SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 306914 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48647 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PERDOMO 25 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 702H 2. Name of Operator 9. OGRID Number EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267, Midland, TX 79702 4. Well Location Unit Letter M : 495 feet from the S line and feet 517 from the W Section 25 Township 24S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3142 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-20-2022 20" Conductor @ 120' 1-15-2022 Surface Hole @ 773' MD, 773' TVD Casing shoe @ 758' MD, 758' TVD BOP/DIVERTERS/ROTATING HEAD-R/U LONESTAR HYDROSTATIC AND PERFORM BREAK TEST. 250 LOW & 10,000 HIGH, HOLD EACH TEST FOR 5 MINUTES 1-23-2022 Intermediate Hole @ 8,727' MD, 8,658' TVD Casing shoe @ 8,712' MD, 8,643' TVD 2-16-2022 Production Hole @ 19,373' MD, 9,296' TVD Casing Shoe @ 19,354' MD, 9,296' TVD 12/20/2021 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Yield Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 01/15/22 Surf FreshWater 13.5 10.75 40.5 J55 0 758 695 1.6 С 0 1500 0 Υ 01/23/22 Int1 FreshWater 9.875 8.75 38.5 **EDP110** 4090 8712 1467 1.36 С 0 2600 0 Υ 02/16/22 **ICYP** Prod FreshWater 7.875 6 24.5 5662 19354 1615 1.26 0 Υ Α 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Regulatory Agent

kay_maddox@eogresources.com

DATE

DATE

Telephone No.

2/24/2022

432-686-3658

8/3/2022 2:09:39 PM

TITLE

TITLE

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Patricia L Martinez

Kay Maddox