District I 625 N. French Dr., Hobbs, NM 88240

District III

301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ZUER DEC

Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit Closed-Loon System Below-Grade Tank or

1 it, Closed-Loop Bystem, Below-Glade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Existing BGT Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name:BOLACK C # 24
API Number: 30-045-32813 OCD Permit Number:
U/L or Qtr/Qtr O Section 30 Township 27N Range 08W County: San Juan
Center of Proposed Design: Latitude 36.541390 Longitude 107.719440 NAD: □1927 □ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume:bbl Dimensions: Lx Wx D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Steel

Alternative Method:

Liner type: Thickness

Tanl

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

Visible sidewalls and liner Visible sidewalls only Other Visible sidewalls, vaulted, automatic high-level shut off, no liner

mil HDPE PVC Other

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	0,
7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	· · · · · · · · · · · · · · · · · · ·
Screen Netting Other Expanded metal or solid vaulted top	
☐ Monthly inspections (If netting or screening is not physically feasible)	
S. Sings Subsection C of 10 15 17 11 NIVAC	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NMAC	
9. Administrative Appropriate and Executions.	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office for
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	20 00000
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptant material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appro-	
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry	pproval.
above-grade tanks associated with a closed-loop system.	☐ Yes ☐ No
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	☐ Yes ⊠ No
 NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance 	□ Vaa ⊠ Na
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland.	☐ Yes ☑ No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☑ No
Within a 100-year floodplain FEMA map	☐ Yes ☑ No
Form C-144 Oil Conservation Division Page 2 of 5	ı

300		•
Temporary Pits, Emergency Pits, and Below-grade Tar Instructions: Each of the following items must be attach attached.	nks Permit Application Attachment Check ed to the application. Please indicate, by a	list: Subsection B of 19.15.17.9 NMAC check mark in the box, that the documents are
Hydrogeologic Report (Below-grade Tanks) - based Hydrogeologic Data (Temporary and Emergency Pit Siting Criteria Compliance Demonstrations - based Design Plan - based upon the appropriate requirement Operating and Maintenance Plan - based upon the ap Closure Plan (Please complete Boxes 14 through 18, and 19.15.17.13 NMAC	s) - based upon the requirements of Paragrap upon the appropriate requirements of 19.15.17 ats of 19.15.17.11 NMAC appropriate requirements of 19.15.17.12 NMA	h (2) of Subsection B of 19.15.17.9 NMAC 7.10 NMAC
Previously Approved Design (attach copy of design)	API Number:	or Permit Number:
Closed-loop Systems Permit Application Attachment Constructions: Each of the following items must be attach attached. Geologic and Hydrogeologic Data (only for on-site Siting Criteria Compliance Demonstrations (only for Design Plan - based upon the appropriate requireme Operating and Maintenance Plan - based upon the agent Closure Plan (Please complete Boxes 14 through 18 and 19.15.17.13 NMAC Previously Approved Design (attach copy of design)	closure) - based upon the requirements of Par r on-site closure) - based upon the appropriat nts of 19.15.17.11 NMAC ppropriate requirements of 19.15.17.12 NMA, , if applicable) - based upon the appropriate r	ragraph (3) of Subsection B of 19.15.17.9 e requirements of 19.15.17.10 NMAC
Previously Approved Operating and Maintenance Plan		(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to it	 -	(applies only to closed-loop system that use
Permanent Pits Permit Application Checklist: Subsect Instructions: Each of the following items must be attach attached. Hydrogeologic Report - based upon the requirement Siting Criteria Compliance Demonstrations - based Climatological Factors Assessment Certified Engineering Design Plans - based upon the Dike Protection and Structural Integrity Design - ba Leak Detection Design - based upon the appropriate Liner Specifications and Compatibility Assessment Quality Control/Quality Assurance Construction and Operating and Maintenance Plan - based upon the appropriate Freeboard and Overtopping Prevention Plan - based Nuisance or Hazardous Odors, including H2S, Preve Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requiremental. Proposed Closure: 19.15.17.13 NMAC	ed to the application. Please indicate, by a case of Paragraph (1) of Subsection B of 19.15.1 upon the appropriate requirements of 19.15.17.11 NM sed upon the appropriate requirements of 19.15.17.11 NMAC requirements of 19.15.17.11 NMAC based upon the appropriate requirements of 19.15.17.12 NMAC based upon the appropriate requirements of 19.15.17.12 NMA upon the appropriate requirements of 19.15.17.12 NMA upon the appropriate requirements of 19.15.17.12 NMA upon the appropriate requirements of 19.15.15.15.15.15.15.15.15.15.15.15.15.15.	17.9 NMAC 7.10 NMAC MAC 15.17.11 NMAC 19.15.17.11 NMAC C 17.11 NMAC
Instructions: Please complete the applicable boxes, Boxe Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavi ☐ Alternative Proposed Closure Method: ☒ Waste Excavation and Ren ☐ Waste Removal (Closed-I ☐ On-site Closure Method (Closed-I ☐ In-place Burial	noval oop systems only) Only for temporary pits and closed-loop systems On-site Trench Burial	ms) Fe Environmental Bureau for consideration)
Soil Backfill and Cover Design Specifications - based upon the appropriate required Site Reclamation Plan - based upon the appropriate Site Reclamation Plan - based upon the appropriate Form C-144	that the documents are attached. It requirements of 19.15.17.13 NMAC upon the appropriate requirements of Subsectuds, drilling fluids and drill cuttings) and upon the appropriate requirements of Subsuirements of Subsuirements of Subsuirements of Subsuirements of Subsection I of 19.15.17.13 NM	cion F of 19.15.17.13 NMAC ection H of 19.15.17.13 NMAC
Form C-144	Oil Conservation Division	Page 3 of 5

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bi Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cutting facilities are required.		
Disposal Facility Name: Disposal Facility Permit Nu	mber:	
Disposal Facility Name: Disposal Facility Permit Nu		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will n Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		C
17. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommenda provided below. Requests regarding changes to certain siting criteria may require administrative approval fi considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consider demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rom the appropriate disti	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	5	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	5	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	3	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakel lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	oed, sinkhole, or playa	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of it visual inspection (certification) of the proposed site; Aerial photo; Satellite image	nitial application.	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed	e of initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality.	•	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) o	f the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division		☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USC Society; Topographic map	GS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be an aby a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NM Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-sit Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection Division	MAC 3 NMAC 9.15.17.11 NMAC riate requirements of 19.1 F 19.15.17.13 NMAC NMAC e closure standards cannot	15.17.11 NMAC
Form C-144 Oil Conservation Division	Page 4 of	î 5

<u> </u>	
द्र. Operator Application Certification:	
I hereby certify that the information submitted with th	s application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Kim Champlin	Title: Environmental Representative
Signature: Kim Champlin	D-11 2 C 4 8
e-mail address: kim_champlin@xtoenergy.com	Date:
-man address. Kint champing/xtochergy.com	1 cicpitotic. (303) 333-3100
o. OCD Approval: X Permit Application (including cl	osure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: <u>Shelly Well</u>	Approval Date: <u>08/08/202</u>
Citle: Environmental Specialist-A	
The closure report is required to be submitted to the a	completion): Subsection K of 19.15.17.13 NMAC roved closure plan prior to implementing any closure activities and submitting the closure report. ivision within 60 days of the completion of the closure activities. Please do not complete this been obtained and the closure activities have been completed.
	Closure Completion Date:
z. Closure Method: Waste Excavation and Removal On-Site Clo If different from approved plan, please explain.	ure Method
nstructions: Please indentify the facility or facilities wo facilities were utilized.	For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Vere the closed-loop system operations and associated Yes (If yes, please demonstrate compliance to the	activities performed on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding To	
Closure Report Attachment Checklist: Instructions mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and divi Proof of Deed Notice (required for on-site closu Plot Plan (for on-site closures and temporary pit Confirmation Sampling Analytical Results (if ap Waste Material Sampling Analytical Results (re Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Te Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	e) /) plicable) uired for on-site closure) chnique
5.	
<u>Operator Closure Certification:</u> hereby certify that the information and attachments so elief. I also certify that the closure complies with all a	bmitted with this closure report is true, accurate and complete to the best of my knowledge and pplicable closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
ignature:	Date:
-mail address:	Telephone:
Form C-144	Oil Conservation Division Page 5 of 5

DISTRICT I 1525 N. Fench Gr., Hobbs, N.W. 86240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003 Instructions on book Submit to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1900 Rio Brozos Rd , Artes, M.W. 87410

OCRID to

1220 South St. Florida Santa Fe, NM 87504-2088 010 FARLING

AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Sexta Fe, NM 87505

Wê c	A LOCATION AND A	CREACE DEDICATION PLAT	
. 7	² Paat Code	³ I ⁴ ppl. Name	
131	716/4	EMSIG FROTHIND CO	111
	1Property	Метия	* Well Humber
	BOLACI	(0	24
,	*Cperator	Мати	* Elevation
	XTO FNER	CY INC	E003

RECEPTED

 $H_0 : D \cup$ 10 Sartose Locotion UL or lot nu. Counthio North/Smuth time Section Fast from the Feet from the fignge East/West fine SOUTH SAN JUAN 30 27-N 8-W 1130 1530 EAST. "Sottom Hele Location E Different From Serland Ut or lat no. Section Fest from 1hn North/South line Fegl from the ^a Dedicated Actes "Joint or Infil "Consolieation Coco Order No. 4 T

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STAN	IDARD UNIT HAS B	EEN APPROVED BY	5 THE DIVISION
LOT :			WITNESS COR. FD 3 1/4" BC 9UM 1955 10 01-53" E 26.4" CALC CORNER	17 OPERATOR CERTIFICATION I hereby certify that the informations confusions thereto a true and complete to the best of my threwledge and belief
LOT 2		0	77.50° W	Signature Tallian Tallian Printed Huma Total And Tallian Est. Title Line And Tallian Est.
L07 3		SAN BUNDA	MAY 2005	In SURVEYOR CERTIFICATION. I hereby certify that the seal location annean ser thin plates are plotted from field motes of oction survey; mode by making under my supervisor, and that the same is true and correct to the best of my belief.
LOT 4	EAT: 36'32'29" EONG:107'43'10' OTE CORRER TO 3 1/4" 80 BIM 1955	W. (NAU 27)	SEC. CORNER (D 3 1/4" BC 8L4 1935 705'52" W	Signultary mud Bagg 28 1701nd Super Surveyor 14827 Certificate human

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Received by OCD: 4/11/2022 7:15:00 AM

Lodestar Servic		Pit Permit Siting Criteria Information Sheet	Client: Project: Revised: Prepared by:	XTO Energy tank permitting 22-Nov-08 Trevor Ycas
API#:		30-045-32813	USPLSS:	27N 08W 30 O
Name:	BOLACK C	No. 024	Lat/Long:	36.541390°, -107.719440°
Depth to groundwater:		depth<50'	Geologic formation:	San Jose Formation (Tsj)
Distance to closest continuously flowing watercourse:	13.1 mile:	s NW to 'San Juan River'	Site Elevation: 1858m/6096'	
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	1040'\	W to 'Blanco Canyon'		
	#2-F		Soil Type:	Rockland/ Alluvial Entisols
Permanent residence, school, hospital, Institution or church within 300'		NO		
			Annual Precipitation:	Navajo Dam: 12.95", Governador: 11.98", Capulin Rgr Stn.: 14.98", Otis: 10.41"
Domestic fresh water well or spring within 500'		NO	Precipitation Notes:	Historical daily max. precip.: 4.19" (Bloomfield)
Any other fresh water well or spring within 1000'		NO		
				26N06W_iWaters.pdf, 26N07W_iWaters.pdf,
Within Incorporated municipal boundaries		NO	Attached Documents:	26N08W_iWaters.pdf, 27N07W_iWaters.pdf, 27N08W_iwaters.pdf, 27N09W_iwaters.pdf, 28N07W_iWaters.pdf, 28N07W_iWaters.pdf, 28N09W_iWaters.pdf, 28N09W_iWaters.pdf
Within defined municipal fresh water well field		NO	FM3500640750B-30- 045-32813.jpg	30-045-32813_gEarth-PLS.jpg, 30-045-32813_topo- PLS.jpg, 30-045-32813_gEarth-lWaters.jpg
Wetland within 500'		NO	Mining Activity:	None Near
Within unstable area		NO		NM_NRD-MMD_MinesMillQuarries_30-045-32813.jpg
Within 100 year flood plain	No	-FEMA Zone 'X'		
Additional Notes:				
frains to Blanco Canyon				in Blanco Canyon

Bolack C #24 Below Grade Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the western Largo Canyon region of the San Juan Basin, below Blanco Mesa in Blanco Canyon. The predominant geologic formation is the San Jose Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the San Jose Formation lies at the surface and overlies the Nacimiento Formation. Thickness of the San Jose ranges from 200 to 2700 feet, thickening from west to east across the region of interest (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the San Jose Formation are between 0 and 2700' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows north, toward the San Juan River. Little specific hydrogeologic data is available for the San Jose Formation system, but "numerous well and springs used for stock and domestic supplies" draw their water from the San Jose Formation (Stone et al, 1983).

The prominent soil type at the proposed site are rocklands and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging just over 12 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

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Site Specific Hydrogeology

Depth to groundwater is estimated to be less than than 50 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration. Groundwater data is extremely limited in this region; the nearest iWaters data point lies 1.7 miles southwest (SJ 02961). Other 'nearby' iWaters wells are located 2.4 miles southwest (SJ 02962) and 4.4 miles east-southeast (SJ 02410).

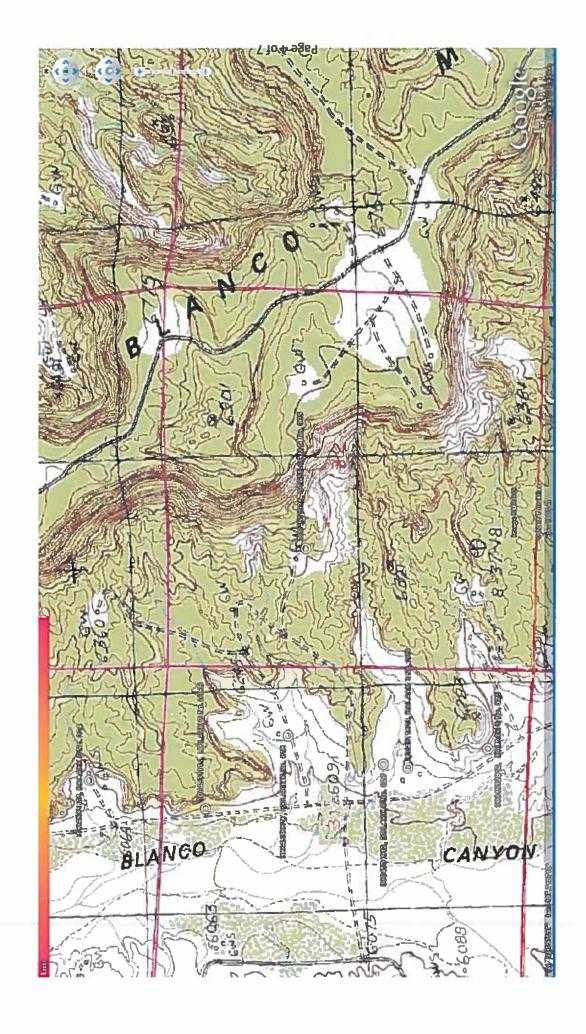
Beds of water-yielding sandstone are present in the San Jose Formation, which are fluvial in origin and are interbedded with mudstone, siltstone, shale. "Extensive intertonguing" of different members of this formation is reported (Stone et al, 1983). Porous sandstones form the principal aquifers, while relatively impermeable shales and mudstones form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the San Jose Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to several hundred feet (USGS, Groundwater Atlas of the US) (Stone et al, 1983).

The site in question is located on a relatively flat area below Blanco Mesa, between the base of the mesa and the main Blanco Canyon stream channel at an elevation of approximately 6100 feet and approximately 1000 feet east of Blanco Canyon. This region is deeply incised by canyons, washes, gullies and arroyos, with large, flat-topped mesas the predominant topographic feature. The mesas are composed of cliff-forming sandstone, and systems of dry washes and their tributaries composed of alluvium are evident on the attached aerial image. Groundwater is expected to be shallow within Blanco Canyon and within major tributary systems. However, an elevation difference between the site and the base of Blanco Canyon of only 60 feet is not enough to suggest that groundwater at the proposed site is considerably deeper.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. Wells located at similar elevations along Largo & Blanco Canyons contain groundwater at depths of 18 feet and deeper, occasionally in excess of 500 feet. A map showing the location of wells in reference to the proposed pit location is attached.

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Township: 28N Range: 08W Sections:	N Sections:	
NAD27 X:	Zone:	Search Radius:
County: Basin:		Number: Suffix:
Owner Name: (First) (La	(Last)	─ ○ Non-Domestic ○ Domestic ◎ All
POD / Surface Data Report Avg Depth to Water Report Water Column Report	Avg Depth to Water R	eport Water Column Report
Clear Form	m WATERS Menu Help	Help

WATER COLUMN REPORT 08/04/2008

<u>ٽ</u>	quarters	are	Z=1	:Z:	7	ന് ഖ	=SW 4=SE)							
ٽ	quarters	are	big	96	Ĭ,	to	smallest)			Depth	Depth	Water (in	feet)	
POD Number	Tws	Rng	Sec	п	Б		Sone	×	×	Well	Water	Column		
SJ 02283	28N	. W8C	14	5	디					540	480	09		
SJ 00209		. M8C	17	LZ.	-					15				
SJ 00209 -AMENDED	-8 28N	. M8C	17	401	1					15				
SJ 00209 S	28N		17	-C1	1					15		15		
SJ 00163 S	28N	M8C	18	7	2		28N 08W 18 4 4 2			1450	800	650		

Record Count:

8/4/2008 8:13 PM

Township: 28N Range: 07W Sections: NAD27 X: Y: Zone: Search Radius: Search Radius: Sounty: Suffix: Su	
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WATER COLUMN REPORT 08/11/2008

	(quarters are 1=NW 2=NE 3=SW 4=SE)	BIE	I II	32	2=1	阿阿	=SW 4=SE)								
	(quarters	are	big	96	8	to	smallest)			Depth	Depth	Water	(in	feet)	
POD Number	Tws Rng Sec q q q Zone X	Rng S	300	ים	ם	277	Zone	×	×	Well	Water	Column			
SJ 00002	28N	L WYC	[4	Н						375					
SJ 03116	28N	37W 2	근	m	m	m				86	20	78			

Record Count: 2

8/11/2008 5:24 PM

	NAD County: Owner Name: (Pod / SURFACE DATA REPORT 06/12/2008)	Township: NAD27 X: County: Owner Name: (First) POD15ant	NAD27 X: Township: 27M Range: 109W Sections: Sections: Search Radius: Suffix Surface Data Raport Ang Dapth to Whiter Report Octob / Surface Data Raport Ang Dapth to Whiter Report Octob / Surface Data Raport Ang Dapth to Whiter Raport Ang	Report	Scarch Radius: Suffix:	mestic	All				
DB File Mbr	(acre ft per annum) Use Diversion Owner	POD Musber	(quarters are bigg	ters are biggest to smallest Source Twe Mbg Sec q q q	(quarters are biggest to smallest XY are in Feet Guarters Tws Rog Sec q q q Zone X	- 5 >	UTM are in Meters) UTM_Lone Easting Northing	Northing D	Start Date	Finish Date	Depth Dept Well Water
No Records f	No Records found, try again										

8/12/2008 8:26 PM

Township: 27N Range: 08W Sections:	X: Zone: Zone: Search Radius:	Basin: Number: Suffix:	st)	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form iWATERS Menu Help
Township: 27N	NAD27 X:	County: Bas	Owner Name: (First)	POD / Surface Da	

WATER COLUMN REPORT 08/04/2008

Denth Denth Water (in feet)	Column
	×
s are 1=NW 2=NE 3=SW 4=SE)	qqq Zone X
NW=1	10 10 10 10 10 10 10 10 10 10 10 10 10 1
are	Rng Sec q q q 08W 36 1 3 2
(quarters	TWS F
	POD Number SJ 02410

Record Count: 1

Township: 27N Range: 07W Sections:	X: Zone: Zone: Search Radius:	Basin: Number: Suffix:	st)	POD / Surface Data Report Avg Depth to Water Report Water Column Report	Clear Form IWATERS Menu Help
Township: 27N Ran	NAD27 X:	County: Basin:	Owner Name: (First)	POD / Surface Data Rep	ס

WATER COLUMN REPORT 08/04/2008

	(quarters	are	I = Z	2	=NE	=SW 4=SE)							
	(quarters are biggest to smallest)	are	bigg	368	t to	smallest)			Depth	Depth		(in	feet)
	Tws	Rng	Sec	ים די	5	Zone	×	×	Well	Water	Column		
	27N	D7W	35	2	r)				560	465	95		
SJ 00195	27N	. WL0	15	01					1633	200	1133		
	27N	07W	17	2					355	320	35		
	27N	07W	21	7	m				400	300	100		
	27N	M/0	35	3	Ą.				450				
	27N	. WL0	35	E.	m				550	250	300		

Record Count: 6

8/4/2008 8:02 PM

	1		estic		
	Search Radius:	Suffix:	O Non-Domestic O Domestic (e) All	POD / Surface Data Report Avg Depth to Water Report Water Column Report	
	Sear	Number:	Non-	ster Report Wa	Menu Help
9W Sections:	Zone:		(Last)	Avg Depth to Wa	orm WATERS Menu
Township: 26N Range: 09W	X:	Basin:		sce Data Report	Clear Form
Township:	NAD27 X: ☐		Owner Name: (First)	POD / Surfa	
		County:	Owner N		

WATER COLUMN REPORT 08/08/2008

	(quarter	S ar	0 13	E	2		3=SW 4	=SE)						
	(quarter	S ar	e bi	55	38	٠. ب	small	est)		Depth	Depth	Water	(in feet)	
POD Number	TWS	Rng	Sec	ש	סי	מי	Zone	×	×	Well	Water	Column		
SJ 02961	26N	M60	0.1	2	2	m				1500				
SJ 02962	26N	M60	01	3	2	m				1500				
sJ 01756	26N 09W 11 2 2 3	M60	11	\sim	~	n				75	40	35		
SJ 03811 POD1	26N	M60	12	m	(~)	~				348	175	173		
	26N	M60	16	4	2					202	65	137		
SJ 00214	26N	M60	26	2	4	2				946	230	716		
SJ 00064	26N	M60	26	4	2	<u>-</u>				490	215	275		
sJ 00063	26N	M60	26	4	~	m				479	234	245		

Record Count:

8/8/2008 1:59 PM

Township: 26N Range: 08W Sections:	NAD27 X: Y: Zone: Zone: Search Radius:	County: Basin: Suffix:	Owner Name: (First) (Last) Owner Onestic ODomestic Onestic Onestic Onestic	POD / Surface Data Report	Clear Form WATERS Menu Help
		Con	Owne		

WATER COLUMN REPORT 08/07/2008

	(quarters	E L	Z III	N H N H	なが出れる	「出の川で								
	(quarters	are	bigg	est t	co smal	lest)			Depth	Depth	Water	(in	feet)	
POD Number	Tws	Rng S	ec q	ם ה	Zone		×	×	Well	Water	Column			
	26N	08W	11 3	4 3					180	100	80			
SJ 02411	26N 08W 01 4 4 1	08W	11 4	4 1					0009					
	26N	08W	1 4	4 1					2200					

Record Count: 3

8/7/2008 6:23 PM

	Search Radius:	Number: Suffix:	○ Non-Domestic ○ Domestic ◎ All	POD / Surface Data Report Avg Depth to Water Report	Help
7W Sections:	Zone:		(Last)	Avg Depth to Water Re	orm IWATERS Menu
Township: 26N Range: 07W	NAD27 X:	County: Basin:	Owner Name: (First)	POD / Surface Data Report	Clear Form

WATER COLUMN REPORT 08/06/2008

	(quarters	are		Ö.		3=SW 4=	SE)							
	(quarters	are	big	jes	t t	o smalle	st)		Depth	Depth	Water	(in	feet)	
POD Number	TWS	Rng	Sec	ה ה	מ	Zone	×	Ħ	Well	Water	Column			
	26N	ML0	0.1	1 2	7				700	400	300			
SJ 02402	26N	MLO	05	щ М	0				36	18	18			
SJ 00071	26N	07W	15	I I	7				365	26	339			
	26N	07W	15	2	ന				335	22	313			
SJ 02406	26N 07W 30 3 2 1	07W	30	3	П				280	180	100			
	Ì													

Record Count: 5

8/6/2008 3:00 PM

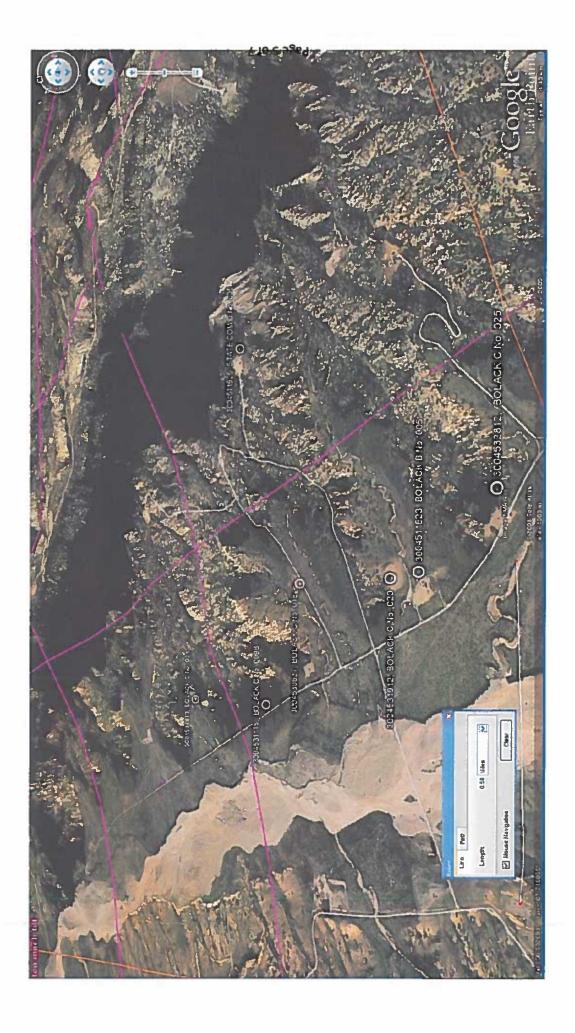
Township: 28N Range: 99W Sections: NAD27 X: Y: Zone: Search Radius: Su County: Basin: Number: Su Owner Name: (First) Owner Name: (First) Owner Surface Data Report Avg Depth to Water Report Water Column Re Clear Form WATERS Menu Help	Township: 28N Range: 09W Sections:	Y: Zone:	Basin:	(First)	POD / Surface Data Report Avg Depth to Water Report Water Column Report	WATERS Menu
County: Owner Name		Z	County:	Owner Name		

WATER COLUMN REPORT 08/06/2008

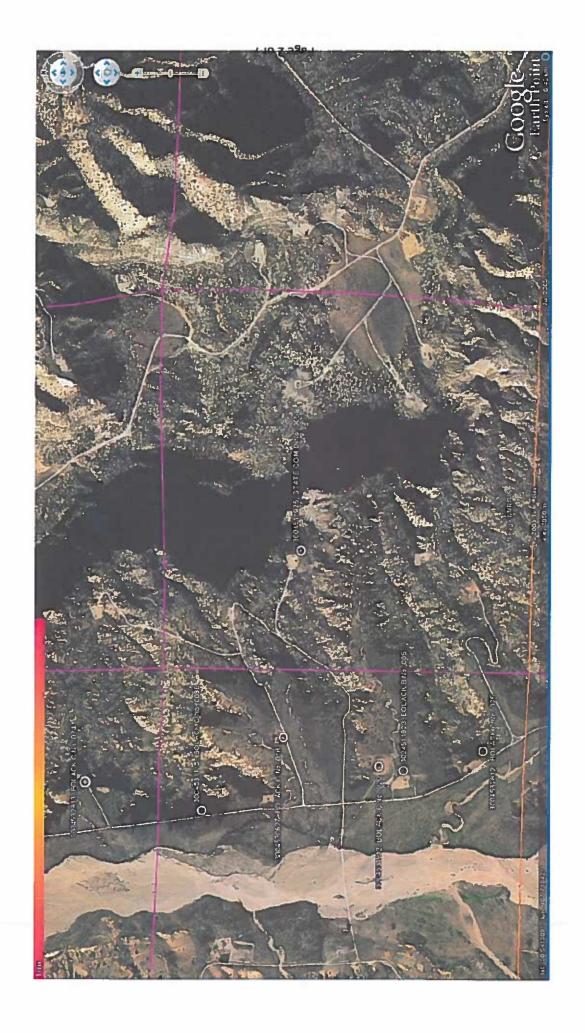
	<u>5</u>	parter	s are	1=1	35	N=2	ы ы	=SW 4=SE)								
	<u></u>	Narter	s are	big	365	ät.	to	smallest)				Depth	Water	(in	feet)	
POD Number	4-	TWB	Rng	Sec	LT ¹	מ	-4	Sone	×	×		Water	Column			
SJ 03746 E	POD1	28N	M60	20	7	ري س						40	150			
8J 00018		28N	M60	20	LJ.	14		28N 09W 20 3 1 4			135	71	64			
SJ 02800		28N	M60	24 4	- 4	м сі										
		1														

Record Count: 3

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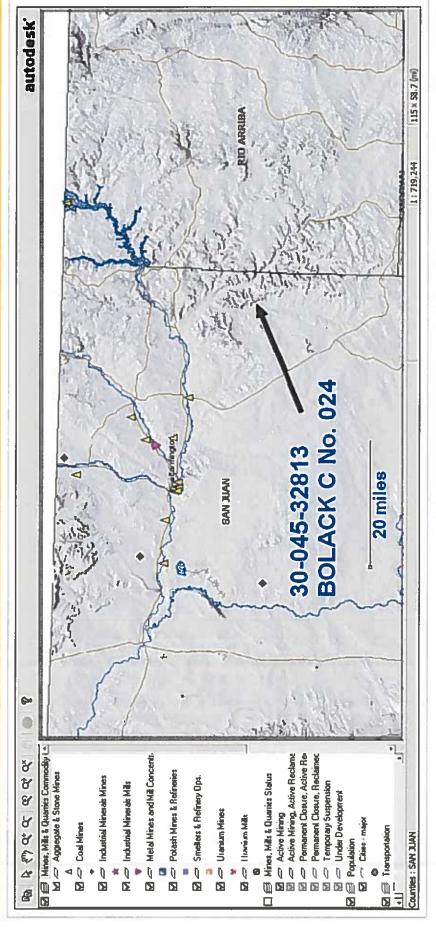


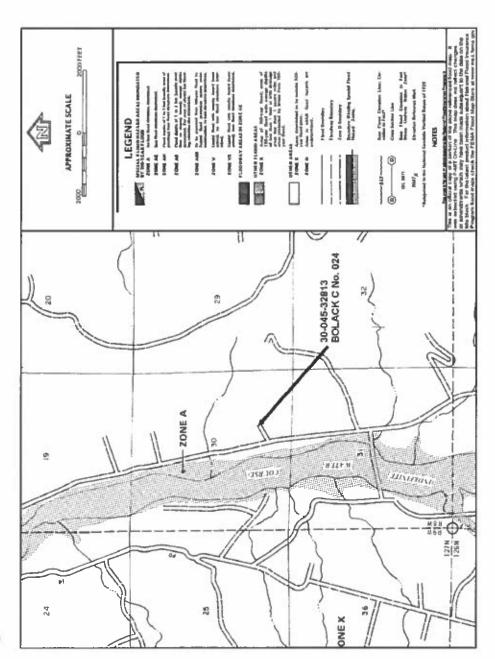
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Received by OCD: 4/11/2022 7:15:00 AM

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

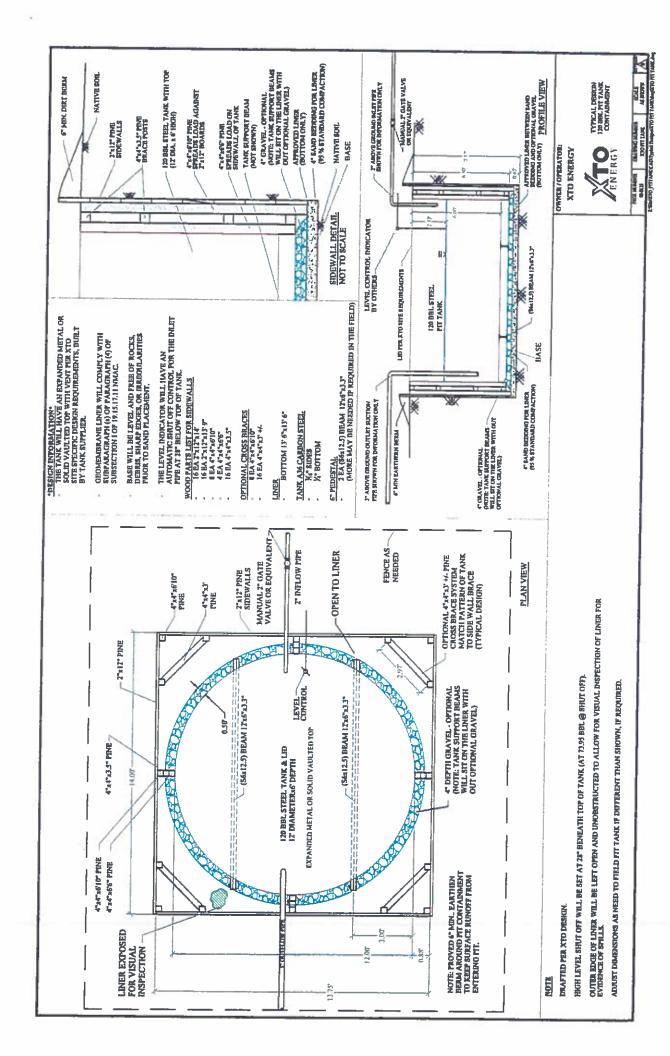
- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ½ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000 of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

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XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



Received by OCD: 4/11/2022 7:15:00 AM

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name API# Sec., Twn., Rng. XTO Inspector's name Inspection date and time Visible tears in liner Visible signs of tank overflow Collection of surface run on Visible layer of oil Visible signs of tank leak Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Maintenance and Operating Plan
For Below-Grade Tanks
Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONTH	1LY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
Well Name:					API No.:			
Legals	Sec:		Township: [Range:			
XTO Inspector's Name	Inspection	Inspection	Any visible liner	Any visible signs of	Collection of surface	Visible layer	Any visible signs	Freeboard
			(1)(1)	talik Overilows (TAV)	(N/A) un un	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
							٠	
Notes:	Provide De	Provide Detailed Description:	otion:					
				4				
Misc:								

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.
 The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

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XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner,
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports,
 - iv. Confirmation sampling analytical results;
 - Disposal facility name(s) and permit number(s).
 - vi. Soil backfilling and cover installation;
 - Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 97155

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97155
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will help us	identify the appropriate associations in the system.
Facility or Site Name	BOLACK C 24
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	BOLACK C 24
Well API, if associated with a well	30-045-32813
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action	97155

QUESTI	ONS (continued)	
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	Ad	GRID: 372171 ction Number: 97155 ction Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS	<u>, </u>	, ,
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	rs)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh	
Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	1	
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or s	olid vaulted top
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sign in compliar	nce with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers **Not answered.**		
Signed in compliance with 19.15.16.8 NMAC	True	
Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 97155

QUESTIONS (continued)					

QUESTIONS

Siting Criteria (regarding permitting)
19.15.17.10 NMAC

Action Type:

[C-144] Legacy Below Grade Tank Plan (C-144LB)

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.
NM Office of the State Engineer - iWATERS database search	Not answered.
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification		
Registered / Signature Date	11/25/2008	

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ACKNOWLEDGMENTS

Action 97155

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97155
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 97155

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	97155
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
swells	None	8/8/2022