District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources

Department

Conservation Division

1220 South St. Francis Dr.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 2008 DEC 12 Pranta Fe, NM 87505



Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Existing BGT	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
BGT1	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank	t, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

-1.				
Operator: XTO Energy, Inc.		OGRID #:	5380	
Address: #382 County Road 3100, Aztec, 1	NM 87410			
Facility or well name:BOLACK C # 25				
API Number: 30-045-32812	OCD Perm	it Number:		
U/L or Qtr/Qtr O Section 31	Township27N Range	08 <u>W</u> County:	San Juan	
Center of Proposed Design: Latitude 36.52580) Longitude	107.717780	NAD: □1927 🗵 1983	3
Surface Owner: ☑ Federal ☐ State ☐ Private [Tribal Trust or Indian Allotment			
2.				
☐ Pit: Subsection F or G of 19,15,17,11 NMA	AC			
Temporary: Drilling Workover				
☐ Permanent ☐ Emergency ☐ Cavitation ☐	P&A			
☐ Lined ☐ Unlined Liner type: Thickness _	mil	PE 🗌 PVC 🔲 Other		
☐ String-Reinforced				
Liner Seams: Welded Factory Other	Volu	me:bbl Dimen	sions: L x W x D	
3,			10 10 10 10	
Closed-loop System: Subsection H of 19.15	5.17.11 NMAC			
Type of Operation: P&A Drilling a new vintent)	well Workover or Drilling (App	lies to activities which requi	re prior approval of a permit or notic	e of
☐ Drying Pad ☐ Above Ground Steel Tanks	☐ Haul-off Bins ☐ Other			
Lined Unlined Liner type: Thickness	mil 🔲 LLDPE 🗌	HDPE PVC Other		
Liner Seams: Welded Factory Other		Xi.		
4.				
Below-grade tank: Subsection I of 19.15.1	7.11 NMAC			7
Volume: 120 bbl Type of	fluid: Produced Water			6
Tank Construction material: Steel				0:4
Secondary containment with leak detection [☐ Visible sidewalls, liner, 6-inch l	ift and automatic overflow si	nut-off	4.4
☐ Visible sidewalls and liner ☐ Visible sidev	valls only 🛛 Other _ <u>Visible sidev</u>	valls, vaulted, automatic high	n-level shut off, no liner	8/5/2022 4-40-46 PM
Liner type: Thicknessmi	I HDPE PVC Other	-		(7.5)
				°
Alternative Method: Submittal of an exception request is required. Ex				oing
Submittal of an exception request is required. Ex	cceptions must be submitted to the S	anta Fe Environmental Bure	au office for consideration of appro-	val.
S.				_ {
Form C-144	Oil Conservation Di	vision	Page 1 of 5	pos

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, he institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	ospital,
□ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, he institution or church) □ Four foot height, four strands of barbed wire evenly spaced between one and four feet ☑ Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing 7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) □ Screen □ Netting ☑ Other _ Expanded metal or solid vaulted top □ Monthly inspections (If netting or screening is not physically feasible) 8. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.3.103 NMAC	ospital,
Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing 7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible) 8. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	
7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible) 8. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible) 8. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	
□ Screen □ Netting ☑ Other Expanded metal or solid vaulted top □ Monthly inspections (If netting or screening is not physically feasible) s. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.3.103 NMAC	
 Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.3.103 NMAC 	
8. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.3.103 NMAC 9.	
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	fice for
10. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accepta material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropr office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of app. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	riate district proval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☑ Yes ☐ N
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🛭 N
Trium you teet from a permanent residence, senous, nospian, mistration, or entired in existence at the time of initial application.	☐ Yes ⊠ N ☐ NA
	☐ Yes ☐ N ☑ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes 🖾 N
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes 🛭 N
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🏻 🕽
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area.	☐ Yes 🛛 1
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes 🛛 🗎
Within a 100-year floodplain FEMA map	☐ Yes 🛛 N
Within a 100-year floodplain FEMA map Form C-144 Oil Conservation Division Page 2 of 5	☐ Yes ☒ N

33			
3 of			
Temporary Pits, Emergency Pits, and Below-ge	rade Tanks Permit Application A	tachment Checklis	t: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached.	be attached to the application. Pleat) - based upon the requirements of P gency Pits) - based upon the requirer - based upon the appropriate requirer equirements of 19.15.17.11 NMAC boon the appropriate requirements of 19 rough 18, if applicable) - based upon	Paragraph (4) of Substitution (4) are characteristic (4) and characteristic (4) are charact	section B of 19.15.17.9 NMAC (2) of Subsection B of 19.15.17.9 NMAC (0) NMAC (2) wirements of Subsection C of 19.15.17.9 NMAC
Previously Approved Design (attach copy of o	design) API Number:	OI	Permit Number:
and 19.15.17.13 NMAC Previously Approved Design (attach copy of comparing and Maintena Previously Approved Operating and Maintena	r on-site closure) - based upon the rest (only for on-site closure) - based upon the rest (only for on-site closure) - based upon the appropriate requirements of 19.15.17.11 NMAC pon the appropriate requirements of trough 18, if applicable) - based upon the appropriate requirements of trough 18, if applicable) - based upon design) API Number:	equirements of Paragon the appropriate rappon the appropriate rappon the appropriate rappon the appropriate requirements.	graph (3) of Subsection B of 19.15.17.9 requirements of 19.15.17.10 NMAC uirements of Subsection C of 19.15.17.9 NMAC
above ground steel tanks or haul-off bins and prop	pose to implement waste removal for —	r closure)	
Permanent Pits Permit Application Checklist: Instructions: Each of the following items must be attached. Hydrogeologic Report - based upon the req Siting Criteria Compliance Demonstrations Climatological Factors Assessment Certified Engineering Design Plans - based Dike Protection and Structural Integrity Design - based upon the application in the protection and Compatibility Ass Quality Control/Quality Assurance Constrution Operating and Maintenance Plan - based upon the preceding in the protection of Plan in the protection of Plan in the protection of Plan in the protection Plan in Closure Plan - based upon the appropriate residuals.	duirements of Paragraph (1) of Subsets - based upon the appropriate requirements of serior - based upon the appropriate requirements of serior - based upon the appropriate repropriate requirements of 19.15.17. Sessment - based upon the appropriate requirement of the appropriate requirement of the appropriate requirements of the appropriate requirem	exe indicate, by a characterion B of 19.15.17. The ements of 19.15.17.	9 NMAC 10 NMAC AC .17.11 NMAC 9.15.17.11 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable box Type: Drilling Workover Emergency Alternative	Cavitation P&A Perma		-
On-site Closure N	(Closed-loop systems only) Method (Only for temporary pits and ace Burial On-site Trench Buria	al	S) Re Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Colosure plan. Please indicate, by a check mark in ☐ Protocols and Procedures - based upon the ☐ Confirmation Sampling Plan (if applicable) ☐ Disposal Facility Name and Permit Number ☐ Soil Backfill and Cover Design Specification ☐ Re-vegetation Plan - based upon the approp ☐ Site Reclamation Plan - based upon the approp	In the box, that the documents are a appropriate requirements of 19.15.1) - based upon the appropriate requirer (for liquids, drilling fluids and drillions - based upon the appropriate requirements of Subsection I of	ttached. 7.13 NMAC mements of Subsectio cuttings) uirements of Subsec f 19.15.17.13 NMA	n F of 19.15.17.13 NMAC tion H of 19.15.17.13 NMAC C
Form C-144	Oil Conservation Di	vision	Page 3 of 5

	ns That Utilize Above Ground Steel Tanks or Haul-off Bins lities for the disposal of liquids, drilling fluids and drill cutting	gs. Use attachment if more than two
Disposal Facility Name:		ıber:
Disposal Facility Name:		ıber:
Yes (If yes, please provide the information l	, _	be used for future service and operations
Re-vegetation Plan - based upon the approp	d for future service and operations: ons based upon the appropriate requirements of Subsection I riate requirements of Subsection I of 19.15.17.13 NMAC ropriate requirements of Subsection G of 19.15.17.13 NMAC	l of 19.15.17.13 NMAC
provided below. Requests regarding changes to c	onstration of compliance in the closure plan. Recommendati certain siting criteria may require administrative approval fro I to the Santa Fe Environmental Bureau office for consideral	m the appropriate district office or may b
Ground water is less than 50 feet below the bottom - NM Office of the State Engineer - iWATE	n of the buried waste. ERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below th - NM Office of the State Engineer - iWATE	e bottom of the buried waste RS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bott - NM Office of the State Engineer - iWATE	om of the buried waste. RS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing waterco lake (measured from the ordinary high-water mark - Topographic map; Visual inspection (certi		d, sinkhole, or playa Yes No
Within 300 feet from a permanent residence, school Visual inspection (certification) of the pro	ol, hospital, institution, or church in existence at the time of init posed site; Aerial photo; Satellite image	tial application. Yes No
watering purposes, or within 1000 horizontal feet of	resh water well or spring that less than five households use for of any other fresh water well or spring, in existence at the time ERS database; Visual inspection (certification) of the proposed	of initial application.
adopted pursuant to NMSA 1978, Section 3-27-3,	in a defined municipal fresh water well field covered under a π as amended. the municipality; Written approval obtained from the municipa	
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification	on map; Topographic map; Visual inspection (certification) of	the proposed site
Within the area overlying a subsurface mine Written confirmation or verification or ma	p from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map	e design; NM Bureau of Geology & Mineral Resources; USGS	S; NM Geological Yes No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
18. On-Site Closure Plan Checklist: (19.15.17.13 N	MAC) Instructions: Each of the following items must be atta	ached to the closure plan. Please indicate
Proof of Surface Owner Notice - based upon Construction/Design Plan of Burial Trench Construction/Design Plan of Temporary Pit Protocols and Procedures - based upon the a Confirmation Sampling Plan (if applicable) Waste Material Sampling Plan - based upon Disposal Facility Name and Permit Number Soil Cover Design - based upon the appropr Re-vegetation Plan - based upon the approp	re attached. - based upon the appropriate requirements of 19.15.17.10 NM. In the appropriate requirements of Subsection F of 19.15.17.13 I (if applicable) based upon the appropriate requirements of 19. (for in-place burial of a drying pad) - based upon the appropriate appropriate requirements of 19.15.17.13 NMAC - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC (for liquids, drilling fluids and drill cuttings or in case on-site right requirements of Subsection H of 19.15.17.13 NMAC (right requirements of Subsection I of 19.15.17.13 NMAC (right requirements of Subsection I of 19.15.17.13 NMAC)	NMAC 15.17.11 NMAC ate requirements of 19.15.17.11 NMAC 19.15.17.13 NMAC NMAC

4 6		
19. Operator Application Certification:		
I hereby certify that the information submitted with this	s application is true, accurate and complete to the	ne best of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Champlin	Date:	11-25-08
e-mail address: kim_champlin@xtoenergy.com		(505) 333-3100
20.		
OCD Approval: Permit Application (including ele	-	Conditions (see attachment)
OCD Representative Signature: Jaclyn Bur	dine	Approval Date: 08/05/2022
Title: Environmental Specialist-A	OCD Permit Num	ber:_BGT1
21. <u>Closure Report (required within 60 days of closure constructions: Operators are required to obtain an apport to the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the form until an approved closure plan has the dissection of the dissection di</u>	roved closure plan prior to implementing any division within 60 days of the completion of the	closure activities and submitting the closure report closure activities. Please do not complete this
	☐ Closure Comp	pletion Date:
Closure Method: Waste Excavation and Removal ☐ On-Site Clos If different from approved plan, please explain.	ure Method	☐ Waste Removal (Closed-loop systems only)
23. <u>Closure Report Regarding Waste Removal Closure Billions: Please Indentify the facility or facilities of two facilities were utilized.</u>		
Disposal Facility Name:	Disposal Facility Po	ermit Number:
Disposal Facility Name:	Disposal Facility Pe	ermit Number:
Were the closed-loop system operations and associated Yes (If yes, please demonstrate compliance to the		be used for future service and operations?
Required for impacted areas which will not be used for Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technology	future service and operations:	6
24. Closure Report Attachment Checklist: Instructions: mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and divis Proof of Deed Notice (required for on-site closure Plot Plan (for on-site closures and temporary pits Confirmation Sampling Analytical Results (if app Waste Material Sampling Analytical Results (req Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Tect Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	sion) e) c) plicable) quired for on-site closure) chnique	I to the closure report. Please indicate, by a check NAD: [1927] 1983
25.	Longitude	1770. [1727 [1707
Operator Closure Certification: I hereby certify that the information and attachments subelief. I also certify that the closure complies with all a	pplicable closure requirements and conditions s	e and complete to the best of my knowledge and specified in the approved closure plan.
Name (Print):	Title:	
Signature:		
e-mail address:	Telephone:	
Form C-144		e and complete to the best of my knowledge and specified in the approved closure plan. Page 5 of 5
Form C-144	Oil Conservation Division	Page 5 of 5
		5



DISTRICT (1625 N. French Dr., Hobbs, N.M. 88240

DISTRIGCT B 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Ris Brozos Rd., Aziec, H.W. 87410

UL or iot no.

Section

Constitu

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVINGON 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office Cistate Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV 1220 South St. Francis Dr., Sonto Fe, 9M 87505

GTO FARMINGT ! - AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

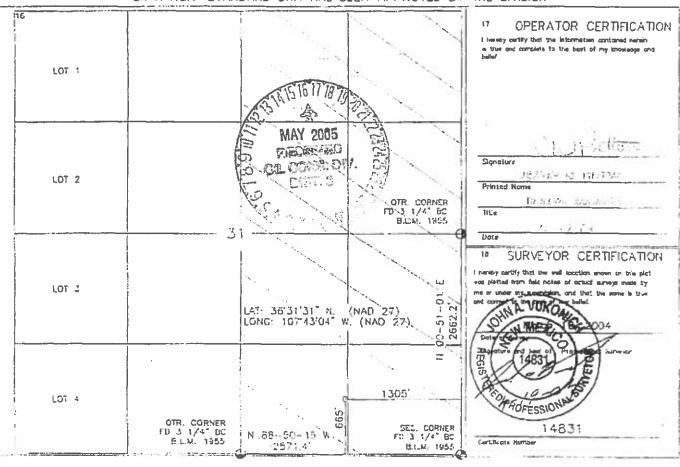
Zo NIPI Number	² Pool Code	³ Pool tiome	
50.045-5	28121 71624	24 74 Fier 17 1160	THE
*Property Code	*Frog	perty Name	Well Number
28096	801	LACK C	25
OCRID No.	^a Cpu	retor Nome	Exerction
167061	XTO Et	NERGY INC.	6128

10 Surface Location UL or let no. Section Lot lan Feet from the North/South line Fest from the Eust/West Brie Ponge County 0 27-N 3-W 665 SOUTH EAST SAN JUAN

> "Bottom Hole Location If Different From Surface Fool from the North/South line East/West tine Lot Idn test from the Range County

¹⁸ Urder No. Dedicated Acres * Consolidation Code Joint or Intil

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Received by OCD: 4/11/2022 7:11:16 AM

A. 1	T	Pit Permit		Client:	
Lodestar Service				Project:	
PO Box 4465, Duran	go, CO 81302	Siting Criteria		Revised:	
V		Information Shee	et	Prepared by:	Trevor Ycas
API#:		30-045-32812		USPLSS:	27N 08W 31 O
Name:	BOLACK C	No. 025		Lat/Long:	36.525280°, -107.717780°
Depth to groundwater:		depth<50'		Geologic formation:	I San loce Formation (Tci)
Distance to ciosest continuously flowing watercourse:		s NW to 'San Juan River'		Site Elevation: 1879m/6165'	
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	1170' \	W to 'Blanco Canyon'			
				Soil Type:	Rockland/ Alluvial Entisols
Permanent residence, schooi, hospital, institution or church within 300'		NO			
				Annual Precipitation:	Navajo Dam: 12.95", Governador: 11.98", Capulin Rgr Stn.: 14.98", Otis: 10.41"
Domestic fresh water weil or spring within 500'		NO		Precipitation Notes:	Historical daily max. precip.: 4.19" (Bloomfield)
Any other fresh water well or spring within 1000'		NO			
Within incorporated municipal boundaries		NO		Attached Documents:	26N06W_iWaters.pdf, 26N07W_iWaters.pdf, 26N08W_iWaters.pdf, 27N07W_iWaters.pdf, 27N08W_iwaters.pdf, 27N09W_iwaters.pdf, 28N07W_iWaters.pdf, 28N08W_iWaters.pdf, 28N09W_iWaters.pdf
Within defined municipal fresh water weil field		NO		FM3500640750B-30- 045-32812.jpg	30-045-32812_gEarth-PLS.jpg, 30-045-32812_topo- PLS.jpg, 30-045-32812_gEarth-iWaters.jpg
Wetland within 500'		NO	i	Mining Activity:	None Near
				1	NM_NRD-MMD_MinesMillQuarries_30-045-32812.jpg
Within unstable area		NO			
Within 100 year flood plain	No	-FEMA Zone 'X'			
Additional Notes:			10	_,, <u></u> ,,	
drains to Blanco Canyon					in Blanco Canyon

Bolack C #25 Below Grade Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the western Largo Canyon region of the San Juan Basin, below Blanco Mesa in Blanco Canyon. The predominant geologic formation is the San Jose Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the San Jose Formation lies at the surface and overlies the Nacimiento Formation. Thickness of the San Jose ranges from 200 to 2700 feet, thickening from west to east across the region of interest (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the San Jose Formation are between 0 and 2700' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows north, toward the San Juan River. Little specific hydrogeologic data is available for the San Jose Formation system, but "numerous well and springs used for stock and domestic supplies" draw their water from the San Jose Formation (Stone et al, 1983).

The prominent soil type at the proposed site are rocklands and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging just over 12 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

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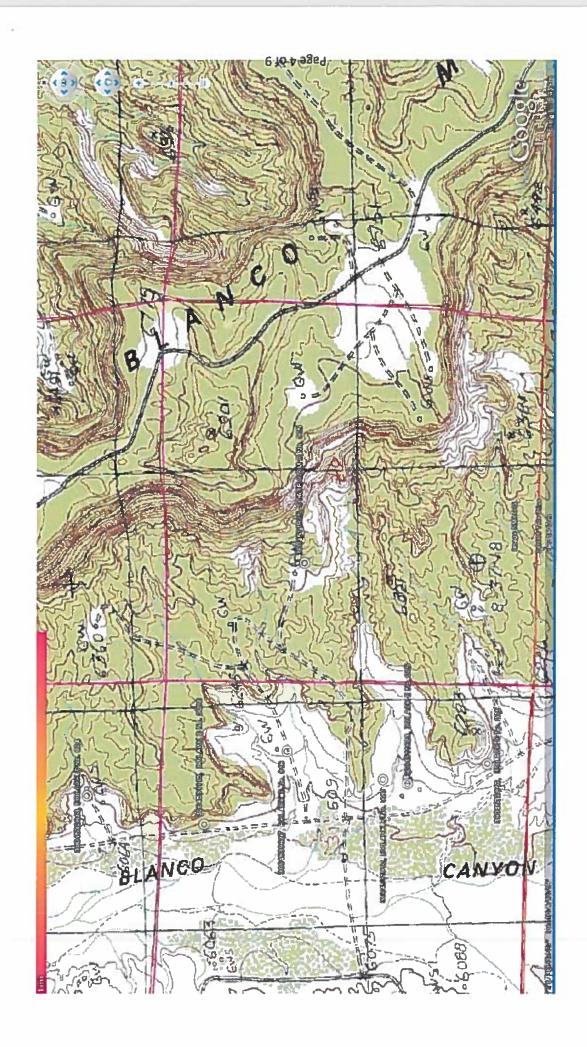
Site Specific Hydrogeology

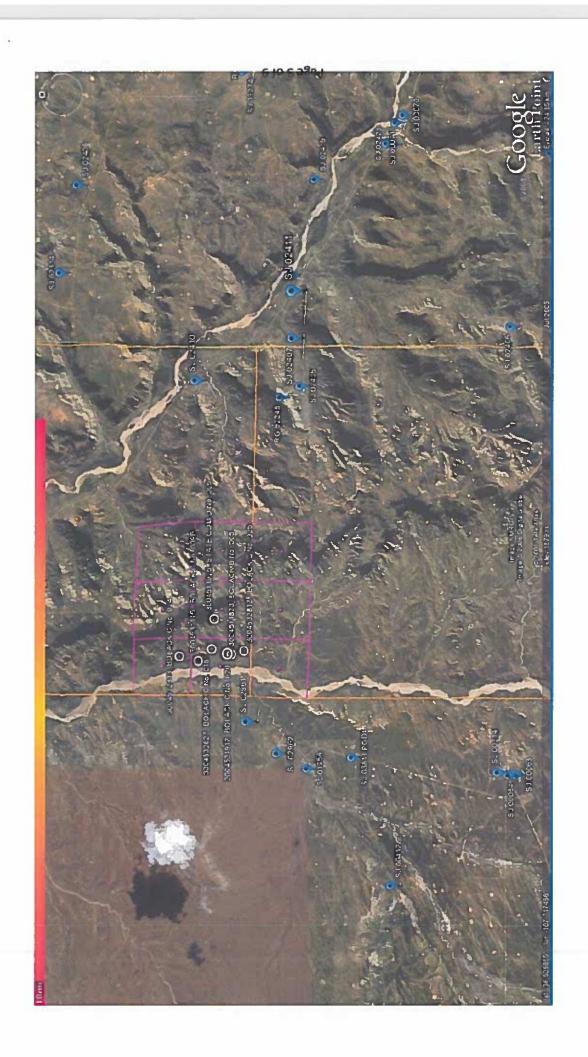
Depth to groundwater is estimated to be less than than 50 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration. Groundwater data is extremely limited in this region; the nearest iWaters data point lies 1.7 miles southwest (SJ 02961). Other 'nearby' iWaters wells are located 2.4 miles southwest (SJ 02962) and 4.4 miles east-southeast (SJ 02410).

Beds of water-yielding sandstone are present in the San Jose Formation, which are fluvial in origin and are interbedded with mudstone, siltstone, shale. "Extensive intertonguing" of different members of this formation is reported (Stone et al, 1983). Porous sandstones form the principal aquifers, while relatively impermeable shales and mudstones form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the San Jose Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to several hundred feet (USGS, Groundwater Atlas of the US) (Stone et al, 1983).

The site in question is located on a relatively flat area below Blanco Mesa, between the base of the mesa and the main Blanco Canyon stream channel at an elevation of approximately 6165 feet and approximately 1170 feet east of Blanco Canyon. This region is deeply incised by canyons, washes, gullies and arroyos, with large, flat-topped mesas the predominant topographic feature. The mesas are composed of cliff-forming sandstone, and systems of dry washes and their tributaries composed of alluvium are evident on the attached aerial image. Groundwater is expected to be shallow within Blanco Canyon and within major tributary systems. However, an elevation difference between the site and the base of Blanco Canyon of only 50 feet is not enough to suggest that groundwater at the proposed site is considerably deeper.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. Wells located at similar elevations along Largo & Blanco Canyons contain groundwater at depths of 18 feet and deeper, occasionally in excess of 500 feet. A map showing the location of wells in reference to the proposed pit location is attached.





New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28N Range: 08W Sections:	NAD27 X: Zone: Zone: Search Radius:	Basin: Suffix:	Name: (First) Onestic	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form WATERS Menu Help
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WATER COLUMN REPORT 08/04/2008

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New Mexico Office of the State Engineer POD Reports and Downloads

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WATER COLUMN REPORT 08/11/2008

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New Mexico Office of the State Engineer POD Reports and Downloads

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WATER COLUMN REPORT 08/04/2008

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8/4/2008 7-53 PM

New Mexico Office of the State Engineer POD Reports and Downloads

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WATER COLUMN REPORT 08/04/2008

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Record Count: 6

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 26N Range: 09W Sections:	NAD27 X: Zone: Zone: Search Radius:	County: Basin: Suffix:	Owner Name: (First) (Last) Okon-Domestic Obomestic Ohon-Domestic Ohon-Stic O	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form WATERS Menu Help
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WATER COLUMN REPORT 08/08/2008

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SJ 02961	26N	M60	01 2	2	3				1500				
	26N	M60	01 3	2	3				1500				
	26N	M60	11 2	2	3				75	40	35		
SJ 03811 POD1	26N	M60	12 3	(4)	3	26N 09W 12 3 3 3			348	175	173		
	26N	M60	16 4	2					202	65	137		
SJ 00214	26N	M60	26 2	4	2				946	230	716		
SJ 00064	26N	M60	26 4	2	<u>-</u>				490	215	275		
SJ 00063	26N	M60	26 4	2	m				479	234	245		

Record Count: 8

8/8/2008 1·59 PM

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 26N Range: 08W Sections:	NAD27 X: Zone: Zone: Search Radius:	County: Suffix:	Owner Name: (First) (Last) Owner Onestic Onest	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form WATERS Menu Help
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WATER COLUMN REPORT 08/07/2008

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	(quarter:	3 are	big	ges	י ג	t t	quarters are biggest to smallest)			Depth	Depth	Water	(in	feet)
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SJ 02405	26N	081	01	3	<u>س</u>					180	100	80		
SJ 02411	26N	081	0.1	A.	_					0009				
SJ 02407	26N	08W	0.1	Ą	_					2200				

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New Mexico Office of the State Engineer POD Reports and Downloads

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WATER COLUMN REPORT 08/06/2008

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	(quarters	are	bid	96	ST.	to	smallest)				Depth	Water	(in	feet)
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	26N	07W	0.5	m	(A)	O.					18	18		
	26N	07W	15	4		OI.					26	339		
SJ 00070	26N 07W 15 4 2 3	07W	15	4	C)	m				335	22	313		
	26N	07W	30	m	2]	_					180	100		

Record Count:

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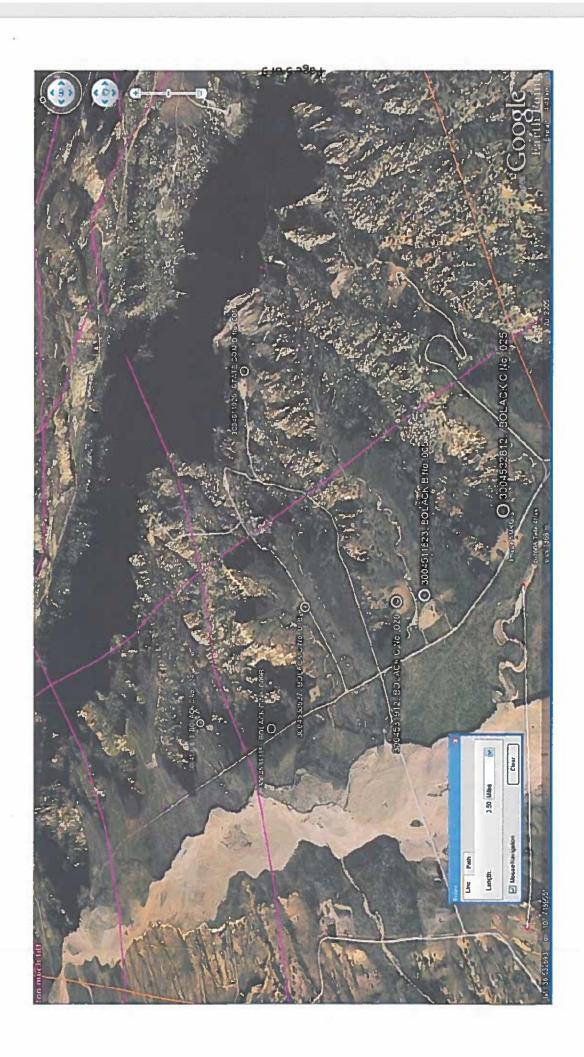
New Mexico Office of the State Engineer POD Reports and Downloads

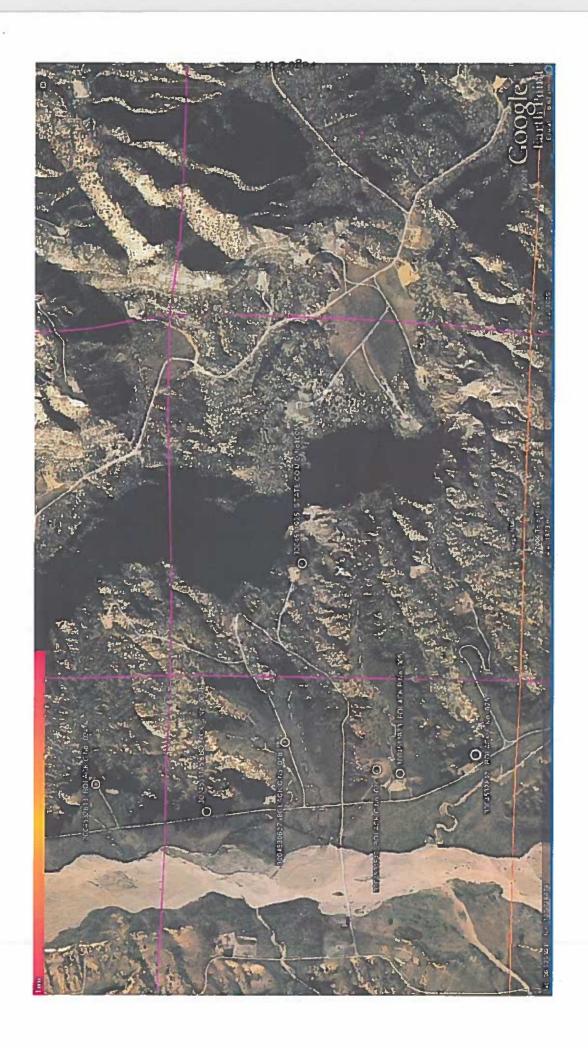
28N Range: 09W Sections:	Y: Zone: Search Radius:	Basin: Number: Suffix:	(Last) ONon-Domestic Onestic Onestic Onestic	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form iWATERS Menu Help
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WATER COLUMN REPORT 08/06/2008

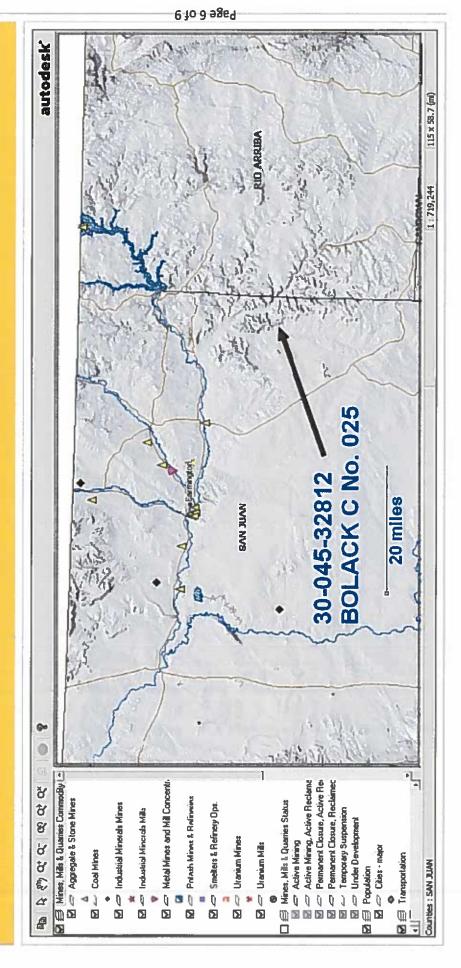
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POD Number	Tws	Rng	Sec	מ	ש	Zone	×	×	Well	Water	Column			
SJ 03746 POD1	28N	M60	20	7	(1)	28N 09W 20 1 2 3			190	40	150			
SJ 00018	28N	M60	20	3 1	4				135	71	64			
SJ 02800	28N	₩60	24 ,	1 2	m				200					

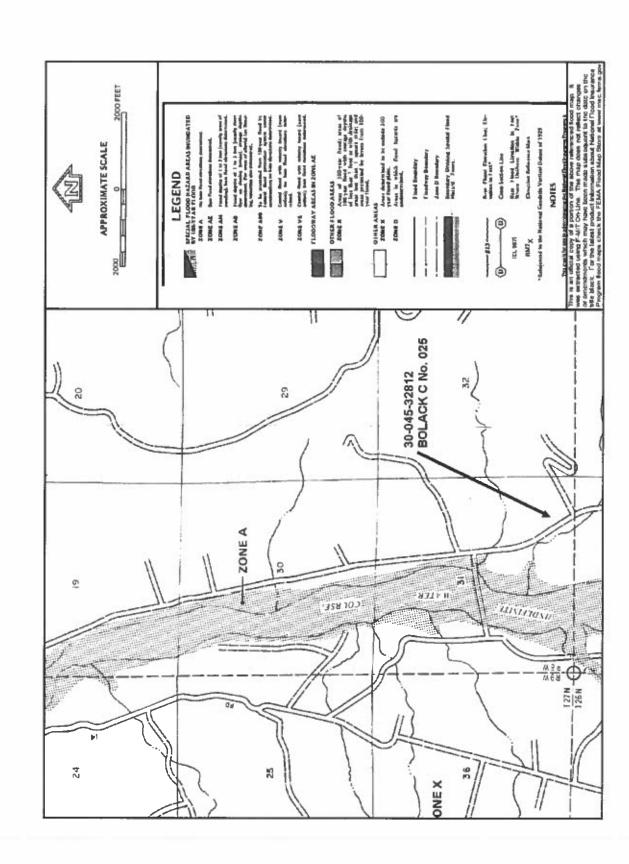
Record Count: 3











XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

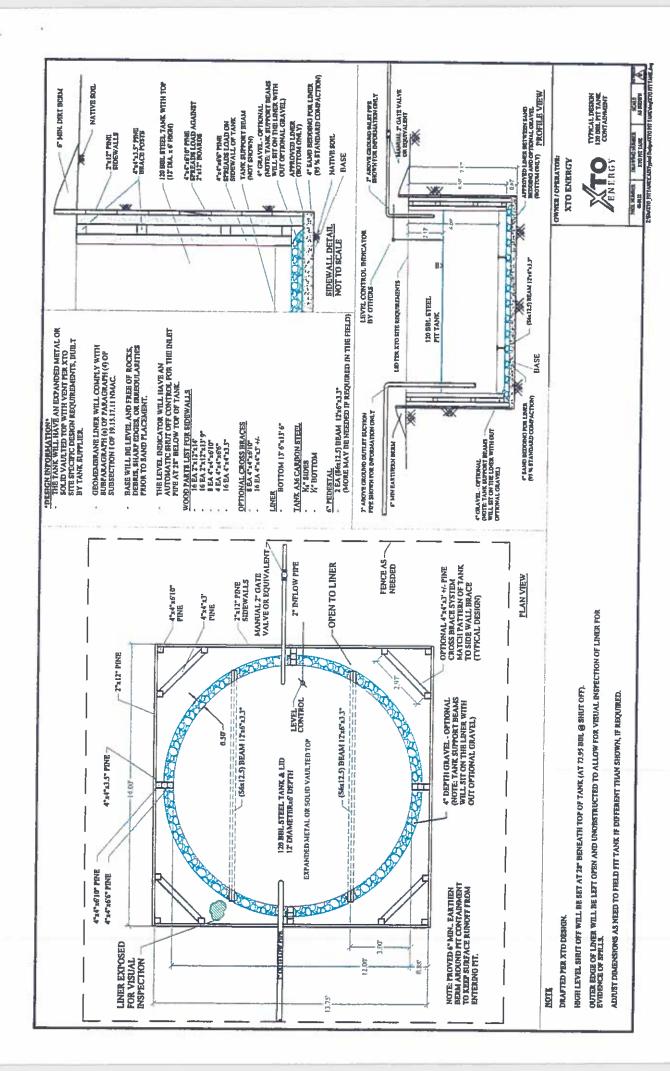
General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ½" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years.
 Monthly inspections will consist of documenting the following: (see attached template),

Well Name
API #
Sec., Twn., Rng.
XTO Inspector's name
Inspection date and time
Visible tears in liner
Visible signs of tank overflow
Collection of surface run on
Visible layer of oil
Visible signs of tank leak
Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

> notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection 1 of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

	i i	MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTIO	N FORM		
Well Name:					API No.:			
Legals	Sec:		Township:		Range.			
ОТХ			Anv visible		o noticello?		Ac.	
Inspector's	Inspection	Inspection	liner	Any visible signs of	surface	Visible layer	Any visible signs	Freeboard
Name	Date	- IIIe	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
							ų.	
33								
				2				
Notes:	Provide De	Provide Detailed Description:	otion:					
				3				
Misc					B			
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan

General Plan

- 1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner,
 - ii. Details on capping and covering, where applicable;
 - in Inspection reports
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s).
 - vi. Soil backfilling and cover installation,
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 97152

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97152
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More inform	nation will help us identify the appropriate associations in the system.
Facility or Site Name	BOLACK C 25
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	BOLACK C 25
Well API, if associated with a well	30-045-32812
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 97152

QUESTIONS (continued)	
Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97152

Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)

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Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks	s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh

Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or solid vaulted top

Signs	
Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for g Please check a box if one or more of the following is requested, if not leave blank:	quidance.
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

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QUESTIONS, Page 3

Action 97152

QUESTIONS (continued)	
Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:

97152 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Siting Criteria (regarding permitting) 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.	
NM Office of the State Engineer - iWATERS database search	Not answered.	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

roposed Closure Method		
Below-grade Tank	Below Grade Tank - (BGT)	
Waste Excavation and Removal	Not answered.	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

Operator Application Certification	
Registered / Signature Date	11/25/2008

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ACKNOWLEDGMENTS

Action 97152

ACKNOWLEDGMENTS

Operator:	OGRID:
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1111 Travis Street	Action Number:
Houston, TX 77002	97152
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 97152

CONDITIONS

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1111 Travis Street	Action Number:
Houston, TX 77002	97152
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	/ Condition	Condition Date
jburdine	None	8/5/2022