Type or print name

For State Use Only:

APPROVED BY:

Monty Whetstone

Patricia L Martinez

#### Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311730 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49265 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CABRA NINO 14 B3MD STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter M : 255 feet from the S line and feet 1270 from the W Township 22S Range 34E NMPM Section 14 County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3475 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type \_\_\_\_ mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 11/4/2021 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Yield Pres Open Size Size lb/ft TOC Set Dpth Held Drop Hole 11/04/21 Surf FreshWater 17.5 13.375 54.5 J55 0 1793 1150 2.31 С 0 1500 0 Υ 11/11/21 Int1 FreshWater 12.25 9.625 40 HCL80 0 5833 2000 2.17 С 0 1500 0 Υ 11/17/21 FreshWater 29 HPP110 10652 1000 2.68 0 Prod 8.75 7 0 0 1500 Υ Н 11/22/21 FreshWater 6.125 4.5 13.5 HCP110 10404 16211 425 1.75 Н 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/9/2022

prodmgr@mewbourne.com

Telephone No.

DATE

903-561-2900

8/4/2022 7:53:05 AM

E-mail address

TITLE

# **Spud**

# 11/04/21

Spud 17 ½" hole @ 1810'. Ran 1793' of 13 ¾" 54.5# J55 ST&C Csg. Par Five w/950 Class C w/additives. (yield @ 2.31 cuft/sk @12.5 PPG). Tail w/200 sks Class C (yield @ 1.34 cuft/sk @14.8 PPG). Displace w/270 bbls of FW. Plug down @ 9:30 A.M. 11/06/21. Circ 142 sks of cmt to pits. Test BOPE to 5000# high/250# low & Annular to 3500#. At 10:30 A.M. 11/07/21 tested casing 1500# for 30, min held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

# <u>Int</u>

### 11/11/21

TD'ed 12 ¼" hole @ 5848'. Ran 5833' of 9 ½ 40# HCL80 LT&C Csg. Cmt 1st Stage Lead w/600 sks 35:36 Poz w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). 1st Stage Tail w/200 sks Class C w/0.1% retarder (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/443 bbls of Fresh water. Plug down @ 5:15 P.M. 11/11/21. Dropped bomb & opened DV tool w/830#. Circ 0 sks cmt off of DV tool. 2nd Stage Lead w/800 sks 35:36 Poz w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/400 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/271 bbls of Fresh water. Slow rate lift pressure 935 psi @ 3.5 BPM. Plug down @ 9:45 P.M. 11/11/21 & closed DV tool w/2210 psi. Circ 106 sks of cmt to the pit. At 1:00 P.M. 11/12/21, tested csg to 1500# for 30 min, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

# <u>7 IN</u>

# 11/17/21

TD'ed 8 ¾" hole @ 10751'. Ran 10652' of 7" 29# HPP110 BT&C Csg. Cmt w/600 sks PVL w/additives. (yd @ 2.68 cuft/sk @ 11.2 PPG). Tail w/400 sks Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/394 bbls of OBM. Plug down @ 4:30 P.M. 11/17/21. Did not bump plug. Circ 79 sks of cmt to the pit. At 9:15 A.M. 11/18/21, tested casing to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

#### TD

#### 11/22/21

TD'ed 6 1/8" hole @ 16214' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 10404' (top of liner) to 16211'. Cmt w/425 sks 35/65 Poz H w/additives. (1.75 ft/sk @ 13.5 ppg). Pumped 5 bbls of Sugar FW. Drop dart. Displaced w/195 bbls of sugar FW. Lift pressure 2200# @ 3.5 BPM. Plug down @ 9:15 A.M. 11/24/21. Bumped plug w/2800#. Set packer w/90k#. Released from liner hanger w/2000# on DP. Displaced 7" csg w/410 bbls of polymer FW. Circ 228 sks cmt off liner top. At 11:45 A.M. 11/24/21, tested liner to 2500# for 30 mins, held OK. Rig released to walk @ 10:00 P.M. 11/24/21.

Cabra Nino 14 B3MD St Com 1H

Ruby Caballero

03/08/2022