For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311831 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-47072 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ANTELOPE 9 B2OB STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter O : 220 feet from the S line and feet 2530 from the E Township 23S Range 34E NMPM Section County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3416 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ __ Distance from nearest fresh water well_ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 2/15/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Class Open Drop Size Size lb/ft TOC Set Dpth Held Hole 02/15/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1423 1100 1.49 С 0 1500 0 Υ 02/19/22 Int1 FreshWater 12.25 9.625 40 HCL80 0 4972 1350 1.68 С 0 1500 0 Υ 02/23/22 29 HPP110 9722 2.22 0 Υ Prod Mud 8.75 7 0 1050 1500 Н 0 02/28/22 Liner1 FreshWater 6.125 4.5 13.5 HCP110 9510 15326 600 1.2 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/10/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:49:34 AM

Spud

02/15/22

Spud 17 ½" hole @ 1438'. Ran 1423' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/900 sks Class C Poz w/additives. (yd @ 1.49 cuft/sk @ 13.0 ppg). Tail w/200 sks Class C w/additives. (yd @ 1.35 cuft @ 14.8 ppg). Displaced w/216 bbls of BW. Plug down @ 6:30 P.M. 02/16/22. Circ 448 sks of cmt to the pit. Tested BOPE to 5000# & Annular 3500#. At 11:00 A.M. 02/17/22, tested csg to 1500# for 30 min, held OK.. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

<u>Int</u>

02/19/22

TD'ed 12 ¼" hole @ 4987'. Ran 4972' 9 ¾" 40# HCL80 LT&C Csg. cmt w/1150 sks Class C Poz w/5% Accelerator, 6% Gel & 0.4% Defoamer (yd @ 1.68 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 ft³/sk @ 14.8 PPG). Displaced w/374 bbls of FW. Plug down @ 5:00 P.M. 02/19/22. Circ 260 sks cmt to the pit. At 4:30 A.M. 02/20/22, tested csg to 1500# for 30 min, held OK. FIT to 10.0 PPG EMW.Drilled out at 8 ¾".

7 IN

02/23/22

TD'ed 8 $\frac{3}{4}$ " hole @ 9814'. Ran 9722' of 7" 29# HPP110 BT&C Csg. cmt w/650 sks Nine Lite w/½#/sk LCM & 0.2% Retarder (yd @ 2.22 cuft/sk @ 11.0 PPG). Tail w/400 sks Class H w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced csg w/360 bbls of OBM. Plug down @ 3:45 P.M. 02/23/22. Circ 25 sks cmt to the pit. At 3:45 A.M. 02/24/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.5 PPG EMW. Drilled out at 6 1/8".

<u>TD</u>

02/28/22

TD'ed 6 1/8" hole @ 15329' MD. Ran 4 ½" 13.5# HCP110 Roughneck Csg from 9510' (top of liner) to 15326'. Cmt w/600 sks 25:75 Poz Class H w/additives. (1.2 ft³/sk @ 14.4 ppg). Pump 5 bbls sugar FW. Drop dart. Displaced w/180 bbls of sugar FW. Lift pressure 2700# @ 3 BPM. Plug down @ 9:30 A.M. 03/02/22. Bumped plug w/3800#. Set packer w/80k#. Released from liner hanger w/2000# on DP. Displaced csg w/350 bbls of FW w/polymer sweep. Circ 190 sks of cmt off liner top. At 10:30 P.M. 03/02/22, tested liner top to 2500# for 30 mins, held OK. Rig released to move @ 11:45 A.M. 03/03/22.

RUM