For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311556 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48734 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **BOONDOCK 3 W0PA STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : <u>2</u>50 Unit Letter P feet from the S line and feet 1215 from the E Section Township 25S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2985 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type \_\_\_\_ mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 12/5/2021 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 12/05/21 Surf FreshWater 17.5 13.375 54.5 J55 0 477 475 1.33 С 0 1500 0 Υ 12/08/21 Int1 FreshWater 12.25 9.625 40 HCL80 0 2466 600 2.19 С 0 1500 0 Υ 12/14/21 Mud 29 HCIP11 С 1500 0 Υ Prod 8.75 7 2166 9031 825 3.57 0 12/18/21 Liner1 FreshWater 6.125 4.5 13.5 ICP110 8822 14402 500 1.48 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/8/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:54:34 AM

# **Spud**

#### 12/05/21

Spud 17 ½" hole @ 492'. Ran 477' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/475 sks Class C Neat (yd @ 1.33cuft/sk @ 14.8 PPG). Displaced w/67 bbls of BW. Plug down @ 7:00 P.M. 12/05/21. Cir 156 sks of cmt to the pit. Test BOPE w/Man Welding to 5000# & Annular to 3500#. At 6:45 P.M. 12/06/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

## Int

# 12/08/21

TD'ed 12 ¼" hole @ 2481'. Ran 2466' of 9 %" 40# HCL80 LT&C Csg. cmt w/400 sks Class C Neat w/3% Gypsum, 1% CaCl<sub>2</sub> & ¼#/sk Poly Flake (yd @ 2.19 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/181 bbls of BW. Plug down @ 6:15 P.M. 12/08/21. Circ 36 sks of cmt to the pit. At 3:00 A.M. 12/09/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

## **7 IN**

#### 12/14/21

TD'ed 8 ¾" hole @ 9160'. Ran 9031' of 7" 29# HCIP110 BT&C Csg. cmt w/425 sks (65:35) Class C w/additves. (yd @ 3.57 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.3% Retarder. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/334 bbls of OBM. Slow rate lift pressure 530# @ 3 BPM. Plug down @ 8:00 P.M. 12/14/21. Did not circ cmt. Lost returns w/84 bbls left to displace. Est TOC @ 2166'. At 1:45 P.M. 12/15/21, tested csg to 1500# for 30 mins, held OK. FIT to 12.5 PPG EMW. Drilled out at 6 1/8".

#### TD

## 12/18/21

TD'ed 6 1/8" hole @ 14405' MD. Ran 4 ½" 13.5# ICP110 BPN Csg from 8822' (top of liner) to 14402'. Cmt w/500 sks Poz (50/50) w/additives. (1.48 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/168 bbls of sugar BW. Lift Pressure 2100# @ 2 BPM. Plug down @ 4:15 A.M. 12/20/21. Bumped plug w/2600#. Set packer w/80k#. Released from liner hanger w/1700# on DP. Displaced 7" csg w/277 bbls of BW w/polymer. Circ 154 sks cmt off liner top. At 10:00 A.M. 12/20/21, tested liner top to 2500# for 30 min, held OK. Released rig to walk @ 7:00 P.M. 12/20/21

Boondock 3 W0PA St Com 1H

Ruby Caballero

03/08/2022