

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-07539 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 19520 |
| 7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit |
| 8. Well Number 341 |
| 9. OGRID Number 157984 |
| 10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (GL) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **O** : **330** feet from the **South** line and **2310** feet from the **East** line
Section **32** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See performed procedure attached.

Spud Date:

9/13/21

Rig Release Date:

9/16/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/29/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/3/22
Conditions of Approval

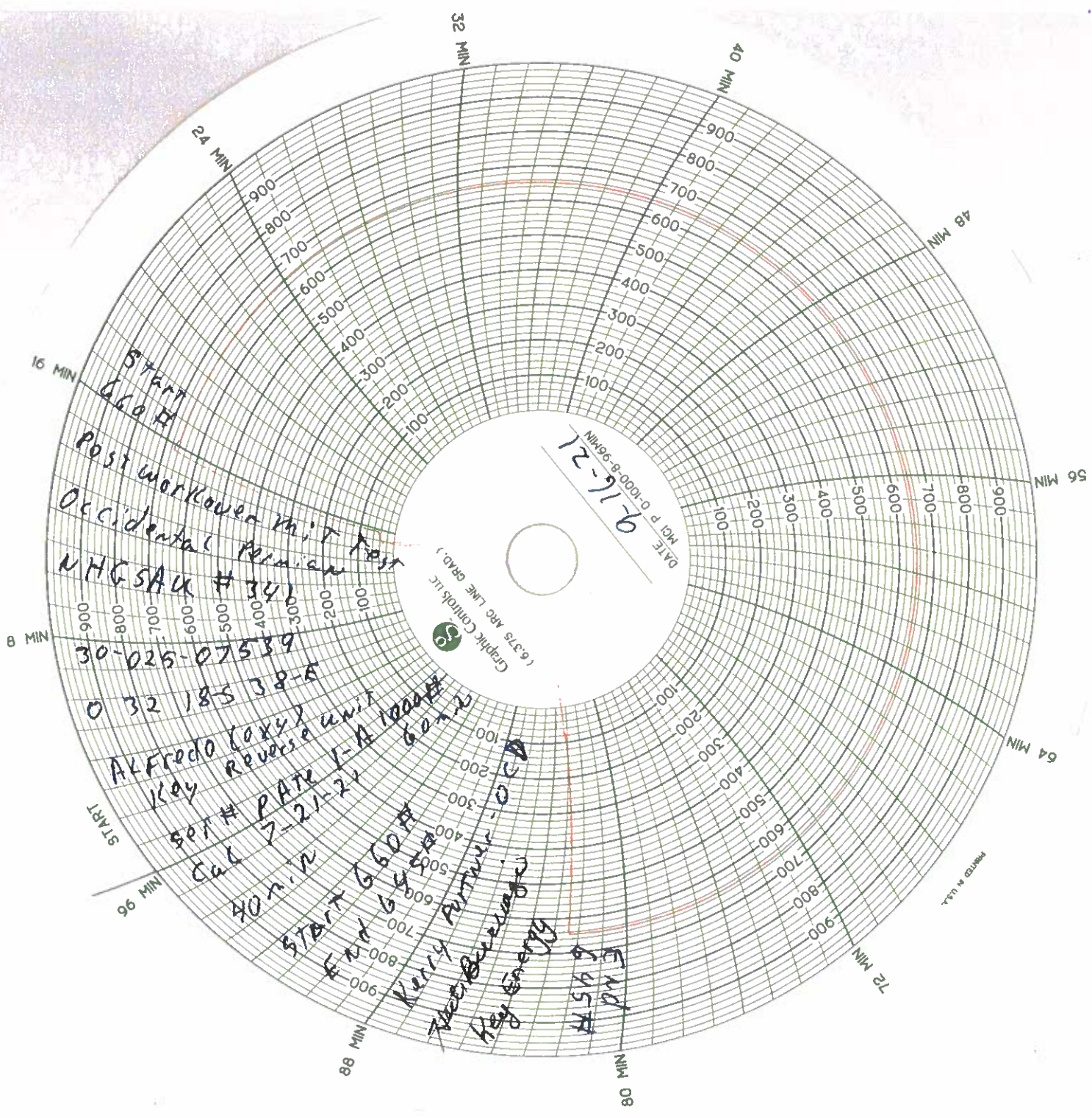
NHSAU 32-341**30-025-07539****Performed Procedure**

9/13/2021: Mipi, mi equipment, rupu, ru equipment, checked psi, 400 psi on tbq, 0 psi on csg, pressure tested csg to 500 psi which held, pumped 50 bbls of 10# bw down tbq, and well stayed w 100 psi. Killed tbq w/4 bbls of 14# mud, ndwh, nubop, ru workfloor, unjayed on/off tool, circ 14# mud out w/30 bbls of 10# bw, latched on to packer, pumped 50 bbls of 10# bw, well stayed w/ 100 psi, secured well in and sion.

9/14/2021: Htgsm, Check psi, 50 psi on tbq, 0 psi on csg, Pumped 50 bbls of 01# brine water, Well stayed w 50 psi, Ruwl, Rih and perforated 2-7/8" duoline tbq @3882', Pooh and rdwl, Killed well w 10 bbls of 14# mud down csg and 5 bbls down tbq, Released 5" packers, Pooh w 124 2-7/8" duoline tbq, 5" as1-x injection packer, 5 2-7/8" wryte wrapped duoline tbq, and 5" dlh packer, Ruwl, Rih and logged 5" casing from 4200' to surface, Pooh and rdwl, Rih w 5" as1-x injection packer w xl on/off tool, 5 2-7/8" wryte wrapped duoline tbq, and 85 2-7/8" tbq, Pulling unit broke down, Set 5" as1-x injection packer @2800', Sion.

9/15/2021: Htgsm, Check psi, 0 psi, Released 5" as1-x injection packer, Cont rih w 43 2-7/8" duoline tbq, Ruwl, Rih and correlated 5" as1-x injection packer on depth, Pooh and rdwl, Set 5" as1-x injection packer @4073', Middle elements @4070', Unjayed on/off tool, Pooh w 125 2-7/8" duoline tbq, 5 2-7/8" wryte wrapped duoline tbq, and 5-1/2" xl on/off tool, Rih w 5-1/2" xl on/off tool, 6', 8'x2-7/8" wryte wrapped duoline tbq subs, 5 2-7/8" wryte wrapped tubing, and 125 2-7/8" duoline tbq, Set 5" as1-x injection packer @3887' while latching over 5" as1-x injection packer @4070', Unjayed on/off tool, Circulated 14# mud out w/ 100 bbls of 10# packer fluid, Latched on to packer @3887', Pressure tested casing to 600 psi and held, Rd workfloor, Nd bop, Nu wh, Pressure tested to 3000 psi and held, Sion.

9/16/2021: Htgsm, Check psi, 200 psi on tbq, 0 psi on csg, Ran mit for nmocd and passed, Established injection rate @4 bbls a min w 800 psi, Pumped 50 bbls total, Well stayed w 200 psi, Rdpu, Cleaned location.



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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 121324

CONDITIONS

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|---|--|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 121324 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| kfortner | None | 8/3/2022 |