SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Monty Whetstone

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311819 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-48901 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SAN LORENZO 9 W0PA FEE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter O : 300 feet from the S line and feet 2600 from the E Township Section 25S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2970 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type \_\_\_\_ mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 10/11/2021 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Set Dpth Held Hole 10/11/21 Surf FreshWater 17.5 13.375 54.5 J55 0 401 150 2.13 С 0 1500 0 Υ 10/17/21 Int1 FreshWater 12.25 9.625 40 HCL80 0 2460 600 2.18 С 0 1500 0 Υ 10/23/21 FreshWater 8.75 7 29 HPP110 9177 0 Υ Prod 0 664 3.91 С 1500 0 10/31/21 FreshWater 6.125 4.5 13.5 HCP110 9046 14420 500 1.48 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ .

Vice President Operations

prodmgr@mewbourne.com

E-mail address

TITLE

3/10/2022

903-561-2900

8/4/2022 7:50:11 AM

Telephone No.

DATE

# **Spud**

# 10/11/21

Spud 17 ½" hole @ 416'. Ran 401' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/150 sks Class C w/additives. (yd @ 2.13 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat. (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/56 bbls of BW. Plug down @ 1:00 P.M. 10/12/21. Circ 148 sks of cmt to the pit. Tested BOPE to 5000# high & Annular 3500#. At 8:45 P.M. on 10/15/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

# <u>Int</u>

#### 10/17/21

TD'ed 12 ¼" hole @ 2475'. Ran 2460' 9 ¾" 40# HCL80 LT&C Csg. Cmt w/400 Sks Class C w/additives. (yd @ 2.18 cuft/sk @ 12.4 PPG). Tail w/200 Sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/183 bbls of FW. Plug down @ 3:00 AM 10/18/21. Circ 134 sks of cmt to the pit. At 3:30 P.M. 10/18/20, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 ¾".

## **7 IN**

## 10/23/21

TD'ed 8 ¾" hole @ 9252'. Ran 9177' of 7" 29# HPP110 BT&C Csg. Cmt w/450 sks Class C/Poz w/additives. (yd @ 3.91 cuft/sk @ 10.5 PPG). Tail w/214 sks Class H w/0.35% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/338 bbls of OBM. Plug down @ 7:15 A.M. 10/24/21. Set ECP w/2810#. Circ 43 sks of cmt to the pit. At 2:00 A.M. on 10/25/21, tested casing to 1500# for 30 min, held OK. FIT to 13.5 EMW PPG. Drilled out at 6 1/8".

## TD

#### 10/31/21

TD'ed 6 1/8" hole @ 14420' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 9046' (top of liner) to 14420'. Cmt w/500sks 50/50 Class H w/additives. (1.48 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/174 bbls of sugar BW. Lift Pressure 2700# @ 4 BPM. Plug down @ 5:30 P.M. 11/01/21. Bumped plug w/3200#. Set packer w/100k#. Sting out of liner w/1700# on DP. Displaced 7" csg w/300 bbls of BW w/polymer. Circ 156 sks cmt off liner top. At 7:00 P.M. 11/01/21, test liner to 2500# for 30 mins, held OK. Rig released to walk @ 9:00 A.M. 11/02/21.

RG/