Form C-144 July 21, 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office 24 AM 11 48

Pit, Closed-Loop System, Be	low-Grade Tank, or
Proposed Alternative Method Permit	
Modification to an existing permit	ow-grade tank, or proposed alternative method clow-grade tank, or proposed alternative method ting permitted or non-permitted pit, closed-loop system,
Instructions: Please submit one application (Form C-144) per individual pi	t, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should environment. Nor does approval relieve the operator of its responsibility to comply with any	
Operator: XTO Energy, Inc.	OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410	
Facility or well name:	
API Number: 30-039-30192 OCD Permit	
U/L or Qtr/Qtr D Section 28 Township 26N Range	
Center of Proposed Design: Latitude <u>36.46162</u> Longitude	107.37111 NAD: □1927 🖾 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment	
2.	
Pit: Subsection F or G of 19.15.17.11 NMAC	
Temporary: Drilling Workover	
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A	
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDF	E
String-Reinforced	
Liner Seams: Welded Factory Other Volun	ne:bbl Dimensions: L x W x D
3.	3
Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Type of Operation: P&A Drilling a new well Workover or Drilling (Applintent)	es to activities which require prior approval of a permit or notice of
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other	
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ I	IDPE PVC Other
Liner Seams: Welded Factory Other	
4.	
Below-grade tank: Subsection I of 19.15.17.11 NMAC	No.
Volume: 120 bbl Type of fluid: Produced Water	49.31 PM
Tank Construction material: Steel	
Secondary containment with leak detection . Visible sidewalls, liner 6-inch li	it and automatic overflow shut-off

Alternative Method:

Liner type: Thickness

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Visible sidewalls and liner Visible sidewalls only Other Visible sidewalls, vaulted, automatic high-level shut off, no liner

mil HDPE PVC Other

Released to Imaging: 8/8/2022

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, Chain link, six feet in height, two strands of barbed wire at top (Required if located with institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe to	in 1000 feet of a permanent residence, school, hospital,
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent of Screen ☐ Netting ☒ Other Expanded metal or solid vaulted top ☐ Monthly inspections (If netting or screening is not physically feasible)	oen top tanks)
 Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telepho ☑ Signed in compliance with 19.15.3.103 NMAC 	ne numbers
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 No Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau or	district or the Santa Fe Environmental Bureau office for
10. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below is material are provided below. Requests regarding changes to certain siting criteria may reoffice or may be considered an exception which must be submitted to the Santa Fe Environ Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guabove-grade tanks associated with a closed-loop system.	equire administrative approval from the appropriate district onmental Bureau office for consideration of approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or hand office of the State Engineer - iWATERS database search; USGS; Data obtained	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	watercourse or lakebed, sinkhole, or playa
Within 300 feet from a permanent residence, school, hospital, institution, or church in exist (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	ence at the time of initial application. Yes NA NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in exis (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	stence at the time of initial application. Yes NA NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in NM Office of the State Engineer - iWATERS database search; Visual inspection (contents of the State Engineer)	existence at the time of initial application.
Within incorporated municipal boundaries or within a defined municipal fresh water well fi adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtain	
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspec	tion (certification) of the proposed site
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mi	neral Division
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Min Society; Topographic map	☐ Yes ☒ N
Within a 100-year floodplain.	☐ Yes ⊠ N
- FEMA map Form C-144 Oil Conservation Division	<u> </u>
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39		
304		
Instructions: Each of the following items must be attached. Hydrogeologic Report (Below-grade Tanks) Hydrogeologic Data (Temporary and Emergical Siting Criteria Compliance Demonstrations) Design Plan - based upon the appropriate re Operating and Maintenance Plan - based upon Closure Plan (Please complete Boxes 14 through 19.15.17.13 NMAC	be attached to the application. Please ind) - based upon the requirements of Paragra gency Pits) - based upon the requirements - based upon the appropriate requirements equirements of 19.15.17.11 NMAC on the appropriate requirements of 19.15.12 cough 18, if applicable) - based upon the appropriate requirements	of Paragraph (2) of Subsection B of 19.15.17.9 NMAC of 19.15.17.10 NMAC
12.	<u> </u>	
Closed-loop Systems Permit Application Attack Instructions: Each of the following items must be attached. Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate region of Closure Plan (Please complete Boxes 14 the and 19.15.17.13 NMAC Previously Approved Design (attach copy of Complete Regions)	r on-site closure) - based upon the requirer (only for on-site closure) - based upon the requirer (only for on-site closure) - based upon the requirements of 19.15.17.11 NMAC (on the appropriate requirements of 19.15. rough 18, if applicable) - based upon the addesign) API Number: ance Plan API Number:	nents of Paragraph (3) of Subsection B of 19.15.17.9 e appropriate requirements of 19.15.17.10 NMAC 17.12 NMAC 17.12 requirements of Subsection C of 19.15.17.9 NMAC (Applies only to closed-loop system that use
13. Permanent Pits Permit Application Checklist:		
attached. Hydrogeologic Report - based upon the req Siting Criteria Compliance Demonstrations Climatological Factors Assessment Certified Engineering Design Plans - based Dike Protection and Structural Integrity Des Leak Detection Design - based upon the app Liner Specifications and Compatibility Asset Quality Control/Quality Assurance Construt Operating and Maintenance Plan - based up Freeboard and Overtopping Prevention Plan Nuisance or Hazardous Odors, including Hydrogeneous Plan Silvent Maintenance Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate re-	uirements of Paragraph (1) of Subsection Is - based upon the appropriate requirements upon the appropriate requirements of 19.1 sign - based upon the appropriate requirements of 19.15.17.11 NM essment - based upon the appropriate requirements of and Installation Plan on the appropriate requirements of 19.15.1 n - based upon the appropriate requirements of 19.15.1 n - based upon the appropriate requirement as Prevention Plan	5.17.11 NMAC sents of 19.15.17.11 NMAC AC irements of 19.15.17.11 NMAC 17.12 NMAC s of 19.15.17.11 NMAC
Proposed Closure: 19.15.17.13 NMAC	on the state of the state of the state of	
☐ Alternative Proposed Closure Method: ☐ Waste Excavation ☐ Waste Removal (☐ On-site Closure M ☐ In-place ☐ Alternative Closure	Cavitation P&A Permanent P and Removal Closed-loop systems only) fethod (Only for temporary pits and closed ce Burial On-site Trench Burial	it ⊠ Below-grade Tank □ Closed-loop System
Waste Excavation and Removal Closure Plan C closure plan. Please indicate, by a check mark in Protocols and Procedures - based upon the a Confirmation Sampling Plan (if applicable) Disposal Facility Name and Permit Number Soil Backfill and Cover Design Specificatio Re-vegetation Plan - based upon the approp Site Reclamation Plan - based upon the approp	a the box, that the documents are attached appropriate requirements of 19.15.17.13 N - based upon the appropriate requirements (for liquids, drilling fluids and drill cutting the same appropriate requirements of Subsection I of 19.15.	MAC s of Subsection F of 19.15.17.13 NMAC gs) nts of Subsection H of 19.15.17.13 NMAC
Form C-144	Oil Conservation Division	Page 3 of 5
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of 30			
id Waste Removal Closure For Closed-loop Systems That Util	ize Ahove Cround Steel Tanks or Houl off Rins (NMAC)
Instructions: Please indentify the facility or facilities for the facilities are required.	disposal of liquids, drilling fluids and drill cuttings	. Use attachment if n	nore than two
Disposal Facility Name:			
Will any of the proposed closed-loop system operations and ass			
Yes (If yes, please provide the information below) N Required for impacted areas which will not be used for future s	lo	e used for future serv	rice and operations
Soil Backfill and Cover Design Specifications based to Re-vegetation Plan - based upon the appropriate requirer Site Reclamation Plan - based upon the appropriate requirer	upon the appropriate requirements of Subsection H on the contract of Subsection I of 19.15.17.13 NMAC	of 19.15.17.13 NMAC	C
17. Siting Criteria (regarding on-site closure methods only): 19 Instructions: Each siting criteria requires a demonstration of provided below. Requests regarding changes to certain siting considered an exception which must be submitted to the Santa demonstrations of equivalency are required. Please refer to 1	f compliance in the closure plan. Recommendation criteria may require administrative approval from 1 Fe Environmental Bureau office for consideratio	the appropriate distr	rict office or may b
Ground water is less than 50 feet below the bottom of the burie NM Office of the State Engineer - iWATERS database			Yes No
Ground water is between 50 and 100 feet below the bottom of t NM Office of the State Engineer - iWATERS database			Yes No
Ground water is more than 100 feet below the bottom of the bu- NM Office of the State Engineer - iWATERS database			☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 plake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the continuously flowing watercourse, or 200 plake (measured from the ordinary high-water mark).	· ·	sinkhole, or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, in Visual inspection (certification) of the proposed site; A		l application.	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water we watering purposes, or within 1000 horizontal feet of any other f - NM Office of the State Engineer - iWATERS database;	resh water well or spring, in existence at the time of	initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined radopted pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipal			☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topo	ographic map; Visual inspection (certification) of the	e proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the N	M EMNRD-Mining and Mineral Division		☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Society; Topographic map	1 Bureau of Geology & Mineral Resources; USGS;	NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map			Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruby a check mark in the box, that the documents are attached.	ections: Each of the following items must be attack	red to the closure pla	n. Please indicate
Siting Criteria Compliance Demonstrations - based upon Proof of Surface Owner Notice - based upon the appropriate Construction/Design Plan of Burial Trench (if applicable Construction/Design Plan of Temporary Pit (for in-place Protocols and Procedures - based upon the appropriate re Confirmation Sampling Plan (if applicable) - based upon Waste Material Sampling Plan - based upon the appropriate Plan Disposal Facility Name and Permit Number (for liquids, Soil Cover Design - based upon the appropriate requirem Re-vegetation Plan - based upon the appropriate requirem Site Reclamation Plan - based upon the appropriate requirem	iate requirements of Subsection F of 19.15.17.13 NMe) based upon the appropriate requirements of 19.15. burial of a drying pad) - based upon the appropriate quirements of 19.15.17.13 NMAC the appropriate requirements of Subsection F of 19. ate requirements of Subsection F of 19.15.17.13 NM drilling fluids and drill cuttings or in case on-site classes of Subsection H of 19.15.17.13 NMAC ments of Subsection I of 19.15.17.13 NMAC	MAC .17.11 NMAC requirements of 19.1 .15.17.13 NMAC MAC	D. C CC0
Form C-144	Oil Conservation Division	Page 4 of	`5
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19. Operator Application Certification:		
I hereby certify that the information submitted with this a	application is true, accurate and complete to the	e best of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Champlin	Date:	11-19-08
e-mail address: kim_champlin@xtoenergy.com		(505) 333-3100
20. OCD Approval: X Permit Application (including closs	ure plan) Closure Plan (only) OCD	Conditions (see attachment)
OCD Representative Signature: <u>Jaclyn Bur</u> o	dine	Approval Date: 08/08/2022
Title: Environmental Specialist-A	OCD Permit Numb	per:BGT1
21. Closure Report (required within 60 days of closure coulinstructions: Operators are required to obtain an appro The closure report is required to be submitted to the divi. section of the form until an approved closure plan has b	ved closure plan prior to implementing any c sion within 60 days of the completion of the c	losure activities and submitting the closure repor closure activities. Please do not complete this
	☐ Closure Comp	oletion Date:
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closur If different from approved plan, please explain.	e Method	☐ Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure Fo Instructions: Please indentify the facility or facilities for two facilities were utilized.	r Closed-loop Systems That Utilize Above C r where the liquids, drilling fluids and drill ca	Ground Steel Tanks or Haul-off Bins Only: uttings were disposed. Use attachment if more th
Disposal Facility Name:	Disposal Facility Pe	rmit Number:
Disposal Facility Name:		rmit Number:
Were the closed-loop system operations and associated ac Yes (If yes, please demonstrate compliance to the it		pe used for future service and operations?
Required for impacted areas which will not be used for full Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technology	ture service and operations:	
Closure Report Attachment Checklist: Instructions: Imark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if appli) Waste Material Sampling Analytical Results (requi) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technical Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	n) cable) red for on-site closure) nique	to the closure report. Please indicate, by a check NAD: 1927 1983
obs. Operator Closure Certification: I hereby certify that the information and attachments subm		
pelief. I also certify that the closure complies with all app	licable closure requirements and conditions sp	pecified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date;	
e-mail address:	Telephone:	
		and complete to the best of my knowledge and becified in the approved closure plan. Page 5 of 5
		,

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 South St. Froncis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API I	¹ API Number ² Pool Code ³ Pool Name							³ Pool Name					
*Property Cod	le				³ Property Name ⁶ Well Number								
	- [JICARILLA APACHE 11F									
OCRID No.			-		*Operator 1	Name			• Devation				
					XTO ENERG	Y INC.			6467				
	 +			···	¹⁰ Surface	Location							
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
D	28	26-N	5-W	5-W 1210 NORTH 675 WES									
			"Bott	om Hole	Location	If Different Fr	om Surface	_					
UL or lot no.	Section	Township	Ronge	e Lat Idn Feet from the North/South fine Feet from the East/West line					County				
¹² Dedicated Acres	<u> </u>		¹³ Joint or I	<u>l</u> nfill	14 Consolidation Co	ode	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	ON A NON STANDARD ON THAS	DECIT ALTROTED BY	THE DIVISION
CALC'D. CORNER PROTRACTION	S 89-54-36 E 5307.50 (C)	CALC'D, CORNER PROTRACTION	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this arganization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
— 675' — LAT: LONG	36.46162" N. (NAD 83) : 107.37111" W. (NAD 83)		interest, or to a voluntary pooling agreement or a compulsory pooling order heretofare entered by the division.
w (C)	36'27'41.8" N. (NAD 27) : 107'22'13.8" W. (NAD 27)		Signature Date
\$ 00-19-07 \$282.60' (C)	28		Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of LONG MENT ON Signal of State of
CALC'D. CORNER PROTRACTION			Signal And

Lodestar Services, Inc. PO Box 4465, Durango, CO 81302		_{ro. C0 81302} Siting Criteria		Client: Project: Revised:	Pit Permits 10/15/2008			
V		Information She	et	Prepared by:	Daniel Newman			
API#:	3003930192			USPLSS:	T26N,R5W,28D			
Name:	JICAF	RILLA APACHE #11F		Lat/Long:	36.46162 / -107.37111			
Depth to groundwater:		<50'		Geologic formation:	San Jose Formation			
Distance to closest continuously flowing watercourse:	21 U maile	es north west to the San Juan River						
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:		otrh of Tapicito Creek						
				Soil Type:	Entisols			
Permanent residence, school, hospital, institution or church within 300'		No						
		12 10 10		Annual Precipitation:	10.88" Lybrook, NM			
Domestic fresh water well or spring within 500'		No		Precipitation Notes:	7.19" largest daily rainfall on record			
Any other fresh water well or spring within 1000'		o' notrh of Tapicito Creek						
Within incorporated municipal boundaries		No		Attached Documents:				
Within defined municipal fresh water well field		No			Topo map, ground water data map, ariel photo, mines and quarries map,			
Wetland within 500'		No		Mining Activity:	No			
				g				
Within unstable area		No						
Within 100 year flood plain		FEMA data available						
Additional Notes:				F 122				
Additional Notes: Page 1 of 1								

Jicarilla Apache #11F Below Grade Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the San Juan Basin on the Jicarilla Apache Indian Reservation Near Tapicito Creek. The predominant geologic formation is the San Jose Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the San Jose Formation lies at the surface and overlies the Nacimiento Formation. Thickness of the San Jose ranges from 200 to 2700 feet, thickening from west to east across the region of interest (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the San Jose Formation are between 0 and 2700' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows north, toward the San Juan River. Little specific hydrogeologic data is available for the San Jose Formation system, but "numerous well and springs used for stock and domestic supplies" draw their water from the San Jose Formation (Stone et al, 1983). The prominent soil type at the proposed site are rock lands and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging just over 12 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu). The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

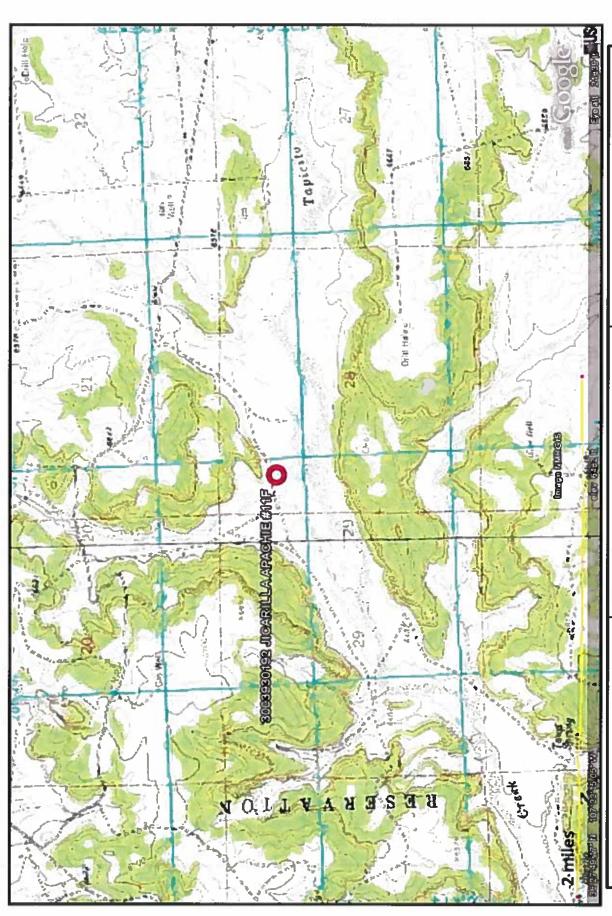
Site Specific Hydrogeology

Depth to groundwater is estimated to be less than 50 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

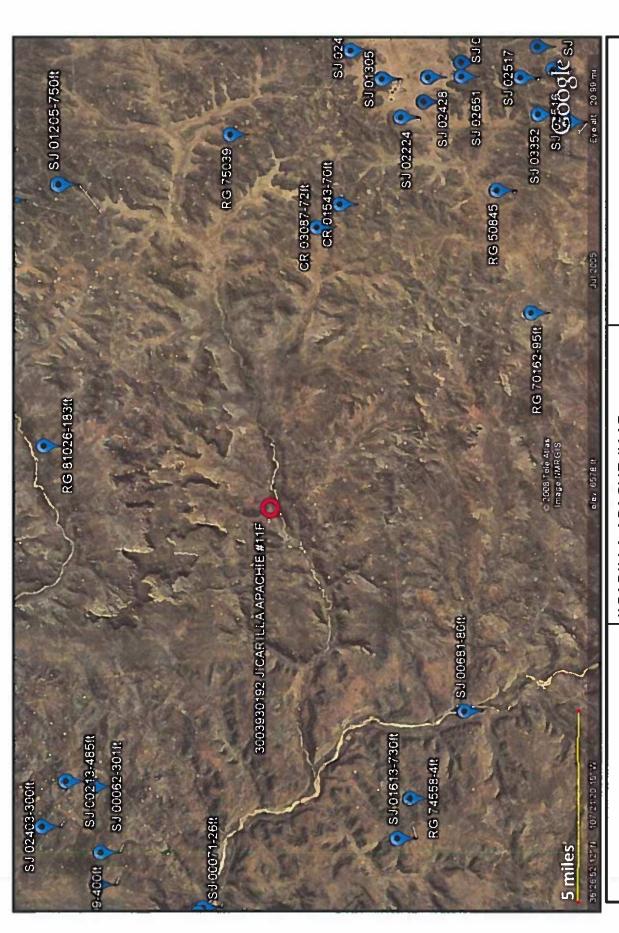
Beds of water-yielding sandstone are present in the San Jose Formation, which are fluvial in origin and are interbedded with mudstone, siltstone, and shale. "Extensive intertonguing" of different members of this formation is reported. (Stone et al, 1983). Porous sandstones form the principal aquifers, while relatively impermeable shales and mudstones form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the San Jose Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to several hundred feet (USGS, Groundwater Atlas of the US) (Stone et al, 1983). The site in question is located within a dry wash of Tapicito Creek at an elevation of 6500 feet. This region is deeply incised by canyons, washes, gullies and arroyos, with Tacipito Creek being the predominant topographic feature. The mesas are composed of cliff-forming sandstone, and systems of dry washes and their tributaries composed of alluvium are evident on the attached aerial image. Groundwater is expected to be shallow within Tapicito Creek and within the surrounding tributary systems. An elevation difference between the site and the base of Tapicito Creek of barley twenty feet suggests groundwater at the proposed site is not considerably deep.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is attached. Water drops show locations of wells and the labels for each water drop indicate depth to groundwater in feet. The nearest water well is approximately six miles to the north and sits approximately at the same elevation, but does not accurately represent this site. Therefore, the proximity to Tapicito Creek is used to estimate groundwater to be less than 50 feet deep at the proposed location.

Released to Imaging: 8/8/2022 2:49:31 PM



TOPOGRAPHIC MAP JICARILLA APACHE #11F RIO ARRIBA, NM T26N,R5W,28D Lodestar Services, Inc Durango, CO 81302 PO Box 4465



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
ICARILLA APACHE #11F
T26N,R5W,28D
RIO ARRIBA, NM

i-Waters Ground Water Data Map

0/07/2008
10
REPORT
WATER
OF
DEPTH
AVERAGE

Feet)	Avg	125	165	18	245	265	225	56	850	75	127	110	650	100	110	30	73
Water in	Max	125	165	18	245	265	225	56	850	75	160	110	650	100	110	30	75
(Depth W	Min	125	165	18	245	265	225	56	850	75	90	110	650	100	110	30	7.0
,	Wells	른	러	гI	ᆏ	1	←l	 I	61	ᆏ	ო	e-I	61	c 3	H	+-l	c1
	×																
	×																
	Zone																
	Sec	24	33	36	0.1	80	13	18	22	23	25	26	27	32	33	35	36
	Rng	0314	03W	03W	038	03W	03W	03W	03W	03W	03W	03W	03W	03W	03W	03W	03W
	Tws	25N	25N	25N	25N	25N	25N	25N	25N	25N	25N	258	25N	25N	25N	25N	25N
	Bsn	RG	RG	RG	s D	B D	a D	<u>ن</u> ب	a G	s D	s G	a D	s D	8 D	3J	s D	3.7

/2008
10/01
REPORT 1
WATER
OF
DEPTH
AVERAGE

Feet)	Avg	135
Water in	Max	135
(Depth	Min	135
	Wells	ΥÌ
	Ħ	
	×	
	Zone	
	Sec	26
	Rng	04W 26
	Lws	25N

Bsn RG

2008
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0
REPORT
WATER
OF
DEPTH
AVERAGE

14		200	
Water in	Max	500	80
(Depth	Min	500	80
	Wells	H	r-I
	×		
	×		
	Zone		
	Sec	03	21
		OEM	
	Tws	25N	25N
	Bsn	a G	s D

	1
09/30/2008	
REPORT	
WATER	
OF	
DEPTH	
AVERAGE	

Feet)	Avg	730
in		
Water	Max	730
(Depth	Min	730
	Wells	Н
	Ħ	
	×	
	Zone	
	Sec	
	Rng	07W
	Ŋ	Z
	TWS	4

	Feet)	Avg	400	18	ে ।	180
	Water in	Max	400	æ ₩	26	180
80	(Depth	Min	400	18	(4) (4)	180
09/30/2008		Wells	Н	Н	c 1	н
REPORT 0		×				
WATER REPORT		×				
AVERAGE DEPTH OF		Zone				
GE I		Sec	10	0.5	15	30
AVERA			0.7W	070	07W	07W
		Tws	26N	26N	26N	26N
		Bsn	s D	3,7	В	8

	Tan to
	Donth 1
/2008	,
10/04/2008	
REPORT	
WATER	
OF	
DEPTH	
AVERAGE	

Feet)	Avg	750
Water in	Max	750
(Depth	Min	750
	Wells	1
	×	
	×	
	Zone	
	Sec	34
	Rng	0479
	TWS	27N
	Bsn	9 0

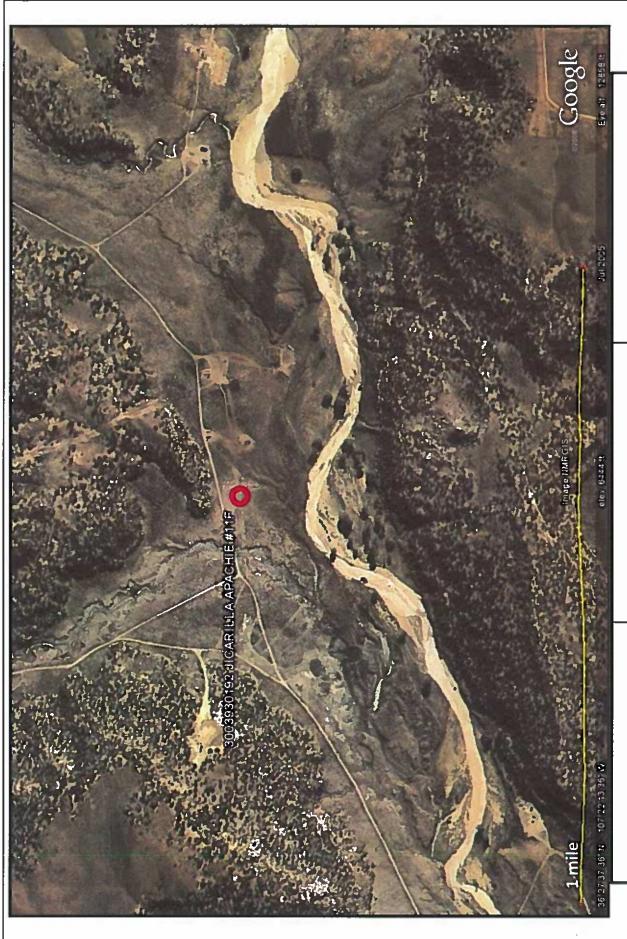
8
200
04/
10/
REPORT
WATER
OF
DEPTH
AVERAGE

Feet)	Avg	186	260
Water in	Max	186	260
(Depth	Min	186	260
	Wells	1	1
	¥		
	×		
	Zone		
	Sec	27	04
	Rng	058	05%
	TWS	27N	27N
9	Bsn	RG	ಚಿರ

Record Count: 2

	Feet)	Avg	41	300	362
	Water in	Max	41	300	485
98	(Depth	Min	41	300	301
09/30/2008		Wells	Н	-1	ന
WATER REPORT 0		Ħ			
WATER		×			
AVERAGE DEPTH OF		Zone			
GE		Sec	0.7	30	32
AVERA		Rng	MOOM	0 6W	M30
		Tws	27N	27N	27N
		Bsn	3,7	3.J	3 1

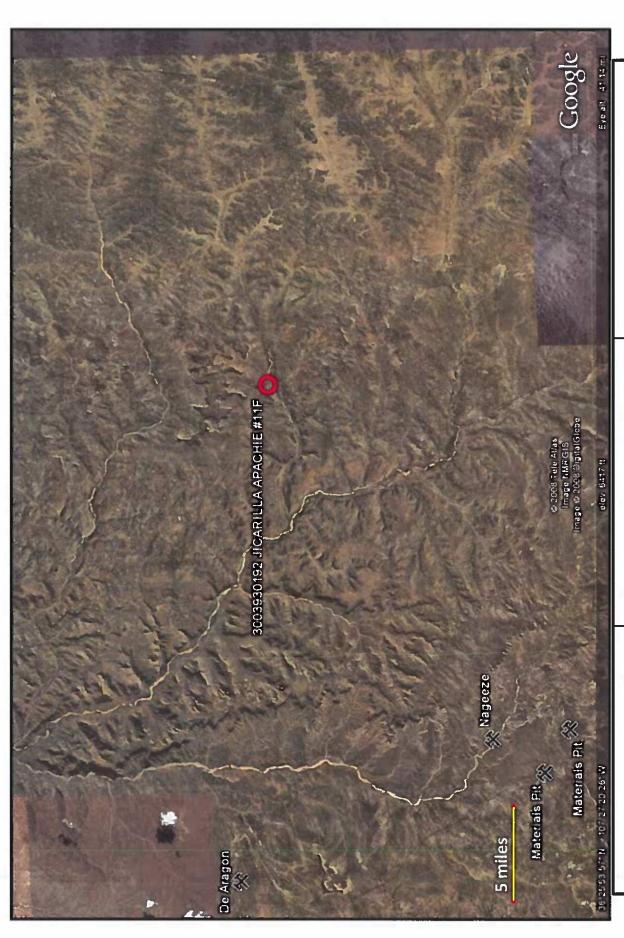
	Feet)	Avg	465	200	320	300	250
	Water in	Max	465	200	320	300	250
8	(Depth	Min	465	500	320	300	250
09/30/2008		Wells	ਜ	۳I	πH	런	1
WATER REPORT 0		Ħ					
WATER		×					
VERAGE DEPTH OF		Zone					
GE 1		Sec	35	15	17	21	35
AVERA			0.7W	0.7w		0.7W	07W
		Tws	27N	27N	27N	27N	27N
		Bsn	RG	37	ಚಿರ	<u>ع</u> ر	8 U



AERIAL PHOTOGRAPH

Lodestar Services, Inc PO Box 4465 Durango, CO 81302

JICARILLA APACHE #11F T26N,R5W,28D RIO ARRIBA, NM



JICARILLA APACHE #11F T26N,R5W,28D RIO ARRIBA, NM

Lodestar Services, Inc

Mines and Quarries Map

Durango, CO 81302

PO Box 4465

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site
 operated by XTO where the existing below-grade tank is located. The sign will list the Operator
 on record as the operator, the location of the well site by unit letter, section, township, range, and
 emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

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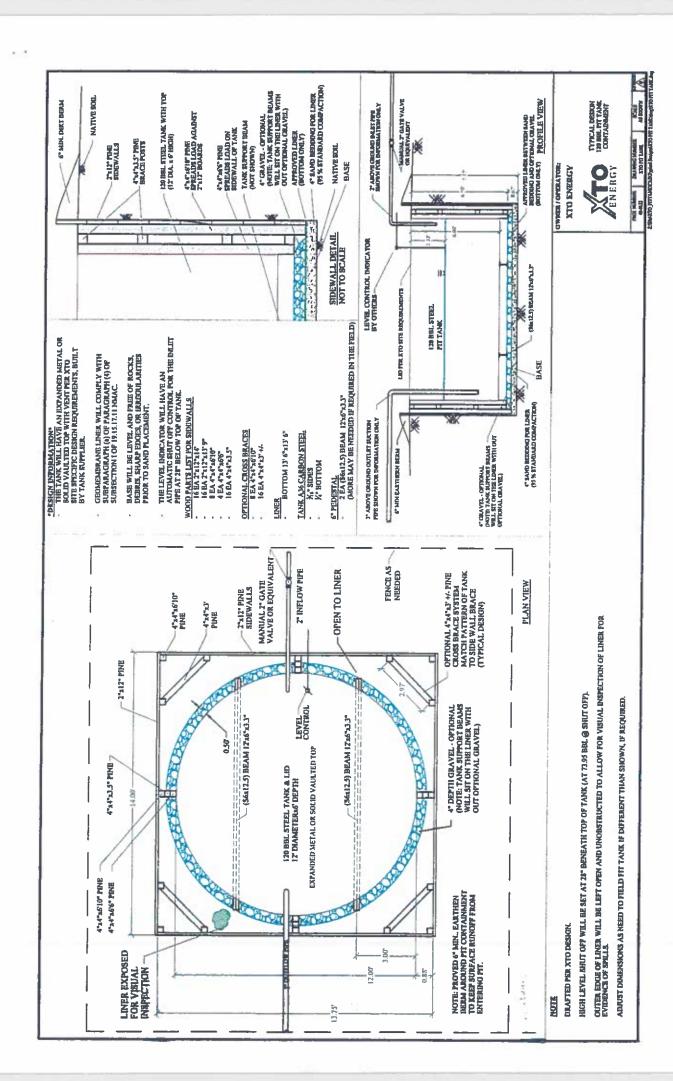
XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidies and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).

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11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years.
 Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours.

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

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		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
Well Name:					API No.:		:	
Legals	Sec:		Township:		Range:			
XTO	Inspection	Inspection	Any visible liner	Any visible signs of	Collection of	Visible laver	Any visible sions	Freedon
Name	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
Notes:	Provide Det	Provide Detailed Description:	tion:	:				
	•							
Misc.	•							
	•							
	•					1		
	•							

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.

 The notification will include the following:
 - Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area.

 Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner,
 - Details on capping and covering, where applicable; ii.
 - Inspection reports, 111
 - IV. Confirmation sampling analytical results;
 - Disposal facility name(s) and permit number(s). V.
 - Soil backfilling and cover installation, VL
 - Re-vegetation application rates and seeding techniques, (or approved alternative VII) to re-vegetation requirements if applicable);

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viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 97770

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97770
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	JICARILLA APACHE 11F	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	JICARILLA APACHE 11F	
Well API, if associated with a well	30-039-30192	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	Not answered.	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 97770

QUESTI	ONS (continued)	
Operator:		OGRID:
HILCORP ENERGY COMPANY		372171
1111 Travis Street Houston, TX 77002		Action Number: 97770
Tiousion, TX TTOOZ		Action Type:
		[C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS		
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	(S)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh or s	colid vaulted top
	•	
Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	_	
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal o	or solid vaulted top
Signs		
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sian in com	bliance with Subsection C of 19 15 17 11 NMAC)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	mance with Gubbection C Of 13.10.11.11 (NWAC.)
Signed in compliance with 19.15.16.8 NMAC	True	

Not answered.

Not answered.

Variances and Exceptions

consideration of approval

Variance(s):

of approval. Exception(s):

Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance.

Requests must be submitted to the appropriate division district for consideration

Requests must be submitted to the Santa Fe Environmental Bureau office for

Please check a box if one or more of the following is requested, if not leave blank:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-61

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

QUESTIONS, Page 3

Action 97770

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	a Fe, NM 87	7505
QUEST	IONS (continued)
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	`	OGRID: 372171 Action Number: 97770 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS		, , , , , , , , , , , , , , , , , , , ,
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria	below in the applic	cation. Recommendations of acceptable source material are provided
below. Siting criteria does not apply to drying pads or above-grade tanks.		
Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.	
NM Office of the State Engineer - iWATERS database search	Not answered.	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	
Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No	
Proposed Closure Method		
Below-grade Tank	Below Grade Tan	k - (BGT)
Waste Excavation and Removal	Not answered.	(20.)
Alternate Closure Method. Please specify (Variance Required)	Not answered.	
Operator Application Certification	<u>I</u>	

11/19/2008

Registered / Signature Date

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 97770

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97770
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 97770

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97770
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By		Condition Date
jburdine	None	8/8/2022