Operation Actually Began: 05/16/2022

Type of Action: Recompletion

Time Sundry Submitted: 09:28

Actual Procedure: AFMSS error on Completion report, submitting completion report on RC sundry as a workaround. Attached is copy of the MV completion report from recomplete activities.

SR Attachments

Actual Procedure

SJ_31_6_Unit_49_BLM_FORM_3160_4_MV_Completion_Report_20220711092731.pdf

Well Name: SAN JUAN 31-6 UNIT	Well Location: T30N / R6W / SEC 5 / SENE / 36.843933 / -107.479675	County or Parish/State: RIO ARRIBA / NM
Well Number: 49	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03404	Unit or CA Name: SAN JUAN 31-6 UNIT--DK	Unit or CA Number: NMNM78421B
US Well Number: 3003923158	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND
Signed on: JUL 11, 2022 09:27 AM
Name: HILCORP ENERGY COMPANY
Title: Operation Regulatory Tech
Street Address: 382 Road 3100
City: Farmington State: NM
Phone: (505) 599-3400
Email address: kroland@hilcorp.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742
BLM POC Email Address: krennick@blm.gov
Disposition: Accepted
Disposition Date: 07/11/2022
Signature: Kenneth Rennick

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMNM03404

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: RECOMPLETE

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 31-6 Unit

2. Name of Operator

Hilcorp Energy Company

8. Lease Name and Well No.

San Juan 31-6 Unit 49

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

9. API Well No.

30-039-23158

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit H (SENE), 1780' FNL & 880' FEL

10. Field and Pool or Exploratory

Blanco Mesaverde

At top prod. Interval reported below

Same as above

11. Sec., T., R., M., on Block and
Survey or Area

Sec. 5, T30N, R6W

At total depth

Same as above

12. County or Parish

Rio Arriba

13. State

New Mexico

14. Date Spudded

11/30/1983

15. Date T.D. Reached

12/8/1983

16. Date Completed

5/16/2022

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6461

18. Total Depth:

7960'

19. Plug Back T.D.:

7930'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" K-55	36#	0	369'	n/a	250 sx			
8 3/4"	7" K-55	20#	0	3668'	n/a	200 sx			
6 1/4"	4 1/2" K-55	10.5 & 11.6#	0	7952'	n/a	360 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7865'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout/Lower Menefee	5586'	6038'	1 SPF	.33"	22	open
B) Cliffhouse/Upper Menefee	5069'	5559'	1 SPF	.33"	25	open
C)						
D) TOTAL					47	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5586'-6038'	Broke well w/ H2O and 500 gal 15% HCL. Foam Frac w/ 51,113 gal of 70 Q slick water, 148,447# 20/40 sand, 1.73M SCF N2
5069'-5559'	Broke well w/ H2O and 500 gal 15% HCL. Foam Frac w/ 50,034 gal of 70 Q slick water, 151,600# 20/40 sand, 1.61M SCF N2
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/16/2022	5/16/2022	24	→	0	524 mcf	18 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	717 psi	870 psi	→	0	524 mcf/d	18 bwpd	n/a		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2394'	2666'	White, cr-gr ss	Ojo Alamo	2394'
Kirtland	2666'	3166'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2666'
Fruitland	3166'	3465'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	3166'
Lewis	3465'	4936'	Shale w/ siltstone stingers	Lewis	3465'
Chacra	4936'	5384'	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	4936'
Cliffhouse	5384'	5400'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5384'
Menefee	5400'	5663'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5400'
Point Lookout	5663'	6438'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5663'
Mancos	6438'	6959'	Dark gry carb sh.	Mancos	6438'
Gallup	6959'	7680'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6959'
Greenhorn	7680'	7733'	Highly calc gry sh w/ thin lmst.	Greenhorn	7680'
Graneros	7733'	7857'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7733'
Dakota	7857'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7857'
Morrison			Interbed gm, brn & red waxy sh & fine to coard gm ss		

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle per DHC 5171. MV PA - NMNM078421A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kandis Roland Title Operations/Regulatory Technician

Signature Kandis Roland Date 6/1/2022

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 124122

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 124122
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 124122

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 124122
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/29/2022