

Well Name: COVINGTON A FEDERAL	Well Location: T22S / R32E / SEC 25 / SWSW / 32.356367 / -103.634789	County or Parish/State: LEA / NM
Well Number: 08	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2379	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253202300S2	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2672019

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 05/16/2022

Time Sundry Submitted: 02:58

Date proposed operation will begin: 05/31/2022

Procedure Description: OXY USA Inc. respectfully requests approval to perform the below workover job to remove the CIBP and turn the well to production. See the attached current and proposed WBD for reference. OXY will file a downhole commingle permit prior to producing the two separate pools. MIRU WU. Establish well control. POOH w/ Rods and Pump. NU BOP. POOH and LD tubing and TAC. PU 2-3/8 Work string and CIBP DO BHA DO CIBP @ 8,829' and clean out the well to TD. POOH LD CIBP DO BHA and PU packer and RBP. RIH and acidize 5 out the 6 stages (9,760'-64', 9,820'-53', 8,570'-8,600', 6,922'-30', 6,194'- 6,200', 6,228'- 6,234', 6,268'- 6,274', 6,314'-6,324'). Turn to production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

ProposedWBD_20220516145816.pdf

CurrentWBD_20220516145807.pdf

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

K7

NMOCD 8/8/22

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Well Status: Producing Oil Well

Operator: OXY USA INCORPORATED

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20220630143426.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: MAY 16, 2022 02:58 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 06/30/2022

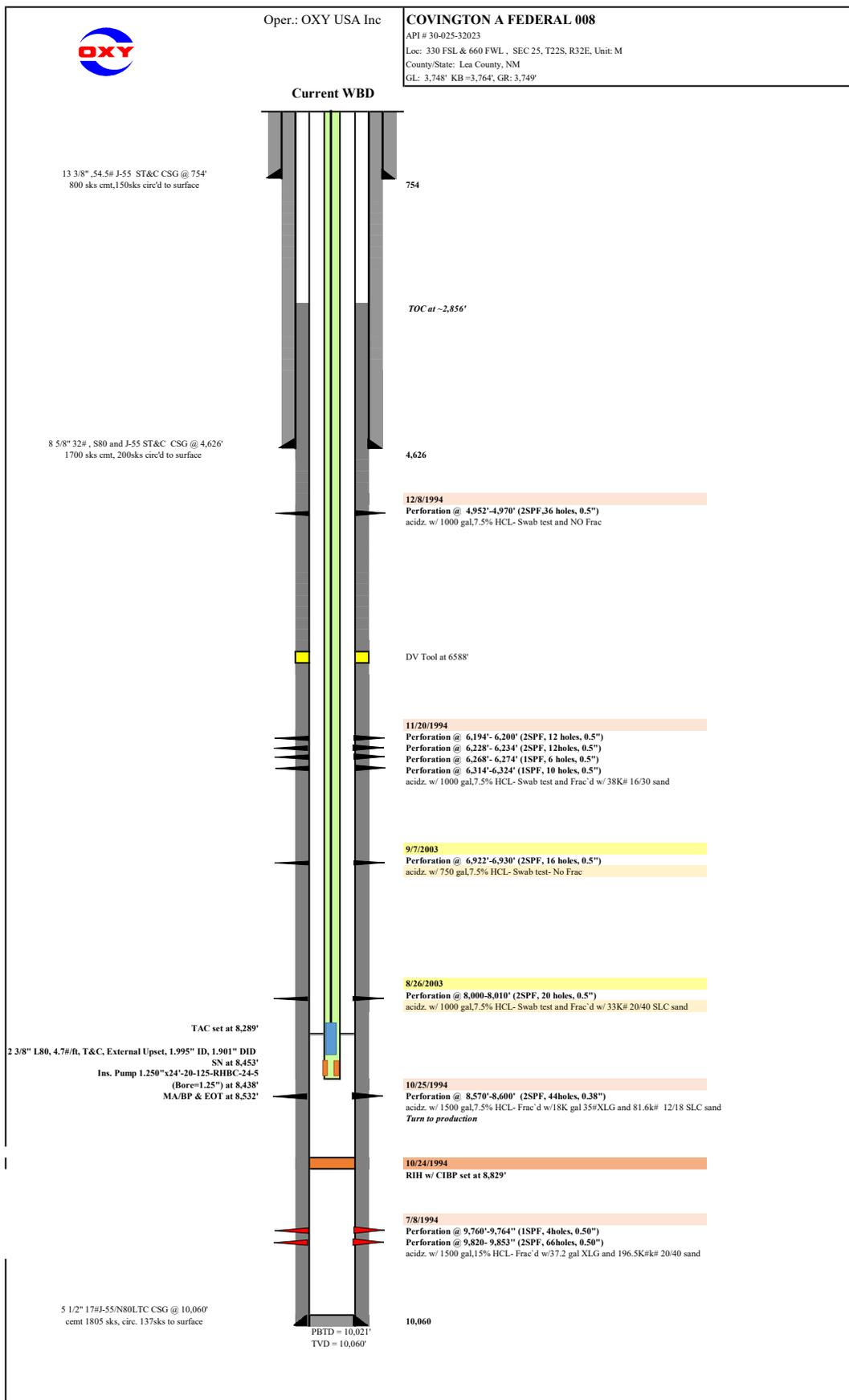
Signature: Jonathon Shepard

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.





Oper.: OXY USA Inc

COVINGTON A FEDERAL 008

API # 30-025-32023
 Loc: 330 FSL & 660 FWL , SEC 25, T22S, R32E, Unit: M
 County/State: Lea County, NM
 GL: 3,748' KB=3,764'; GR:3,749'

Proposed WBD

13 3/8" .54.5# J-55 ST&C CSG @ 754'
 800 sks cmt, 150sks circ'd to surface

754

TOC at -2,856'

8 5/8" 32# , S80 and J-55 ST&C CSG @ 4,626'
 1700 sks cmt, 200sks circ'd to surface

4,626

12/8/1994
 Perforation @ 4,952'-4,970' (2SPF, 36 holes, 0.5")
 acidz. w/ 1000 gal, 7.5% HCL- Swab test and NO Frac

DV Tool at 6588'

11/20/1994
 Perforation @ 6,194' - 6,200' (2SPF, 12 holes, 0.5")
 Perforation @ 6,228' - 6,234' (2SPF, 12holes, 0.5")
 Perforation @ 6,268' - 6,274' (1SPF, 6 holes, 0.5")
 Perforation @ 6,314'-6,324' (1SPF, 10 holes, 0.5")
 acidz. w/ 1000 gal, 7.5% HCL- Swab test and Frac'd w/ 33K# 16/30 sand

9/7/2003
 Perforation @ 6,922'-6,930" (2SPF, 16 holes, 0.5")
 acidz. w/ 750 gal, 7.5% HCL- Swab test- No Frac

8/26/2003
 Perforation @ 8,000-8,010" (2SPF, 20 holes, 0.5")
 acidz. w/ 1000 gal, 7.5% HCL- Swab test and Frac'd w/ 33K# 20/40 SLC sand

10/25/1994
 Perforation @ 8,570'-8,600" (2SPF, 44holes, 0.38")
 acidz. w/ 1500 gal, 7.5% HCL- Frac'd w/ 18K gal 35#XLG and 81.6k# 12/18 SLC sand
Turn to production

7/8/1994
 Perforation @ 9,760'-9,764" (1SPF, 4holes, 0.50")
 Perforation @ 9,820- 9,853" (2SPF, 66holes, 0.50")
 acidz. w/ 1500 gal, 15% HCL- Frac'd w/ 37.2 gal XLG and 196.5K#k# 20/40 sand

TAC set at 9,700'

2 3/8" L80, 4.7#/#, T&C, External Upset, 1.995" ID, 1.901" DID
 SN at 9,860'
 Ins. Pump 1.250"x24'-20-125-RHBC-30-S
 (Bore=1.25") at 9,860'
 MA/BP & EOT at 9,890'

5 1/2" 17#-55/N80LTC CSG @ 10,060'
 cmt 1805 sks, circ. 137sks to surface

PBTD = 10,021'
 TVD = 10,060'

10,060

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 122077

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 122077
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/8/2022