

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10754
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name G J WEST COOP UNIT
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number 33
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3548' GR		9. OGRID Number 328947
		10. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job procedure and final WBD attached for your use.

Thank you.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 07/29/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/29/2022  
Conditions of Approval (if any):

Start Date	End Date	Summary
7/5/2022	7/5/2022	Move in all equipment, PJSM, spot in rig and rig up, ND WH, release packer, NU BOP, POOH w/ tbg and packer, Secure well and SDFN
7/6/2022	7/6/2022	Drove to location, PJSM, rig up wireline, RIH w/ CIBP and set at 2212', POOH RD WL, RIH to 2202' w/ tubing, circ well w/ FW, found hole in casing at surface, circ 45 bbls, POOH w/ tubing, RU JSI WL, RIH w/ CBL and log from 2212' to surface, RIH w/tubing to 2212', mix and pump plug #1 25 sx of class C cement, displace w/7.5 bbls of brine water, POOH w/ 38 jts, secure well and SDFN
7/7/2022	7/7/2022	Drove to location, PJSM, RIH and set packer @ 227', test to 500 psi, test good, Notify OCD, Change plug #2 to balanced plug, mix and pump 25 sx of class C cement from 1793'-1379', displace w/5.3 bbls, POOH to put EOT @ 1170', mix and pump plug #3 25 sx of class C cement from 1170'-958', displace w/ 4.5 bbls, POOH w/ tbg, RU wireline, RIH and perf @ 930', POOH RD WL, got injection rate through perfs, mix and pump plug #4 60 sx of class C cement, displace w/5 bbls, WOC, secure well and SDFN.
7/8/2022	7/8/2022	Drove to location, PJSM, RIH and tag plug #4 @ 747', POOH w/tubing, RU WL, RIH and perf @ 727', POOH RD WL, RIH w/ tubing to 455', wait on cement truck, pump 10 bbls broke circ to surface w/ 0 psi, mix and pump plug #5 42 sx of class C cement, displace w/ 5.5 bbls, WOC, secure well and SDFN
7/11/2022	7/11/2022	Drove to location, PJSM, release packer, RIH and tag plug #5 @ 620', POOH w/ tubing, RU WL, RIH and perf @ 410', POOH RD WL, OCD wanted to attempt to squeeze to surface, run 1 jt and set packer, pump 4 bbls to break circ, wait on cement truck, mix and pump plug #6 240 sx of class C cement, ran out of cement, displace w/ 10 bbls, WOC, secure well and SDFN.
7/12/2022	7/12/2022	Drove to location, PJSM, pump 13 bbls to break circ @ 1.5 bpm and 100 psi, release packer and RIH, tag @ 620', POOH w/tubing, wait on cement truck, mix and pump 80 sx of class C cement w/ celloflake and sand, well had 40 psi, displaced w/2.5 bblw, WOC, open well and still putting out water, secure well and SDFN
7/13/2022	7/13/2022	Drove to location, PJSM, pump 5 bbls broke circ, notify OCD, decided to pump another 80 sx of cmt, Mix and pump 80 sx of class C cement, while pumping displacement saw pressure at 6 bbls in, locked up at 400 psi, WOC, open well bleed down pressure, release packer and POOH, LD packer, RIH w/tbg and tag at 290', POOH, notify OCD and will decide next step in the morning, SDFN
7/14/2022	7/14/2022	Drove to location, PJSM, decided to pump balance plug from 290'-214', mix and pump 10 sx of class C cement, displace, WOC, RIH and tag @ 195', POOH, RU WL and RIH, perf @ 150', POOH RD WL, RIH w/ 2 joints and set packer, got injection rate through perfs, mix and pump plug #7 45 sx of class C cement, cement came to surface on surface casing, release packer, could not circulate pressured up to 400 psi, pull tubing and packer, cement stayed in place, secure well and SDFN.
7/15/2022	7/15/2022	Drove to location, PJSM, verified cement to surface, RD all equipment and move to the next well.

API #	30-015-10754	GJ West Coop Unit #33	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	21-17S-29E
Field	GJ; 7RVS-QN-GB-GLORIETA-YESO		Footage	1980 FSL 1980 FWL
Spud Date	11/24/1965		Survey	32.8182411 -104.0819397

Formation (MD)	
Top Salt	264
Bottom Salt	677
Yates	862
7 Rivers	1108
Queen	1743
Grayburg	2117
San Andres	2402

RKB	
GL	3598

Hole Size	11"
TOC	Surface
Method	Circ

Csg Depth	360'
Size	8-5/8"
Weight	24
Grade	J-55
Connections	
Cement	150 sx

Tubing Detail				
Jts	Size	Depth	Length	Detail

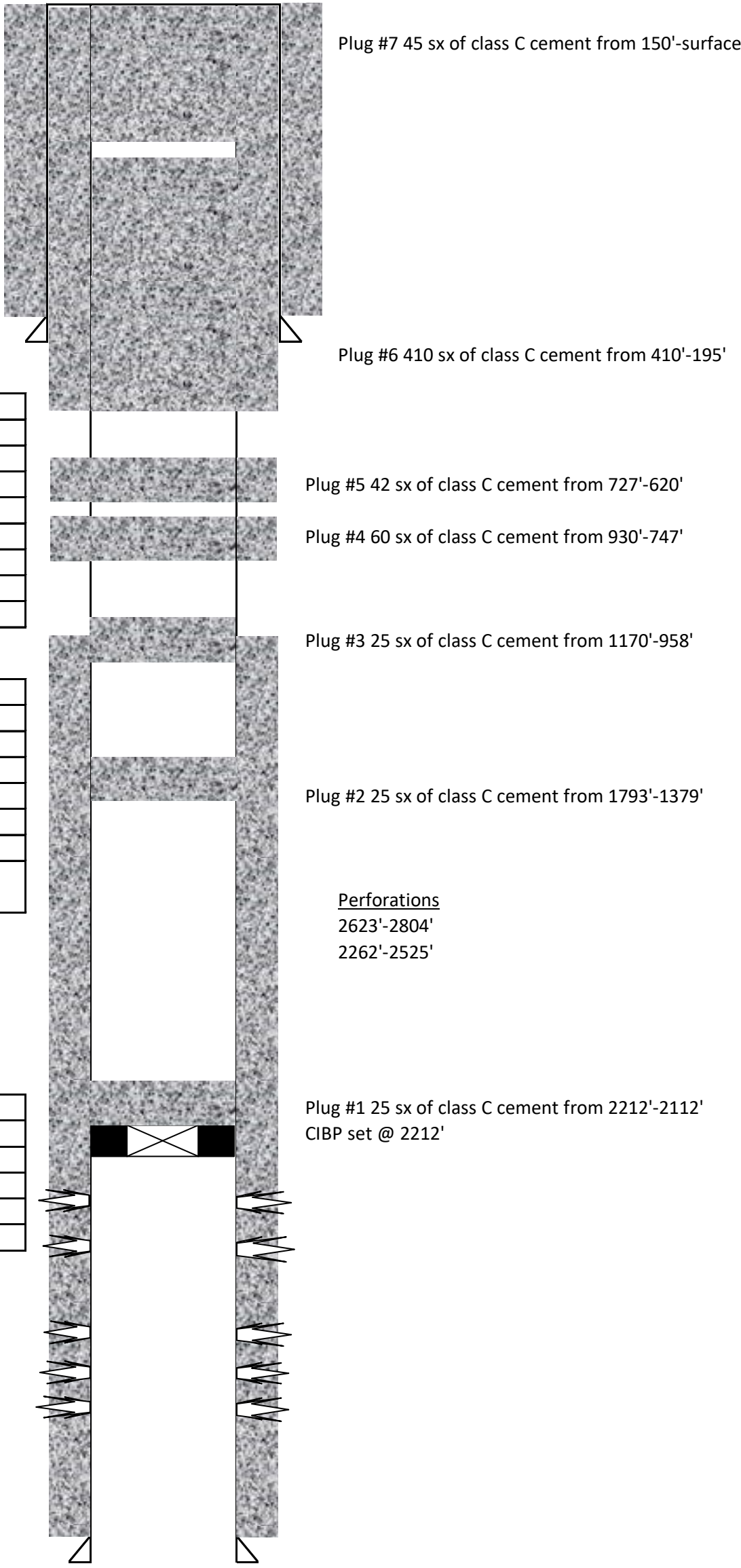
Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	7-7/8"
TOC	925'
Method	Temp Survey

Csg Depth	3680'
Size	5-1/2"
Weight	15.5
Grade	J55
Connections	STC
Cement	450 sx

Last Update	2/11/2022
By	RCB

PBTD	3642'
TD MD	3700'
TD TVD	3700'



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 129738

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 129738
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/29/2022