For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311731 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49269 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CABRA NINO 14 11 B2NC (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Section N : 255 feet from the S line and feet 1330 from the W Township 22S Range 34E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3475 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_ Distance from nearest fresh water well\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 1/10/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Est Dpth Yield Class Open Drop Size Size lb/ft TOC Set Dpth Held Hole 01/10/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1824 1300 1.99 С 0 1500 0 Υ 01/18/22 Int1 FreshWater 12.25 9.625 40 HCL80 0 5682 1950 2.17 С 0 1500 0 Υ 01/24/22 29 HPP110 9744 0 Υ Prod Mud 8.75 7 0 925 2.68 1500 Н 0 02/01/22 Liner1 FreshWater 6.125 4.5 13.5 HCP110 9522 20579 750 1.85 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/9/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:52:47 AM

### <u>Spud</u>

### 01/10/22

Spud 17 ½" hole @ 1839'. Ran 1824' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/1100 sks Class C w/additives. (1.99 ft³/sk @ 12.9 PPG). Tail w/200 sks Class C Neat (1.32 ft³/sk @ 14.8 PPG). Displaced csg w/276 bbls of BW. Plug down @ 6:15 P.M. 01/12/22. Circ 175 sks cmt to pit. Test BOPE to 5000# & Annular 3500#. At 6:45 P.M. 01/13/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ½".

## <u>Int</u>

### 01/18/22

TD'ed 12 ¾" hole @ 5818'. Ran 5682' of 9 ¾" 40# HCL80 LT&C Csg. Cmt 1st Stage lead w/600 sks Class C w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). 1st Stage tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/436 bbls of FW. Plug down @ 6:15 P.M. 01/18/22. Set ECP w/2400#. Dropped bomb & opened DV tool w/800#. Circ 517 sks cmt off DV tool. 2nd Stage lead w/1050 sks Class C w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/100 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/263 bbls of FW. Plug down @ 10:00 P.M. 01/18/22 & closed DV tool w/1500#. Circ 85 sks of cmt to the pit. At 12:45 P.M. 01/19/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

# 7 IN

## 01/24/22

TD'ed 8 ¾" hole @ 9815'. Ran 9744' of 7" 29# HPP110 BT&C Csg. Cmt w/525 sks PVL w/additives. (yd @ 2.68 cuft/sk @ 11.2 PPG). Tail w/400 sks Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/360 bbls of OBM. Plug down @ 10:00 P.M. 01/24/22. Circ 75 sks of cmt to the pit. At 11:45 A.M. 01/25/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

### <u>TD</u>

#### 02/01/22

TD'ed 6 1/8" hole @ 20579' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 9522' (top of liner) to 20579'. Cmt w/750 sks 35/65 Poz H w/additives. (Yield 1.85 ft/sk @ 13.5 ppg). Pumped 5 bbls of Sugar FW. Drop dart. Displaced w/264 bbls of sugar FW. Lift pressure 3400 psi @ ½ BPM. Plug down @ 8:45 A.M. 02/03/22. Bumped plug w/3900#. Set packer w/80k#. Sting out of liner hanger w/2500# on DP. Displaced 7" csg w/420 bbls of FW w/polymer sweep. Circ 167 sks cmt off liner top. At 10:15 A.M. 02/03/22, tested liner to 2500# for 30 mins, held OK. Rig released to move @ 6:00 A.M. 02/05/22.

Cabra Nino 14/11 B2NC St Com 1H

**Ruby Caballero** 

03/09/2022