

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 306906 WELL API NUMBER 30-015-46928 5. Indicate Type of Lease P 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name CB BERU 23 14 FEE 06																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: G		8. Well Number 401H																																																																																																																
2. Name of Operator CHEVRON U S A INC		9. OGRID Number 4323																																																																																																																
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>P</u> : <u>470</u> feet from the <u>S</u> line and feet <u>925</u> from the <u>E</u> line Section <u>23</u> Township <u>23S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2996 GR																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/29/20 – Notified Gilbert Cordero @ NMOCD of intent to spud well. 6/29/20 - Spud well. 6/30/20 - Drilled 17 1/2" surface hole to 336'. Ran 13-3/8", 54.5# J-55 BTG casing to 326', float collar @ 284', float shoe @ 324'. Cement in place with 294 sks, Class C cmt, 20 bbls cmt to surface. Full returns throughout job, TOC @ surface. Release rig. Pressure test 13-3/8" surface casing to 1,500 psi for 30 min, good test. <b>6/29/2020</b> Spudded well.																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/18/20</td> <td>Int1</td> <td>ProducedWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80BTC</td> <td>0</td> <td>2624</td> <td>298</td> <td>2.52</td> <td>C</td> <td>0</td> <td>2460</td> <td></td> <td>N</td> </tr> <tr> <td>08/18/20</td> <td>Int1</td> <td>ProducedWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80BTC</td> <td>0</td> <td>2624</td> <td>309</td> <td>1.63</td> <td>C</td> <td>0</td> <td>2460</td> <td></td> <td>N</td> </tr> <tr> <td>08/22/20</td> <td>Int2</td> <td>ProducedWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>61</td> <td>9168</td> <td>631</td> <td>2.31</td> <td>C</td> <td>0</td> <td>2630</td> <td></td> <td>N</td> </tr> <tr> <td>08/22/20</td> <td>Int2</td> <td>ProducedWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>61</td> <td>9168</td> <td>131</td> <td>1.4</td> <td>C</td> <td>0</td> <td>2630</td> <td></td> <td>N</td> </tr> <tr> <td>10/27/20</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>5</td> <td>18</td> <td>P110</td> <td>8883</td> <td>9653</td> <td>28</td> <td>1.62</td> <td>C</td> <td>0</td> <td>2117</td> <td></td> <td>N</td> </tr> <tr> <td>10/27/20</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>P110</td> <td>8883</td> <td>17138</td> <td>598</td> <td>1.62</td> <td>C</td> <td>0</td> <td>2117</td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/18/20	Int1	ProducedWater	12.25	9.625	40	L80BTC	0	2624	298	2.52	C	0	2460		N	08/18/20	Int1	ProducedWater	12.25	9.625	40	L80BTC	0	2624	309	1.63	C	0	2460		N	08/22/20	Int2	ProducedWater	8.75	7	29	P110	61	9168	631	2.31	C	0	2630		N	08/22/20	Int2	ProducedWater	8.75	7	29	P110	61	9168	131	1.4	C	0	2630		N	10/27/20	Prod	OilBasedMud	6.125	5	18	P110	8883	9653	28	1.62	C	0	2117		N	10/27/20	Prod	OilBasedMud	6.125	4.5	11.6	P110	8883	17138	598	1.62	C	0	2117		N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																		
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 306906

**COMMENTS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 306906
	Action Type: [C-103] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
carol adler	08/16/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 08:00 HRS ON 8/16/2021 OF INTENT TO CASE 9 5/8" AND CEMENT 08/18/2020 INTERMEDIATE 1 DRILLED 12 1/4" HOLE WITH 9 5/8" CASING - 40.0 / L-80 BTC FROM 326' TO 2624' / PUMPED LEAD - 298 SACKS OF CLASS C @ 2.52 YIELD TAIL - 309 SACKS CLASS C @ 1.63 YIELD / ESTIMATED TOP OF CEMENT 0 ESTIMATED BOTTOM OF CEMENT 2624' / FULL RETURNS / 285 SACKS CEMENT TO SURFACE / FC @ 2534' FS @ 2622' / TEST @ 2550 FOR 30 MINUTES - TEST GOOD - FINAL PRESSURE 2460 08/21/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 22:00 HRS ON 8/21/2021 OF INTENT TO CASE 7" AND CEMENT 08/22/2020 INTERMEDIATE 2 DRILLED 8 3/4" HOLE WITH 7" CASING - 29.0# / P-110 FROM 2624' TO 9168' / PUMPED LEAD - 631 SACKS CLASS C @ 2.31 YIELD TAIL - 131 SACKS CLASS C @ 1.40 YIELD / ESTIMATED TOP OF CEMENT 61' ESTIMATED BOTTOM OF CEMENT 9143' / FULL RETURNS / 8 SACKS CEMENT TO SURFACE / LIFT PRESSURE MEASUREMENT / FC @ 9078' FS @ 9166' / TEST @ 2650 FOR 30 MINUTES - TEST GOOD - FINAL PRESS	1/25/2022
carol adler	08/16/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 08:00 HRS ON 8/16/2021 OF INTENT TO CASE 9 5/8" AND CEMENT 08/18/2020 INTERMEDIATE 1 DRILLED 12 1/4" HOLE WITH 9 5/8" CASING - 40.0 / L-80 BTC FROM 326' TO 2624' / PUMPED LEAD - 298 SACKS OF CLASS C @ 2.52 YIELD TAIL - 309 SACKS CLASS C @ 1.63 YIELD / WOC TIME - 1144 / ESTIMATED TOP OF CEMENT 0 ESTIMATED BOTTOM OF CEMENT 2624' / FULL RETURNS / 285 SACKS CEMENT TO SURFACE / FC @ 2534' FS @ 2622' / TEST @ 2550 FOR 30 MINUTES - TEST GOOD - FINAL PRESSURE 2460 08/21/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 22:00 HRS ON 8/21/2021 OF INTENT TO CASE 7" AND CEMENT 08/22/2020 INTERMEDIATE 2 DRILLED 8 3/4" HOLE WITH 7" CASING - 29.0# / P-110 FROM 2624' TO 9168' / PUMPED LEAD - 631 SACKS CLASS C @ 2.31 YIELD TAIL - 131 SACKS CLASS C @ 1.40 YIELD / WOC TIME - 12 / ESTIMATED TOP OF CEMENT 61' ESTIMATED BOTTOM OF CEMENT 9143' / FULL RETURNS / 8 SACKS CEMENT TO SURFACE / LIFT PRESSURE MEASUREMENT / FC @ 9078' FS @ 9166' / TEST @ 2650 FOR 30	1/25/2022