For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311192 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-48608 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CASAMIGOS 2 W10B STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : <u>4</u>00 Unit Letter P feet from the S line and feet 1240 from the E Section Township 26S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3042 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 11/13/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Dpth Held Hole 11/13/21 Surf Mud 17.5 13.375 54.5 j55 0 660 500 2.13 0 1500 0 Υ С 11/16/21 Int1 Mud 12.25 9.625 40 hcl80 0 3150 750 2.18 С 0 1500 0 Υ 11/21/21 FreshWater 29 icyp11 2850 Υ Prod 8.75 7 9980 850 3.9 0 1500 0 С 11/26/21 Liner1 6.125 4.5 13.5 hcp110 9800 15447 475 1.49 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE 3/4/2022 Electronically Signed Vice President Operations Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/3/2022 1:15:26 PM

Spud

11/13/21

Spud 17 ½" hole @ 675'. Ran 660' of 13 $\frac{3}{8}$ " 54.5# J55 ST&C Csg. Cmt w/300 sx Class C Neat w/additives. Mixed @ 12.5#/g w/2.13 yd. Tail w/200 sx Class C Premium Plus. Mixed @ 14.8#/g w/1.33 yd. Displaced w/96 bbls of BW. Plug down @ 1:15 P.M. 11/14/21. Circ 158 sks of cmt to the pit. Test BOPE to 5000# high/250# low & Annular to 2500#. At 1:30 A.M. 11/15/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ½".

<u>Int</u>

11/16/21

TD'ed 12 ½" hole @ 3165'. Ran 3150' of 9 ½" 40# HCL80 LT&C Csg. Cmt w/550 sx Class C w/additives. Mixed @ 12.4#/g w/2.18 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/236 bbls of FW. Plug down @ 6:15 A.M. Circ 180 sks of cmt to the pit. At 2:15 P.M. 11/17/21, tested csg to 1500#, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

<u>7 IN</u>

11/21/21

TD'ed 8 ¾" hole @ 10067'. Ran 9980' of 7" 29# ICYP110 BT&C Csg. Cmt w/450 sx Class C Poz (65/35) w/additives. Mixed @ 10.3#/g w/3.9 yd. Tail w/400 sx Class H w/0.35% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/369 bbls of OBM. Slow rate lift pressure 300 psi @ 3 BPM. Plug down @ 3:30 P.M. Circ spacer to surface but did not circ cmt. Est TOC @ 2850'. At 11:15 A.M. 11/23/21, tested csg to 1500# for 30 mins, held OK. FIT to 13.5 PPG EMW. Drilled out at 6 1/8".

TD

11/26/21

TD'ed 6 1/8" hole @ 15450' MD. Ran 4 ½" 13.5# HCP110 BPN Csg from 9800' (top of liner) to 15447'. Cmt w/475 sks Class H w/additives. Mixed @ 13.5#/g w/1.49 yd. Pumped 5 bbls of Sugar BW. Drop dart. Displaced w/180 bbls of sugar BW. Lift pressure 2400# @ 3.5 BPM. Plug down @ 1:15 P.M. 11/28/21. Bumped plug w/3200#. Set packer w/80k#. Released from liner hanger w/2300# on DP. Displaced 7" csg w/424 bbls of polymer BW. Circ 196 sks cmt off liner top. At 3:00 P.M. 11/28/21, tested liner to 2500# for 30 min, held OK. Rig released to move @ 9:00 P.M. 11/29/21.