For State Use Only:

APPROVED BY:

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 321824 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-49527 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SANTANA STATE COM 20 CD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 003H 2. Name of Operator 9. OGRID Number LONGFELLOW ENERGY, LP 372210 3. Address of Operator 10. Pool name or Wildcat 8115 Preston Road, Suite 800, Dallas, TX 75225 4. Well Location Unit Letter  $\underline{M}$  :  $\underline{1220}$  feet from the  $\,S$ line and feet 200 from the W Township Section 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3613 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Set 9-5/8". Pump 30bbl FWS then cmt w/ 430sxs 13.5 ppg 1.73 yield followed by 150 sxs 14.8 ppg 1.33 yield. Circulated cmt back to surface. Full returns throughout job. NU BOP's, Test 250# low & 3000# high, good test. Test 9-5/8" casing to 1500psi for 30 min, good test. Drill 8-3/4" hole to 9500'M/3650'V. TD on 6/21/22. Pump 50bbl FWS then cement w/ 320 sxs 12.2 ppg, 2.16 yield followed by 1110 sxs 14.8 ppg 1.33 yield. Bumped plug. No cement to surface. Estimated TOC at 600'. RD and release rig 6/23/22. 6/12/2022 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Class Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 06/13/22 Surf FreshWater 12.25 9.625 36 J55 0 1268 580 1.33 С 0 1500 0 Ν 06/23/22 Prod FreshWater 8.75 5.5 20 L-80 600 9500 1430 1.33 С 0 Ν 06/23/22 Prod FreshWater 8.75 7 32 L-80 4179 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ DATE SIGNATURE TITLE Electronically Signed 7/19/2022 Type or print name Ryan Culpepper E-mail address ryan.culpepper@longfellowenergy.com Telephone No. 972-590-9933

DATE

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