

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.

30-007-20892

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 500

9. OGRID Number 328741

10. Pool name or Wildcat

Stubblefield Canyon/Raton Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Wapiti Operating, LLC

3. Address of Operator

P.O. Box 190, 309 Silver St., Raton, NM 87740

4. Well Location

Unit Letter O 332 feet from the South line and 2549 feet from the East line

Section 30 Township 31N Range 21E NMPM County Colfax

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7966 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

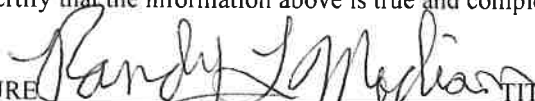
The VPR A 500 WDW API# was plugged on July 18th. The initial C-103 was submitted on 10/18/21. There was an amendment submitted on 3-24-22.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: HSE & Regulatory Specialist, Sr. DATE: 8/1/22

Type or print name Randy L. Madison E-mail address: rmadison@wapitienergy.com PHONE: 575-445-6706

For State Use OnlyAPPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 8/2/2022

Conditions of Approval (if any):

DAILY WORKOVER REPORT

TIME CODES

- 01 MOB/DEMOB
- 02 DRILL
- 03 REAMING
- 04 CORING
- 05 CIRC & COND MUD
- 06 TRIPPING
- 07 RIG SERVICE
- 08 RIG REPAIR
- 09 SLIP & CUT DRL LINE
- 10 SURVEY
- 11 WIRELINE (LOGGING)
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- 15 PRESSURE TEST BOP
- 16 DRILL STEM TESTING
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- 18 SQUEEZE CEMENTING
- 19 FISHING
- 20 DIRECTIONAL WORK
- 21 WAITING ON ORDERS
- 22 RIG RELEASE
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- 25 OTHER
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- 27 WAITING ON WEATHER

WAPITI OPERATING, LLC

DAILY WORKOVER REPORT

DATE: 06/10/22	REPORT: 1	RIG: 107	SUPERVISORS: Steve Larson	ACCIDENTS
WELL NO: VPR A 500	DISTRICT: NM	OPERATIONS @ REPORT TIME (0000 hrs):	None Reported	
COUNTY: Colfax	DAYS FROM SPUD: N/A	TD: MD	None Reported	
AFE NO: 22W003	AFE COST:	PBTD: MD	None Reported	
DAILY CMPL COST: \$3,570	CUM CMPL COST: \$3,670	LAST BOP TEST: 04/01/21	None Reported	
CUM DRILLING COST: N/A	TOTAL WELL COST:	NEXT BOP TEST DUE:	None Reported	
24 HR OPERATIONS SUMMARY:				
MIRU, ND wellhead, Change over for 4.5 TBG, Latch TBG work to 120,000 LBS continue to work TBG, No movement, set back in wellhead, SD. Wait for wireline				
CLASS H: SXS				
OTHER: SXS				
FUEL USE				
PREVIOUS: GAL				
RECEIVED: GAL				
USED: GAL				
TOTAL: 0 GAL				
POTABLE WATER				
PREVIOUS: BBL				
RECEIVED: BBL				
USED: BBL				
TOTAL: 0 BBL				
WEATHER				
WIND: MPH				
DIRECTION: ° F				
TEMP: ° F				
VISIBILITY: MILE				
COMPLETION FLUID				
FLUID TYPE:	Drill thin	SXS	TYPE	
WEIGHT (ppg):	Gel	SXS	SIZE (CON)	
TEMP:	Barte	SXS	ID	
VIS:		SXS	CAPACITY	
PH:		SXS		
NTU:		SXS		
CRYSTAL PT:		SXS		
DAILY LOSS:		SXS		
TOTAL LOSS:		SXS		
DAILY COST:		SXS		
CUM COST:		SXS		
PERFORMANCE RECORD				
ZONE: Raton	TOP: 1540	BTM: 1844	TYPE: DEPTH: MD	
ZONE: Vermejo	TOP: BTM:	TYPE: DEPTH: MD		
ZONE: TOP: BTM:	TYPE: DEPTH: MD			
ZONE: TOP: BTM:	TYPE: DEPTH: MD			
Window: TOP: BTM:	TYPE: DEPTH: MD			
Horizontal Lateral: TOP: BTM:				
PACKER DEPTHS				
TYPE: DEPTH: MD				
TYPE: DEPTH: MD				
TYPE: DEPTH: MD				
TYPE: DEPTH: MD				
TOTAL: 5 0				
DESCRIPTIVE TIME BREAKDOWN				
FROM: 15:30	TO: 16:30	HRS: 1:00	CODE: 1	MIRU
FROM: 16:30	TO: 17:30	HRS: 1:00	CODE: 14	ND wellhead, NU BOP
FROM: 17:30	TO: 20:30	HRS: 3:00	CODE: 6	RU 4.5 elevators, work TBG to 120,000, No movement, continue to work TBG with no success, set back in wellhead, SDFN. Wait for wireline
FROM: 20:30	TO: 21:30	HRS: 1:00	CODE: 1	Crew travel to town
REPORT NO: 0				
DATE: 06/10/2022				

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WAPITI OPERATING, LLC

DAILY WORKOVER REPORT

DATE: 06/12/22	REPORT: 2	RIG: 107	SUPERVISORS: Steve Larson
API: WELL NO. VPR A 500	OPERATIONS @ REPORT TIME (0600 hrs):	ACCIDENTS	
COUNTY: Colfax DISTRICT: NM	TD: MD TVD	None Reported	
DAYS LOG: 1 DAYS FROM SPUD: N/A	PBD: MD TVD	POLLUTION	
AFE NO: 22W03 AFE COST:	LAST BOP TEST: 04/01/21	None Reported	
DAILY CMPL COST: \$4,329 CUM CMPL COST: \$7,899	NEXT BOP TEST DUE:	NEAR HITS	
CUM DRILLING COST: N/A TOTAL WELL COST:		None Reported	
24 HR OPERATIONS SUMMARY:			
Crew travel to location, continue to work 4.5 TBG. No movement. SDFN wireline will be on location @ 07:00 Monday morning			
DRIVE PIPE: @ MD BML LOT/FIT		ELEV. KB KB-THF	
COND. CSG: @ MD TVD PPG	DATE: 06/12/22		
SURF. CSG: 9 5/8" @ 360 MD 360 TVD PPG	DATE: 06/12/22		
INTER. CSG: @ MD TVD PPG	DATE: 06/12/22		
DRLO LINER: @ MD TVD PPG TOL @ MD	DATE: 06/12/22		
PROD LINER: @ MD TVD PPG TOL @ MD	DATE: 06/12/22		
PROD CSG: 6.5" @ MD TVD PPG	DATE: 06/12/22		
TIEBACK: @ MD TVD	DATE: 06/12/22		
TUBING: 2 7/8" @ MD TVD	DATE: 06/12/22		
TUBING: @ MD TVD	DATE: 06/12/22		
COMPLETION FLUID		FLUID PRODUCTS USED	
FLUID TYPE: Gel	TYPE: SIZE: CONN: I.D.: CAPACITY:		
WEIGHT (ppg): Barite	TYPE: SIZE: CONN: I.D.: CAPACITY:		
TEMP:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
VIS:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
PH:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
NTU:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
CRYSTAL PT:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
DAILY LOSS:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
TOTAL LOSS:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
DAILY COST:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
CUM. COST:	TYPE: SIZE: CONN: I.D.: CAPACITY:		
PERFORMANCE RECORD		PACKER DEPTHS	
ZONE: Raton TOP: 1540 BTM: 1544	TYPE: DEPTH: MD		
ZONE: Vermejo TOP: BTM: TYPE: DEPTH: MD	TYPE: DEPTH: MD		
ZONE: TOP: BTM: TYPE: DEPTH: MD	TYPE: DEPTH: MD		
ZONE: TOP: BTM: TYPE: DEPTH: MD	TYPE: DEPTH: MD		
Window TOP: BTM: TYPE: DEPTH: MD	TYPE: DEPTH: MD		
Horizontal Lateral TOP: BTM: TYPE: DEPTH: MD	TYPE: DEPTH: MD		
TOTAL: 4 32			
REPORT NO. 0			
DATE: 6/12/2022			

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WAPITI OPERATING, LLC

DAILY WORKOVER REPORT

DATE: 06/16/22	REPORT: 6	RIG: 107	SUPERVISORS: Steve Larson	ACCIDENTS																																																																	
API: WELL NO: VPR A 500	DISTRICT: NM	LD 4.5 TBG	OPERATIONS @ REPORT TIME (0000 hrs):	None Reported																																																																	
COUNTRY: Colfax	DAYS FROM SPUD: N/A	TD: MD	TVD: MD	POLLUTION																																																																	
AFE NO: 22VW03	AFE COST:	PBTD: MD	TVD: MD	None Reported																																																																	
DAILY CMPL COST: \$10,037	CUM CMPL COST: \$51,626	LAST BOP TEST: 04/01/21	NEXT BOP TEST DUE:	NEAR HITS																																																																	
CUM DRILLING COST: N/A	TOTAL WELL COST:			None Reported																																																																	
24 HR OPERATIONS SUMMARY:																																																																					
Crew travel to location. TGSM, POOH with 4.5 TBG, RU wireline, shoot squeeze holes, RIH with 2 3/8" TBG to 3274', RU Delsco cement and pump cement plug. TOOH with TBG. Wait on Cement. RIH with wireline tag cement top 3055', perf squeezeholes @ 2105-2101, TIH with TBG to 2151', Pump cement plug. POOH with TBG. SDFN.																																																																					
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REPORT NO: 6																																																																					
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TIME CODES

- 01 MOB/DEMOB
- 02 DRILL
- 03 REAMING
- 04 CORING
- 05 CIRC & COND MUD
- 06 TRIPPING
- 07 RIG SERVICE
- 08 RIG REPAIR
- 09 SLIP & CUT DRL LINE
- 10 SURVEY
- 11 WIRELINE (LOGGING)
- 12 CASING & CEMENTING (NOT SQUEEZE CMT)
- 13 WOC
- 14 NU BOP
- 15 PRESSURE TEST BOP
- 16 DRILL STEM TESTING
- 17 PLUGGING BACK
- 18 SQUEEZE CEMENTING
- 19 FISHING
- 20 DIRECTIONAL WORK
- 21 WAITING ON ORDERS
- 22 RIG RELEASE
- 23 RIG MOVE
- 24 ABANDONMENT
- 25 OTHER
- 26 SLOT RECOVERY
- 27 WAITING ON WEATHER

WAPITI OPERATING, LLC

DAILY WORKOVER REPORT

DATE: 08/17/22	REPORT: 7	RIG: 107	SUPERVISORS: Steve Larson / Matt Berry
WELL NO.: VPR A 508		OPERATIONS @ REPORT TIME (0000 hrs):	
COUNTY: Colfax	DISTRICT: NM	Tag cement top @ 2000'	
DAYS LOC: 7	DAYS FROM SPUD: N/A	TD: MD	TVD: MD
AFE NO.: 22WNG3	AFE COST:	PBTD: MD	TVD: MD
DAILY CMPL COST: \$14,914	CUM CMPL COST: \$66,540	LAST BOP TEST: 04/01/21	
CUM DRILLING COST: N/A	TOTAL WELL COST:	NEXT BOP TEST DUE:	
24 HR OPERATIONS SUMMARY:			
Crew travel to location, TGSM. RIH with wireline didn't tag cement @ 2000'. Repump 4 BBL plug. Wait on cement. Retag @ 1962'. Shot perfs @ 1102 - 1103. Pump 50 sack, 15 sack squeeze, 35 sack plug. Lay down 37 joints of tubing. Wait on cement. RIH and tag cement top 1101'. TIH with 35 joints and pump 4 BBL plug. TOOH and lay down 35 joints. SDFN.			
DRIVE PIPE: @ MD BML LOT/FIT		ELEV: 7968	CLASS H: SXS
COND CSG: @ MD TVD PPG	AS: 360 MD 360 TVD PPG	RB: 360 MD 360 TVD PPG	OTHER: SXS
SURF CSG: 9.5" @ MD 360 TVD PPG	RB-THF: 360 MD 360 TVD PPG		
WATER CSG: @ MD TVD PPG			
DRILL LNER: @ MD TVD PPG TOL @ MD			
PROD LNER: @ MD TVD PPG TOL @ MD			
PROD CSG: 8.6" @ MD TVD PPG			
TIEBACK: @ MD TVD			
TUBING: 2.78" @ MD TVD			
COMPLETION FLUID		WORK STRING INFORMATION	
FLUID TYPE: Drill fluid	FLUID PRODUCTS USED: SXS	TYPE: TYPE	SIZE: SIZE
WEIGHT (ppg):	Gel: SXS	CONN: CONN	ID: ID
TEMP: Barite: SXS			CAPACITY: CAPACITY
VIS: SXS			
HTU: SXS			
CRYSTAL PT: SXS			
DAILY LOSS: SXS			
TOTAL LOSS: SXS			
DAILY COST: SXS			
CUM COST: SXS			
PERFORATION RECORD		PACKER DEPTHS	
ZONE: Raton TOP: BTM: TYPE: DEPTH: MD			
ZONE: Vermejo TOP: BTM: TYPE: DEPTH: MD			
ZONE: TOP: BTM: TYPE: DEPTH: MD			
ZONE: TOP: BTM: TYPE: DEPTH: MD			
Window TOP: BTM: TYPE: DEPTH: MD			
Horizontal Lateral TOP: BTM: TYPE: DEPTH: MD			
PERSONNEL			
COMPANY		NO	HOURS
Wapiti		1	13.5
Delsco		3	13.5
Weatherford		1	13.5
Delsco		3	13.5
Gemin		2	13.5
TOTAL 10 67.5			
Horizontal Lateral TOP: BTM: TYPE: DEPTH: MD			
DESCRIPTIVE TIME BREAKDOWN			
FROM	TO	HRS	CODE
05:00	06:00	1:00	1
Crew travel to Location			
06:00	06:30	0:30	
Pre job meeting and JSA.			
06:00	07:00	1:00	11
RIH with wire line did not tag cement top @ 2000', RIH with wireline to 3055' tag cement top there. ROOH with wireline.			
07:00	07:30	0:30	6
TIH with 69 joints of 2 3/8" to 2151'.			
07:30	08:15	0:45	18
RU Delsco cement, pump down 2 3/8" with 40 BBLs water, 3.0 bbls @ 55 psi, start cement pump 15 sacks cement 4 bbls cement open CSG pump 20 sacks cement 4 BBL displace with 7.5 BBL flush. Did not circulate up 7' CSG. RD Delsco			
08:15	09:00	0:45	6
Lay down 31 joints of 2 3/8" tubing, TOOH and stand back 38 joints.			
09:00	11:00	2:00	13
Wait on cement			
11:00	11:15	0:15	11
RIH with wireline 3 1/8" perf gun, 4 SPF, 90 degree phasing, Tag cement top @ 2080'. Called Monica Kuehling with NMOCD. Didn't approve. ROOH with wireline.			
11:15	12:00	0:45	6
RIH with 66 joints of 2 7/8" tubing EOT @ 2060'			
12:00	12:30	0:30	18
RU Delsco cement, pump down 2 3/8" with 8 BBLs of water, 3.6 BPM, 45 PSI, Mix 20 sacks, (4 BBLs) pump down 2 3/8" @ 3.2 BPM, 150 PSI, 7 BBL displacement.			
12:30	13:00	0:30	6
ROOH lay down 28 joints, and stand back 38 joints.			
13:00	15:30	2:30	13
Wait on Cement.			
15:30	15:45	0:15	11
RIH with wireline 3 1/8" perf gun, 4 SPF, 90 degree phasing, Tag cement top @ 1962'. Called Monica Kuehling with NMOCD. Got approval. ROOH with wireline to 1100' shoot squeeze perfs @ 1102' - 1103'. ROOH with wire line.			
15:45	16:15	0:30	6
TIH with 37 joints of 2 3/8" to 1151'.			
16:15	16:30	0:15	18
RU Delsco cement, pump down 2 3/8" with 8 BBLs of water, 3.6 BPM, 45 PSI, Mix 50 sacks, pump 4 bbls (15 sacks) / 7 bbls (35 sacks) displace 3.5 bbls			
16:30	17:00	0:30	6
ROOH and lay down 37 joints of 2 3/8" tubing.			
17:00	19:00	2:00	13
Wait for cement.			
19:00	19:15	0:15	11
RIH with wireline tag cement top at 1101', ROOH and rig down wire line.			
19:15	19:45	0:30	6
Pick up and RIH with 35 joints EOT @ 1090'.			
19:45	20:00	0:15	18
RU Delsco cement pump down 2 3/8" with 5 BBLs, Mix 25 sacks, pump 5 BBLs, 5 BBL displacement. Rig down Delsco cementers.			
20:00	21:00	1:00	6
ROOH and lay down 35 joints of 2 3/8". Crew travel to town.			
REPORT NO: 7			
DATE: 8/17/2022			

TIME CODES

- 01 MOB/DEMOB
- 02 DRILL
- 03 REAMING
- 04 CORING
- 05 CIRC & COND MUD
- 06 TRIPPING
- 07 RIG SERVICE
- 08 RIG REPAIR
- 09 SLIP & CUT DRL LINE
- 10 SURVEY
- 11 WIRELINE (LOGGING)
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- 17 PLUGGING BACK
- 18 SQUEEZE CEMENTING
- 19 FISHING
- 20 DIRECTIONAL WORK
- 21 WAITING ON ORDERS
- 22 RIG RELEASE
- 23 RIG MOVE
- 24 ABANDONMENT
- 25 OTHER
- 26 SLOT RECOVERY
- 27 WAITING ON WEATHER

WAPITI OPERATING, LLC

DAILY WORKOVER REPORT

DATE: 06/18/22	REPORT NO: 8	RIG: 107	SUPERVISORS: Steve Larson / Matt Berry
WELL NO: VPR A 500		OPERATIONS @ REPORT TIME (0000 hrs):	
COUNTY: Colfax	DISTRICT: NM	Tag cement top at 1000'	
DAYS LOC: 8	DAYS FROM SPUD: N/A	TO: MD	TVD
AFE NO: 22VW03	AFE COST:	PBTD: MD	TVD
DAILY CMPL COST: \$84,774	CUM CMPL COST: \$151,314	LAST BOP TEST: 04/01/21	
CUM DRILLING COST: N/A	TOTAL WELL COST:	NEXT BOP TEST DUE:	

24 HR OPERATIONS SUMMARY:

Crew travel to location. TGSM. RIH with wireline tag cement top @ 1005'. ROOH pick up split shoot. RIH to 380' split collar. Nipple down 7" well head and BOP. Spear 7" casing and lay down 8 1/2 joints of casing. Nipple up BOP. RIH with 3 joints pumped 75 sack of cement, lay down 3 joints. Wait on cement. Pump another 25 sacks. Wait in cement retag @ 285'. RIH with 2 joints pumped 25 sacks (7 BBLs) to surface. Nipple down well head and BOP. SDFN last report

DRIVE PIPE: @ MD BML LOT/FIT	ELEV: 7969	DATUM:
COND CSO: @ MD TVD PPG	NB	
SURF CSO: 8 5/8" @ 360 MD 360 TVD PPG	KB-THF	
INTER CSO: @ MD TVD PPG		
DRILG LINER: @ MD TVD PPG TOL @ MD		
FRCD LINER: @ MD TVD PPG TOL @ MD		
PROD CSO: 5.6" @ MD TVD PPG		
TIEBACK: @ MD TVD		
TUBING: 2 7/8" @ MD TVD		
TUBING: @ MD TVD		

COMPLETION FLUID	FLUID PRODUCTS USED	WORK STRING INFORMATION
FLUID TYPE: _____	Drill thin: SXS	TYPE: _____
WEIGHT (ppg): _____	Gel: SXS	SIZE (CONG): _____
TEMP: _____	Barite: SXS	ID: _____
WIS: _____		CAPACITY: _____
PH: _____		
NTU: _____		
CRYSTAL PT: _____		
DAILY LOSS: _____		
TOTAL LOSS: _____		
DAILY COST: _____		
CUM COST: _____		

PERFORMANCE RECORD	PACKER DEPTHS
ZONE: Raton TOP: _____ BTM: _____ TYPE: _____ DEPTH: _____ MD	
ZONE: Vermilion TOP: _____ BTM: _____ TYPE: _____ DEPTH: _____ MD	
ZONE: _____ TOP: _____ BTM: _____ TYPE: _____ DEPTH: _____ MD	
ZONE: _____ TOP: _____ BTM: _____ TYPE: _____ DEPTH: _____ MD	
Horizontal Lateral TOP: _____ BTM: _____ TYPE: _____ DEPTH: _____ MD	
	TOTAL: 10 55

FROM	TO	HRS.	CODE	DESCRIPTIVE TIME BREAKDOWN
05:00	06:00	1:00	1	Crew travel to Location
06:00	06:30	0:30		Pre job meeting and JSA.
06:00	07:00	1:00	11	RIH with wire line tag cement top @ 1005', Called Monica Kuehling with NMOCD to get approval on cement top. ROOH and pick up split shot, RIH split collar @ 380'. ROOH lay down wireline.
07:00	07:30	0:30	14	Nipple down BOP and 7" well head.
07:30	08:30	1:00	19	Pick up weathford 7" spear and tools. Lay down 8, 5 joints
08:30	09:00	0:30	14	Nipple up 7" well head and BOP.
09:00	09:15	0:15	6	RIH with 3 joints of 2 3/8" tubing 96'.
09:15	10:00	0:45	18	Mix 75 sacks of class G cement squeeze out 35 sacks, leaving 40 sacks in 7" casing.
10:00	12:30	2:30	13	wait on cement
12:30	12:15	0:15	6	Pick up and RIH with 10 joints of 2 3/8" tag @ 290'
12:15	12:30	0:15	18	Mix 25 sacks, 4 BBL 16 class G cement with 1 barrel displacement.
12:30	13:00	0:30	6	ROOH with 8 joints of 2 3/8".
13:00	14:30	1:30	13	wait on cement
14:30	14:45	0:15	6	RIH with 2 3/8" tubing tag @ 285'. Lay down 8 joints. Leaving 60' in the hole.
14:45	15:00	0:15	18	Mix 35 sacks (7BBLs) of class G neat, pumped to surface.
15:00	16:00	1:00	6	lay down 2 joints. Nipple down BOP, and 7" well head cement @ surface. RD Delsco cementers.
16:00	17:00	1:00		Crew Travel to town. Release Delsco cementers. SD till Monday.

REPORT NO 8
DATE: 6/18/2022

TIME CODES

- 01 MOB/DEMOB
- 02 DRILL
- 03 REAMING
- 04 CORING
- 05 CIRC & COND MUD
- 06 TRIPPING
- 07 RIG SERVICE
- 08 RIG REPAIR
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PROPOSED P & A WELLBORE DIAGRAM

LEASE: Vermejo Park Ranch	WELL: A-500	FIELD: Crow Canyon	API NO: 30-007-20892
LOC: 338' FSL & 2578' FEL	SEC: 31	T / R: 31N / 21E	SPUD: 1/16/2008
BHL:	GL: 7966'	CTY/ST: Colfax, NM	COMPL:
CURRENT STATUS: On Injection	KB: 7978'	DF: 7977'	PBTD:
			TD: 6750'

balance plug 50' to surface.

371'
perf 12.25" w 4 shot PF
90sxs class G neat
1.6 BBL displacement

remove 7" casing

HOLE SIZE:	17-1/2"
CSG & SIZE:	13-3/8" 48# H-40
SET @:	371' w/ 94 bbls
CIRC:	Yes
TOC AT:	Surface by circ

3224'
perf 7" CSG, 4 shot PF
50 sxs Class G neat
12 BBLs displacement

HOLE SIZE:	12-1/4"
CSG & SIZE:	9-5/8" 40# J-55
SET @:	3224' w/ 980 sks
CIRC:	No
TOC AT:	??

Balance plug 5510' to 5364'
30 sxs class G neat
32 BBL displacement

Formation Data

	Top	Base
Dakota	5452'	5617'
Entrada	5982'	6065'
Glorieta	6427'	6568'

Balance plug 6035' to 5935'
20 sx Class G neat cement
35 BBL displacement

Balance plug 6480' to 6580'
20 sx Class G neat cement
37 BBL displacement

7" THS 15 Liner Hanger Packer Full Bore 3.9"
Hydraulic Set Packer - set @ 5430'

Dakota	5460' - 5480' (new), 5480' - 90', 5490' - 5520' (new), 5520' - 28', 5530' - 5540', 5540' - 5580' (new), 5580' - 90', 5590' - 5607' (592 holes)
Entrada	5985' - 5995' (new), 5998' - 6008', 6010' - 6040' (new), 6020' - 30', 6042' - 52', 6050' - 6060' (new) (320 holes)
Glorieta	6430' - 6460', 6460' - 70', 6470' - 6500' (new), 6495' - 6505', 6507' - 15', 6515' - 6550' (new), 6550' - 60' (552 holes)

BHT @ 6665' - 193°

TD @ 6750'

HOLE SIZE:	8-3/4"
CSG & SIZE:	7" 26# P-110
SET @:	6633' w/ 129 bbls
CIRC:	No
TOC AT:	3800'?? by CBL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 130257

CONDITIONS

Operator: Wapiti Operating, LLC 1310 W Sam Houston PKWY N Houston, TX 77043	OGRID: 328741
	Action Number: 130257
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	In the future - NMOCD does not accept tagging of plugs by wireline - Please tag with tubing	8/1/2022
mkuehling	Please submit C103Q	8/2/2022
mkuehling	Wellbore was plugged 6/18/2022 - sundry states 7/18/2022	8/2/2022