

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 306920 WELL API NUMBER 30-015-46930 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CB BERU 23 14 FEE 06																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: G		8. Well Number 403H																																																																																																																
2. Name of Operator CHEVRON U S A INC		9. OGRID Number 4323																																																																																																																
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>P</u> : <u>470</u> feet from the <u>S</u> line and feet <u>825</u> from the <u>E</u> line Section <u>23</u> Township <u>23S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2996 GR																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/26/20 - Notified Gilbert Cordero @ NMOCD of intent to spud well. 6/29/20 - Spud well. 6/29/20 - Drilled 17 1/2" surface hole to 335'. Ran 13-3/8", 54.5# J-55 BTC casing to 325', float collar @ 282', float shoe @ 323'. Cement in place with 294 sks, Class C cmt, 20 bbls cmt to surface. Full returns throughout job, TOC @ surface. Release rig. Pressure test 13-3/8" surface casing to 1,500 psi for 30 min, good test. 6/29/2020 Spudded well.																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>09/15/20</td> <td>Int1</td> <td>ProducedWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>I80</td> <td>0</td> <td>2653</td> <td>250</td> <td></td> <td>3.12</td> <td>0</td> <td>2400</td> <td></td> <td>N</td> </tr> <tr> <td>09/15/20</td> <td>Int1</td> <td>ProducedWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>I80</td> <td>0</td> <td>2653</td> <td>311</td> <td>1.74</td> <td>c</td> <td>0</td> <td>2400</td> <td></td> <td>N</td> </tr> <tr> <td>09/20/20</td> <td>Int2</td> <td>OilBasedMud</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>33</td> <td>9112</td> <td>500</td> <td>2.85</td> <td>C</td> <td>0</td> <td>2343</td> <td></td> <td>N</td> </tr> <tr> <td>09/20/20</td> <td>Int2</td> <td>OilBasedMud</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>33</td> <td>9112</td> <td>252</td> <td>1.49</td> <td>C</td> <td>0</td> <td>2343</td> <td></td> <td>N</td> </tr> <tr> <td>09/28/20</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>5</td> <td>18</td> <td>P110</td> <td>8835</td> <td>9528</td> <td>27</td> <td>1.4</td> <td>C</td> <td>0</td> <td>2270</td> <td></td> <td>N</td> </tr> <tr> <td>09/28/20</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>P110</td> <td>8835</td> <td>17380</td> <td>656</td> <td>1.4</td> <td>C</td> <td>0</td> <td>2270</td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	09/15/20	Int1	ProducedWater	12.25	9.625	40	I80	0	2653	250		3.12	0	2400		N	09/15/20	Int1	ProducedWater	12.25	9.625	40	I80	0	2653	311	1.74	c	0	2400		N	09/20/20	Int2	OilBasedMud	8.75	7	29	P110	33	9112	500	2.85	C	0	2343		N	09/20/20	Int2	OilBasedMud	8.75	7	29	P110	33	9112	252	1.49	C	0	2343		N	09/28/20	Prod	OilBasedMud	6.125	5	18	P110	8835	9528	27	1.4	C	0	2270		N	09/28/20	Prod	OilBasedMud	6.125	4.5	11.6	P110	8835	17380	656	1.4	C	0	2270		N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																		
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 306920

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 306920
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
carol adler	9/15/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 08:30 HRS ON 9/15/2020 OF INTENT TO CASE AND CEMENT 09/15/2020 INTERMEDIATE 1 – DRILLED 12 1/4" HOLE WITH 9 5/8" CASING - 40.0#/L-80 BTC FROM 325' TO 2653' / PUMPED LEAD - 250 SACKS CLASS C @ 3.12 YIELD TAIL – 311 SACKS CLASS C @ 1.74 YIELD / ESTIMATED TOP OF CEMENT 0 ESTIMATED BOTTOM OF CEMENT 2679' / FULL RETURNS / 209 SACKS OF CEMENT TO SURFACE / FC @ 2565 FS @ 2651 / TEST @ 2650 FOR 30 MINUTES – TES TGOOD – FINAL PRESSURE @ 2400 09/20/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 18:00 HRS ON 9/19/2020 OF INTENT TO CASE AND CEMENT 09/20/2020 INTERMEDIATE 2 – DRILLED 8 3/4" HOLE WITH 7" CASING – 29.0#/P-110 FROM 2653' TO 9112' / PUMPED LEAD – 500 SACKS CLASS C @ 2.85 YIELD TAIL – 252 SACKS CLASS C @ 1.49 YIELD / ESTIMATED TOP OF CEMENT 33' ESTIMATED BOTTOM OF CEMENT 9121' / FULL RETURNS / 37 SACKS OF CEMENT TO SURFACE / FC @ 9024' FS @ 9110' / TEST @ 2343 FOR 30 MINUTES – TEST GOOD – FINAL PRESSURE @ 2343 09/26/2020 NOTIFIED GILB	1/21/2022