Type or print name

For State Use Only:

APPROVED BY:

Monty Whetstone

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311805 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-49108 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ROCK SPUR 27 W2BO STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location <u>B</u> : <u>250</u> Unit Letter B feet from the N line and feet 2300 from the E Section Township 24S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2954 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 12/4/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 12/04/21 Surf FreshWater 17.5 13.375 54.5 J55 0 455 450 1.33 С 0 1500 0 Υ 12/07/21 Int1 FreshWater 12.25 9.625 40 HCL80 0 2483 600 2.18 С 0 1500 0 Υ 12/14/21 Mud 29 ICYP11 10535 Υ Prod 8.75 7 0 950 3.33 Н 0 1500 0 12/21/21 Liner1 FreshWater 6.125 4.5 13.5 ICP110 9779 15222 400 1.75 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/10/2022

prodmgr@mewbourne.com

Telephone No.

DATE

903-561-2900

8/4/2022 7:51:27 AM

E-mail address

TITLE

Spud

12/04/21

Spud 17 ½" hole @ 470'. Ran 455' of 13 ¾" 54.5# J55 ST&C Csg. cmt w/450 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/65 bbls of BW. Plug down @ 11:30 A.M. 12/05/21. Circ 22 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 4:00 A.M. 12/06/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 ppg EMW. Drilled out at 12 ¼".

<u>Int</u>

12/07/21

TD'ed 12 ¼" hole @ 2498'. Ran 2483' 9 5%" 40# HCL80 LT&C Csg. Cmt w/400 Class C w/additives. (yd @ 2.18 cuft/sk @ 12.56 PPG). Tail w/200 Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/185 bbls of FW. Plug down @ 4:45 A.M. 12/08/21. Circ 77 sks of cmt to the pit. At 2:00 P.M. 12/08/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

7 IN

12/14/21

TD'ed 8 ¾" hole @ 10560'. Ran 10535' of 7" 29# ICYP-110 BT&C Csg. Cmt w/550 sks PVL w/additives. (yd @ 3.33 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/390 bbls of OBM. Plug down @ 12:00 P.M. 12/14/21. Circ 168 sks of cmt to the pit. At 3:30 A.M. 12/15/21, tested csg to 1500# for 30 mins, held OK. FIT to 13.5 ppg EMW. Drilled out at 6 1/8".

TD

12/21/21

TD'ed 6 1/8" hole @ 15222' MD. Ran 4 ½" 13.5# ICP110 BPN Csg from 9779' (top of liner) to 15222'. Cmt w/400 sks Class H w/additives. (1.75 ft³/sk @ 13.5 ppg). Pumped 5 bbls of Sugar FW. Drop dart. Displaced w/177 bbls of Sugar BW. Plug down @ 2:30 P.M. 12/22/21. Bumped plug w/3100#. Set packer w/100k#. Released from liner hanger w/2500# on DP. Displaced csg w/350 bbls of polymer BW. Circ 112 sks cmt off liner top. At 4:15 P.M. 12/22/21, tested liner to 2500# for 30 min, held OK. Rig released to walk @ 2:30 A.M. 12/23/21.

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