

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT	Well Location: T24S / R31E / SEC 28 / NESW /	County or Parish/State: EDDY / NM
Well Number: 413H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM031382	Unit or CA Name:	Unit or CA Number: NMNM71016AJ
US Well Number: 3001539794	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

Accepted for record – NMOCD gc 8/11/2022

Notice of Intent

Sundry ID: 2685566

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/03/2022

Time Sundry Submitted: 03:26

Date proposed operation will begin: 09/05/2022

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Poker_Lake_Unit_413H___Proposed_WBD_20220803152528.pdf

POKER_LAKE_UNIT_413H___Current_Downhole_Well_Profile_20220803152515.pdf

Poker_Lake_Unit_413H___Procedure_20220803152507.pdf

Well Name: POKER LAKE UNIT**Well Location:** T24S / R31E / SEC 28 /
NESW /**County or Parish/State:** EDDY /
NM**Well Number:** 413H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM031382**Unit or CA Name:****Unit or CA Number:**
NMNM71016AJ**US Well Number:** 3001539794**Well Status:** Producing Oil Well**Operator:** XTO PERMIAN
OPERATING LLC

Conditions of Approval

Specialist Review

Poker_Lake_Unit_413H_Sundry_ID_2685566_P_A_20220808103113.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS**Signed on:** AUG 03, 2022 03:25 PM**Name:** XTO PERMIAN OPERATING LLC**Title:** Regulatory Analyst**Street Address:** 6401 Holiday Hill Road, Bldg 5**City:** Midland**State:** TX**Phone:** (432) 218-3671**Email address:** CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

BLM Point of Contact

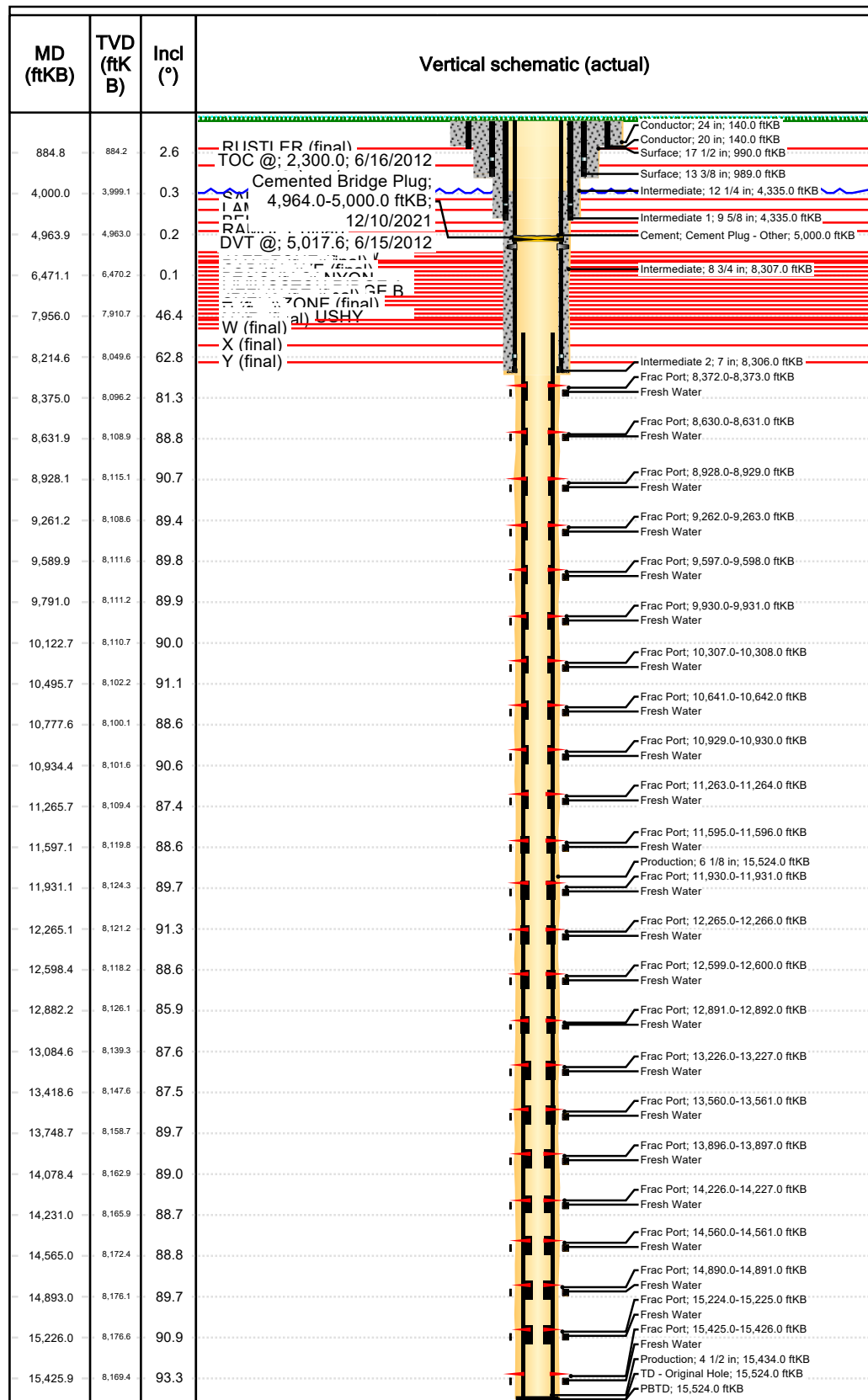
BLM POC Name: LONG VO**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** LVO@BLM.GOV**Disposition:** Approved**Disposition Date:** 08/08/2022



Downhole Well Profile - with Schematic

Well Name: POKER LAKE UNIT 413H

API/UWI 3001539794	SAP Cost Center ID 1139841001	Permit Number	State/Province New Mexico	County Eddy	Ground Elevation (ft) 3,465.00	KB-Ground Distance (ft) 22.00	Surface Casing Flange Elevation (ft)
Surface Location T24S-R31E-S28	Spud Date 5/27/2012 04:00	Original KB Elevation (ft) 3,487.00					



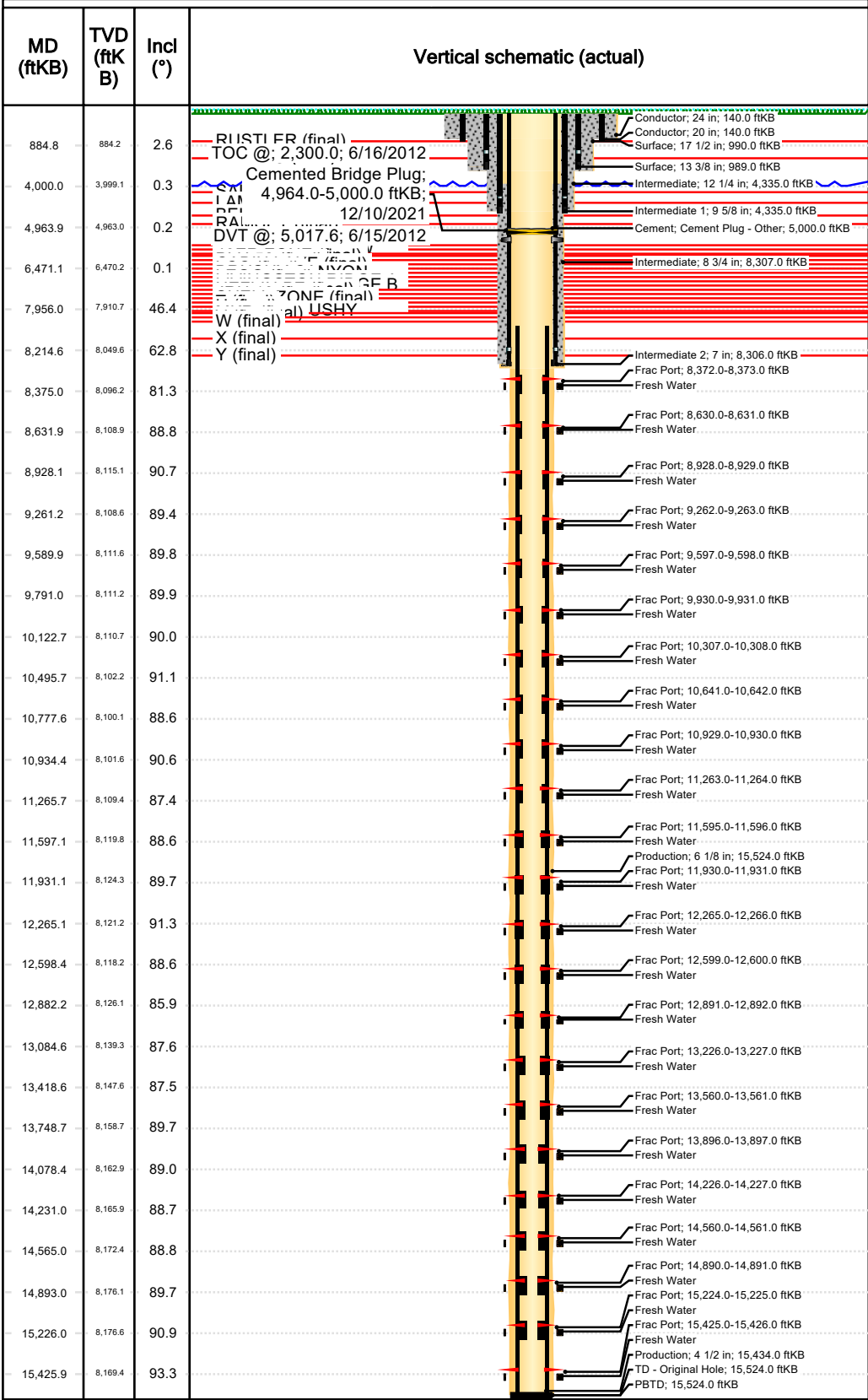
Wellbores				
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI
Start Depth (ftKB) 22.0			Profile Type	
Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)	
Conductor	24	22.0	140.0	
Surface	17 1/2	140.0	990.0	
Intermediate	12 1/4	990.0	4,335.0	
Intermediate	8 3/4	4,335.0	8,307.0	
Production	6 1/8	8,307.0	15,524.0	
Zones				
Zone Name	Top (ftKB)	Btm (ftKB)	Current Status	
Lwr Brushy Canyon Y				
Casing Strings				
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Conductor	140.0	20	90.00	J-55
Surface	989.0	13 3/8	48.00	J-55
Intermediate 1	4,335.0	9 5/8	40.00	J-55
Intermediate 2	8,306.0	7	26.00	N-80
Production	15,434.0	4 1/2	11.60	HCP-110
Cement				
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)
Conductor Cement	Casing	5/27/2012	22.0	140.0
Surface Casing Cement	Casing	5/30/2012	22.0	989.0
Intermediate Casing Cement	Casing	6/6/2012	22.0	4,335.0
Intermediate 2 Casing Cement	Casing	6/16/2012	5,020.0	8,306.0
Intermediate 2 Casing Cement	Casing	6/16/2012	2,300.0	5,020.0
Cement Plug - Other	Plug	12/1/2021	4,964.0	5,000.0
Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
12/10/2021	Cemented Bridge Plug	7	4,964.0	5,000.0
Perforations				
Date	Top (ftKB)	Btm (ftKB)	Linked Zone	
7/30/2012	8,372.0	8,373.0		
7/30/2012	8,630.0	8,631.0		
7/30/2012	8,928.0	8,929.0		
7/30/2012	9,262.0	9,263.0		
7/30/2012	9,597.0	9,598.0		
7/30/2012	9,930.0	9,931.0		
7/30/2012	10,307.0	10,308.0		
7/30/2012	10,641.0	10,642.0		
7/30/2012	10,929.0	10,930.0		
7/30/2012	11,263.0	11,264.0		
7/30/2012	11,595.0	11,596.0		
7/30/2012	11,930.0	11,931.0		



Downhole Well Profile - with Schematic

Well Name: POKER LAKE UNIT 413H

API/UWI 3001539794	SAP Cost Center ID 1139841001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T24S-R31E-S28		Spud Date 5/27/2012 04:00	Original KB Elevation (ft) 3,487.00	Ground Elevation (ft) 3,465.00	KB-Ground Distance (ft) 22.00	Surface Casing Flange Elevation (ft)	



Perforations			
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
7/30/2012	12,265.0	12,266.0	
7/30/2012	12,599.0	12,600.0	
7/30/2012	12,891.0	12,892.0	
7/30/2012	13,226.0	13,227.0	
7/30/2012	13,560.0	13,561.0	
7/30/2012	13,896.0	13,897.0	
7/30/2012	14,226.0	14,227.0	
7/30/2012	14,560.0	14,561.0	
7/30/2012	14,890.0	14,891.0	
7/30/2012	15,224.0	15,225.0	
7/30/2012	15,425.0	15,426.0	

Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	15,426.0	15,427.0	31	42	0.0
2	15,225.0	15,226.0	36	50	0.0
3	14,891.0	14,892.0	43	55	0.0
4	14,561.0	14,562.0	43	49	0.0
5	14,227.0	14,228.0	47	50	0.0
6	13,897.0	13,898.0	45	52	0.0
7	13,561.0	13,562.0	42	58	0.0
8	13,227.0	13,228.0	50	53	0.0
9	12,892.0	12,893.0	45	55	0.0
10	12,600.0	12,601.0	47	57	0.0
11	12,266.0	12,267.0	41	54	0.0
12	11,931.0	11,932.0	48	57	0.0
13	11,596.0	11,597.0	50	60	0.0
14	11,264.0	11,265.0	45	55	0.0
15	10,930.0	10,931.0	45	54	0.0
16	10,642.0	10,643.0	45	54	0.0
17	10,308.0	10,309.0	46	54	0.0
18	9,931.0	9,932.0	45	54	0.0
19	9,598.0	9,599.0	45	54	0.0
20	9,263.0	9,264.0	44	52	0.0
21	8,929.0	8,930.0	47	55	0.0
22	8,631.0	8,632.0	47	54	0.0
23	8,373.0	8,374.0	52	54	0.0

Poker Lake Unit 413H - Proposed WBD

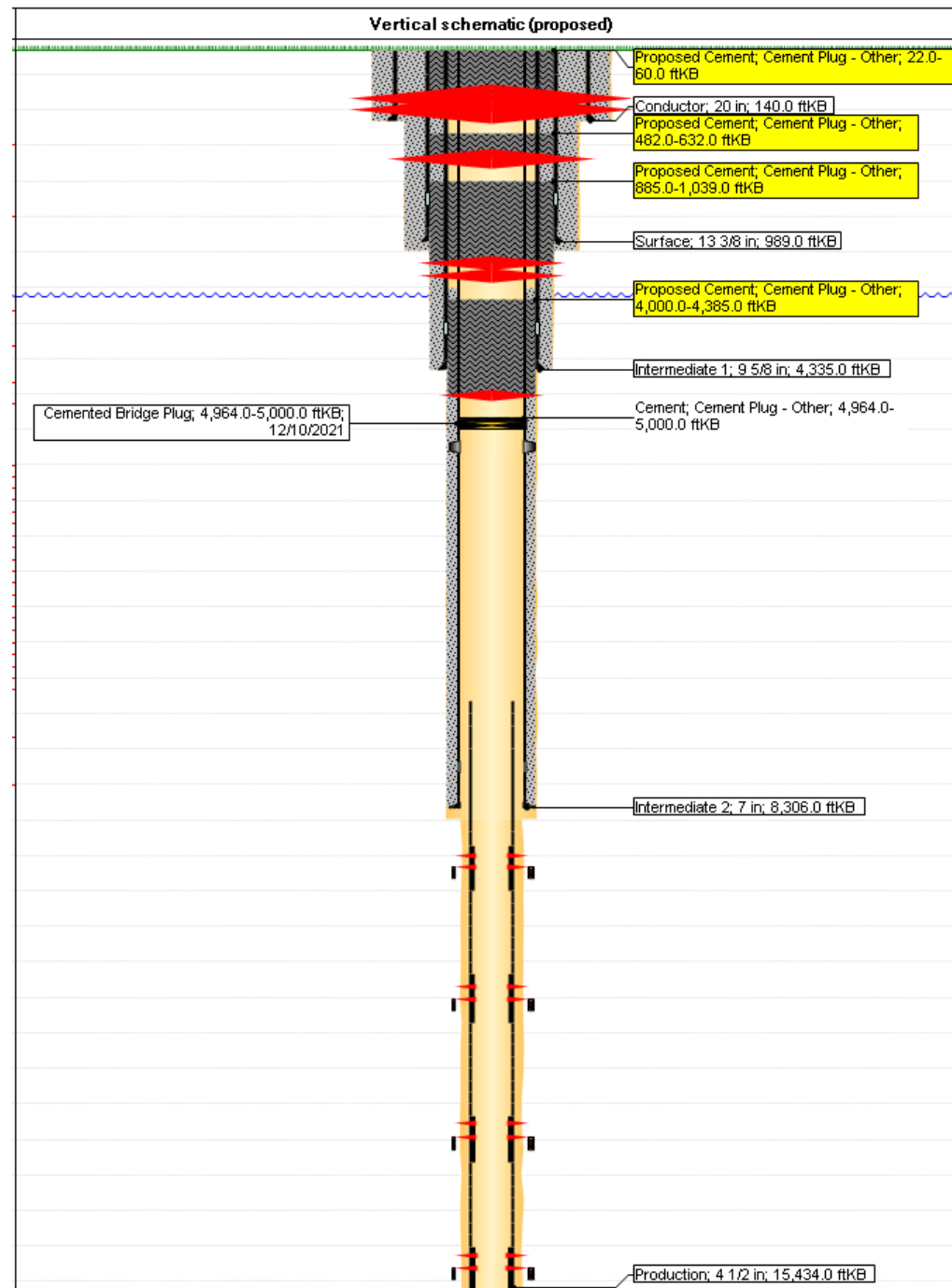
T/ Rustler 582'

T/ Salt 985'
13-3/8" shoe 989'

B/ Salt 4,113'

T/Delaware 4,332'

9-5/8" shoe 4,335'



Perf and squeeze 60' to surface

Perf and squeeze 482'-632'

Perf and squeeze 885'-1,039'

Perf and squeeze 4,000'-4,385'

Existing CIBP and cmt at 4,964'. Pressure test 500psi for 30 mins. This CIBP was set after multiple attempts to set deeper, this depth was approved per BLM.

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US Well Number: 3001539794	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

LONG VO

Digitally signed by LONG
VO
Date: 2022.08.07 12:20:24
-05'00'

Notice of Intent

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OPERATING LLC

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Field

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT 413H
EDDY COUNTY, NEW MEXICO
Class I

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1,384 psi

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) ND WH and NU 3K manual BOP. Function test BOP.
- 3) POOH w/ 2-7/8" tbg. TIH 2-3/8" tbg and tag PBTD at 4,964'. Notify BLM. **Leak Test top of CIBP.**
- 4) POOH w/tbg. RU WL, and RIH WL. Perf 7" csg at **4410'** and squeeze 175 sxs Class C cmt. Tag at least to 4,000' and pressure test 500psi. Notify BLM. (9-5/8" csg show, T/Del, B/Salt)
- 5) POOH w/tbg. RU WL, and RIH WL. Perf 7" csg at 1,039' and squeeze 150 sxs Class C cmt. Tag at least to 885'. (13-3/8" csg shoe, T/Salt)
- 6) POOH w/tbg. RU WL, and RIH WL. Perf 7" csg at 632' and squeeze 150 sxs Class C cmt. Tag at least to 482'. (T/Rustler)
- 7) POOH w/tbg. RU WL, and RIH WL. Perf 7" csg at **100'** and squeeze Class C cmt until returns at surface. (Surface plug)
- 8) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 9) Set P&A marker.
- 10) Pull fluid from steel tank and haul to disposal. Release steel tank.



Downhole Well Profile - with Schematic

Well Name: POKER LAKE UNIT 413H

See revised profile

API/UWI 3001539794	SAP Cost Center ID 1139841001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R31E-S28		Spud Date 5/27/2012 04:00	Original KB Elevation (ft) 3,487.00	Ground Elevation (ft) 3,465.00

Wellbores									
Wellbore Name		Parent Wellbore		Original Hole					
Original Hole		Original Hole		Original Hole					
Start Depth (ftKB)		Profile Type		Profile Type					
22.0									
Conductor		Section Des		Hole Sz (in)		24			
Surface						17 1/2			
Intermediate						12 1/4			
Intermediate						8 3/4			
Production						6 1/8			
Zones									
Zone Name		Top (ftKB)		Btm (ftKB)					
Lwr Brushy Canyon Y									
Casing Strings									
Csg Des		Set Depth (ftKB)		OD (in)					
Conductor		140.0		20					
Surface		989.0		13 3/8					
Intermediate 1		4,335.0		9 5/8					
Intermediate 2		8,306.0		7					
Production		15,434.0		4 1/2					
Cement									
Des		Type		Start Date					
Conductor Cement		Casing		5/27/2012					
Surface Casing Cement		Casing		5/30/2012					
Intermediate Casing Cement		Casing		6/6/2012					
Intermediate 2 Casing Cement		Casing		6/16/2012					
Intermediate 2 Casing Cement		Casing		6/16/2012					
Cement Plug - Other		Plug		12/11/2021					
Other In Hole									
Run Date		Des		OD (in)					
12/10/2021		Cemented Bridge Plug		7					
Perforations									
Date		Top (ftKB)		Btm (ftKB)					
7/30/2012		8,372.0		8,373.0		8,373.0			
7/30/2012		8,630.0		8,631.0		8,631.0			

Vertical schematic (actual)									
MD (ftKB)	TVD (ftKB)	Incl (°)							
884.8	884.2	2.6	RIUSTI FR (final) TOC @: 2,300.0; 6/16/2012						
4,000.0	3,999.1	0.3	Cemented Bridge Plug; 4,964.0-5,000.0 ftKB; 12/10/2021						
4,963.9	4,963.0	0.2	RAUSTI FR (final) DVT @: 5,017.6; 6/15/2012						
6,471.1	6,470.2	0.1	ZONE (final) all USHY						
7,956.0	7,910.7	46.4	W (final) X (final) Y (final)						
8,214.6	8,049.6	62.8	Intermediate 2; 7 in; 8,306.0 ftKB Frac Port; 8,372.0-8,373.0 ftKB Fresh Water						
8,375.0	8,086.2	81.3	Frac Port; 8,630.0-8,631.0 ftKB Fresh Water						
8,631.9	8,108.9	88.8	Frac Port; 8,928.0-8,929.0 ftKB Fresh Water						
8,928.1	8,115.1	90.7	Frac Port; 9,262.0-9,263.0 ftKB Fresh Water						
9,261.2	8,108.6	89.4	Frac Port; 9,597.0-9,598.0 ftKB Fresh Water						
9,589.9	8,111.6	89.8	Frac Port; 9,930.0-9,931.0 ftKB Fresh Water						
9,791.0	8,111.2	89.9	Frac Port; 10,307.0-10,308.0 ftKB Fresh Water						
10,122.7	8,110.7	90.0	Frac Port; 10,641.0-10,642.0 ftKB Fresh Water						
10,495.7	8,102.2	91.1	Frac Port; 10,929.0-10,930.0 ftKB Fresh Water						
10,777.6	8,100.1	88.6	Frac Port; 11,263.0-11,264.0 ftKB Fresh Water						
10,934.4	8,101.6	90.6	Frac Port; 11,595.0-11,596.0 ftKB Fresh Water						
11,265.7	8,109.4	87.4	Production; 6 1/8 in; 15,524.0 ftKB Frac Port; 11,930.0-11,931.0 ftKB Fresh Water						
11,597.1	8,119.8	88.6	Frac Port; 12,265.0-12,266.0 ftKB Fresh Water						
11,931.1	8,124.3	89.7	Frac Port; 12,599.0-12,600.0 ftKB Fresh Water						
12,265.1	8,121.2	91.3	Frac Port; 12,891.0-12,892.0 ftKB Fresh Water						
12,598.4	8,118.2	88.6	Frac Port; 13,226.0-13,227.0 ftKB Fresh Water						
12,882.2	8,126.1	85.9							
13,084.6	8,139.3	87.6							

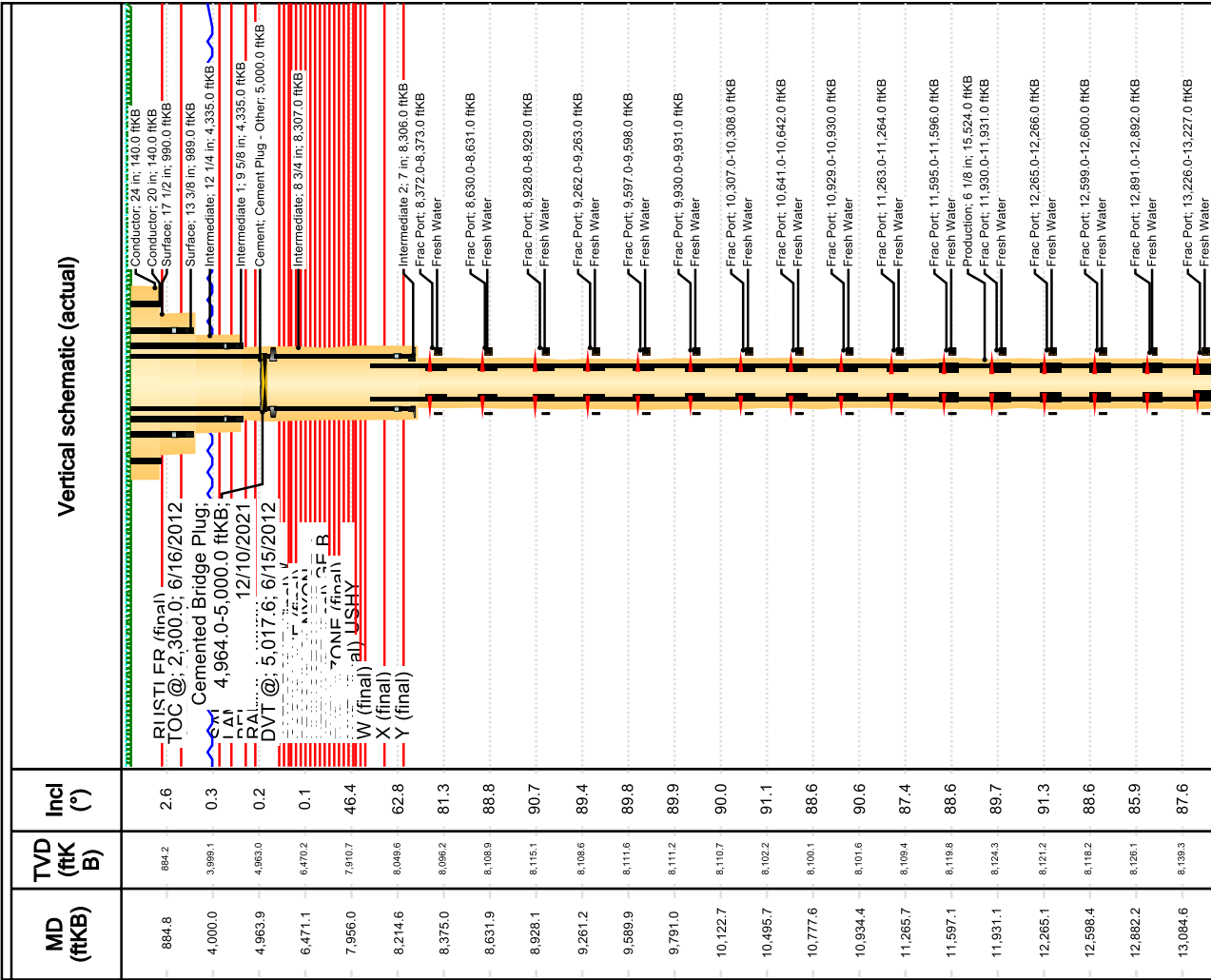


Downhole Well Profile - with Schematic

Well Name: POKER LAKE UNIT 413H

API/UWI 3001539794	SAP Cost Center ID 1139841001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R31E-S28		Spud Date 5/27/2012 04:00	Original KB Elevation (ft) 3,487.00	Ground Elevation (ft) 3,465.00

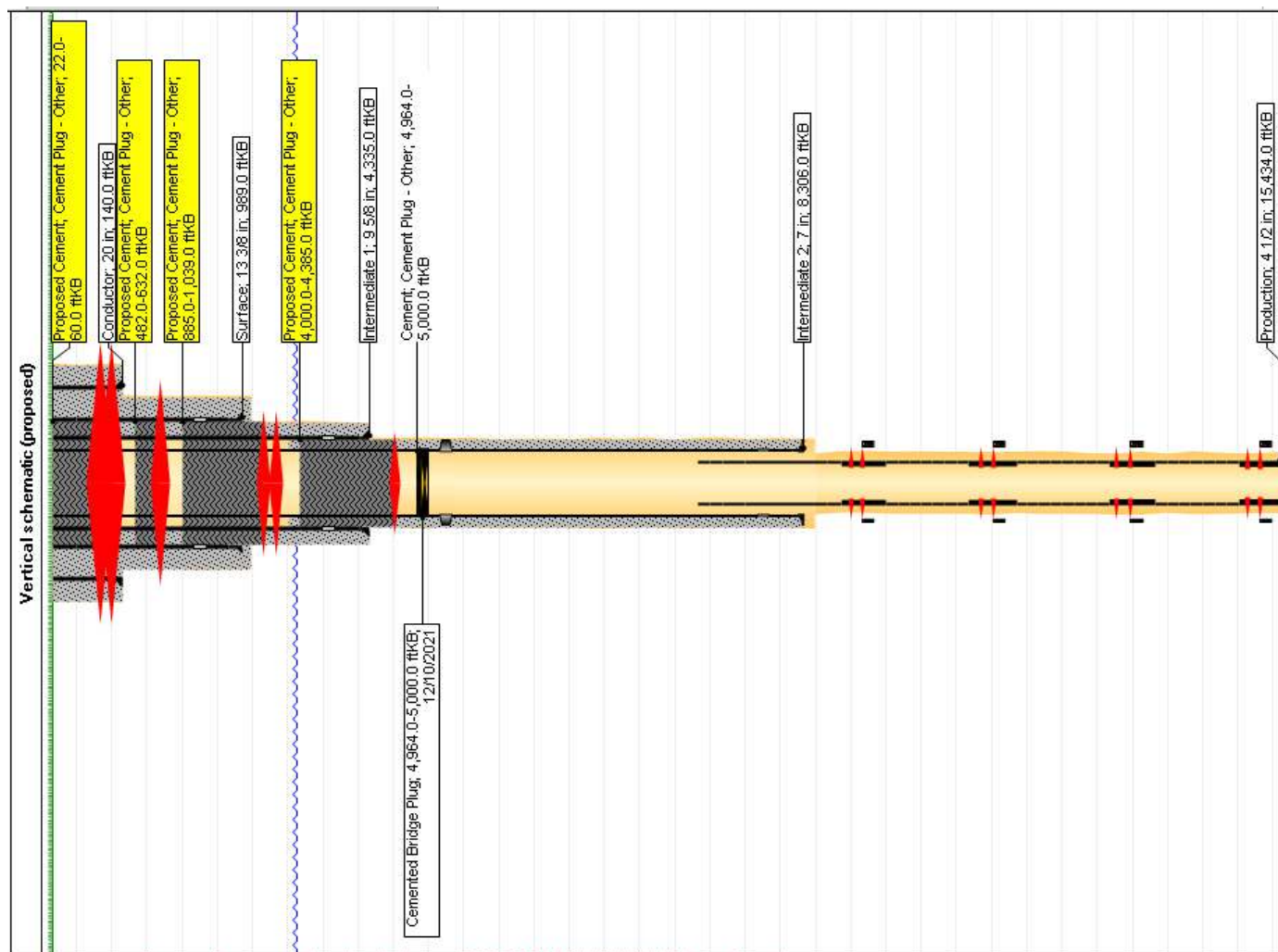
Perforations				
MD (ftKB)	TVD (ftKB)	Incl (°)	Date	Btm (ftKB)
884.8	884.2	2.6	7/30/2012	12,265.0
4,000.0	3,999.1	0.3	7/30/2012	12,599.0
4,963.9	4,963.0	0.2	7/30/2012	12,891.0
6,471.1	6,470.2	0.1	7/30/2012	13,226.0
7,956.0	7,910.7	46.4	7/30/2012	13,560.0
8,214.6	8,049.6	62.8	7/30/2012	13,896.0
8,375.0	8,086.2	81.3	7/30/2012	14,226.0
8,631.9	8,108.9	88.8	7/30/2012	14,560.0
8,928.1	8,115.1	90.7	7/30/2012	14,890.0
9,261.2	8,108.6	89.4	7/30/2012	15,224.0
9,589.9	8,111.6	89.8	7/30/2012	15,425.0
9,791.0	8,111.2	89.9		
10,122.7	8,110.7	90.0		
10,495.7	8,102.2	91.1		
10,777.6	8,100.1	88.6		
10,934.4	8,101.6	90.6		
11,265.7	8,109.4	87.4		
11,597.1	8,119.8	88.6		
11,931.1	8,124.3	89.7		
12,265.1	8,121.2	91.3		
12,598.4	8,118.2	88.6		
12,882.2	8,126.1	85.9		
13,084.6	8,139.3	87.6		



Stimulation Intervals			
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)
1	15,426.0	15,427.0	
2	15,225.0	15,226.0	
3	14,891.0	14,892.0	
4	14,561.0	14,562.0	
5	14,227.0	14,228.0	
6	13,897.0	13,898.0	
7	13,561.0	13,562.0	
8	13,227.0	13,228.0	
9	12,892.0	12,893.0	
10	12,600.0	12,601.0	
11	12,266.0	12,267.0	
12	11,931.0	11,932.0	
13	11,596.0	11,597.0	
14	11,264.0	11,265.0	
15	10,930.0	10,931.0	
16	10,642.0	10,643.0	
17	10,308.0	10,309.0	
18	9,931.0	9,932.0	
19	9,598.0	9,599.0	
20	9,263.0	9,264.0	

Page 10 of 19

See revised procedure for requirements.



T/ Rustler 582'
T/ Salt 985'
13-3/8" shoe 989'
B/ Salt 4,113'
T/Delaware 4,332'
9-5/8" shoe 4,335'

Existing CIBP and cmt at 4,964'. Pressure test 500psi for 30 mins. This CIBP was set after multiple attempts to set deeper, this depth was approved per BLM.

Sundry ID 2685566

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	30.00	Perf and Squeeze at 100' to surface. Verify at surface. (In/Out)
Top of Salt @ 985	925.15	1035.00	109.85	Tag/Verify		
Shoe Plug	929.11	1039.00	109.89	Tag/Verify	150.00	Perf and squeeze at 1039' to 885'. WOC and Tag. (In/Out)
Base of Salt @ 4113	4021.87	4163.00	141.13	Tag/Verify		
Shoe Plug	4241.65	4385.00	143.35	Tag/Verify		
Delaware @ 4360	4266.40	4410.00	143.60	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	175.00	Perf and attempt squeeze at 4410' to 4000'. WOC and Tag.
TA CIBP @ 4964	4864.36	5014.00	149.64	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		Tag CIBP at 4964'. Leak Test top of CIBP.

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface **If no salt take the deepest fresh water or Karst Depth**

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement **Low**

Shoe @ 989.00

Shoe @ 4335.00

Shoe @ 8306.00

Shoe @ 7559.00

TOC @ 2600.00

TOC @ 7559.00

Perforatons Top @ 8372.00

Perforatons Top @ 15434.00

Perforations 15426.00

Perforations 15524.00

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132681

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 132681
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/11/2022