For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311553 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48732 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **BOONDOCK 3 W10B STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : <u>2</u>50 Unit Letter P feet from the S line and feet 1275 from the E Section Township 25S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2985 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 1/26/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Set Dpth Held Hole 01/26/22 Surf FreshWater 17.5 13.375 54.5 J55 0 476 450 1.33 С 0 1500 0 Υ 01/29/22 Int1 FreshWater 12.25 9.625 40 ICL80 0 2476 650 2.19 С 0 1500 0 Υ 02/05/22 8.75 7 29 HCIP11 10029 0 Υ Prod Mud 0 900 3.6 С 1500 0 02/11/22 Liner1 FreshWater 6.125 4.5 13.5 HCP110 9261 14607 450 1.48 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/8/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:54:51 AM

<u>Spud</u>

01/26/22

Spud 17 ½" hole @ 490'. Ran 476' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/450 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/67 bbls of BW. Plug down @ 6:15 A.M. 01/27/22. Circ 152 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 4:00 A.M. 01/28/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

Int

01/29/22

TD'ed 12 ¼" hole @ 2491'. Ran 2476' of 9 5/8" 40# ICL80 LT&C Csg. Cmt w/450 sks Class C w/additives. (yd @ 2.19 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/184 bbls of BW. Plug down @ 6:00 P.M. 01/29/22. Circ 112 sks of cmt to the pit. At 4:30 A.M. 01/30/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

<u>7 IN</u>

02/05/22

TD'ed 8 ¾" hole @ 10044'. Ran 10029' of 7" 29# HCIP110 BT&C Csg. Cmt w/500 sks Class C w/additives. (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/370 bbls of OBM. Plug down @ 9:00 P.M. 02/05/22. Circ 254 sks of cmt to the pit. At 1:45 P.M. 02/06/22, tested csg to 1500# for 30 mins, held OK. FIT to 12.5 PPG EMW. Drilled out at 6 1/8".

TD

02/11/22

TD'ed 6 1/8" hole @ 14610' MD. Ran 4 ½" 13.5# HCP110 BPN Csg from 9261' (top of liner) to 14607'. Cmt w/450 sks Poz H (50/50) w/additives. (1.48 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/170 bbls of sugar BW. Lift pressure 2300# @ 3 BPM. Plug down @ 6:00 P.M. 02/12/22. Bumped plug w/2800#. Pump 5 bbls sugar FW. Set packer w/100k#. Released from liner hanger w/1500# on DP. Displaced 7" csg w/291 bbls of BW w/polymer. Circ 75 sks cmt off liner top. At 7:45 PM 02/12/22, test liner top to 2500# for 30 min, held OK. Released rig to move @ 6:00 A.M. 02/14/22.

Boondock 3 W1OB St Com 2H

Ruby Caballero

03/08/2022