

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.524017	County or Parish/State: LEA / NM
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544716	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2669851

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/03/2022

Date Operation Actually Began: 05/03/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 03:57

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Description of Temporary Abandonment Procedure: 9/29/2021 to 10/4/2021 – Pulled tubing, packer, and gas lift valves. 10/5/2021 – Run bit and scraper to top perf and POOH. 10/6/2021 – Set CIBP in 5”, 18# casing at 12,793ft. Loaded hole with corrosion inhibited fluid. 10/7/2021 – Pump 25 sacks of class H cement down tubing and spot on top of CIBP. 10/8/2021 – Tag top of cement at 12,703ft. 10/11/2021 – Contacted BLM representative and got OK for top of cement at 12,703ft. MIT casing to 500 psi for 30 minutes, good test. 10/12/2021 – Nipple down tubing head and install TA cap. See attached.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

X 7

NMOCD 8/17/22

Received by OCD: 8/1/2022 10:17:07 AM

Page 2 of 11

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SR Attachments

Actual Procedure

- Dominator_25_Federal_Com_706H_MIT_Chart_20220503155630.pdf
- Dominator_25_Federal_Com_706H_TA_WBD_20220503155630.pdf
- Dominator_25_Federal_Com_706H_Justification_Procedure_20220503155629.pdf
- Dominator_25_Federal_Com_706H_Perforation_Summary_20220503155629.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 03, 2022 03:56 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/29/2022

Signature: Zota Stevens

Dominator 25 Federal Com #706H

API# 30-025-44716

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

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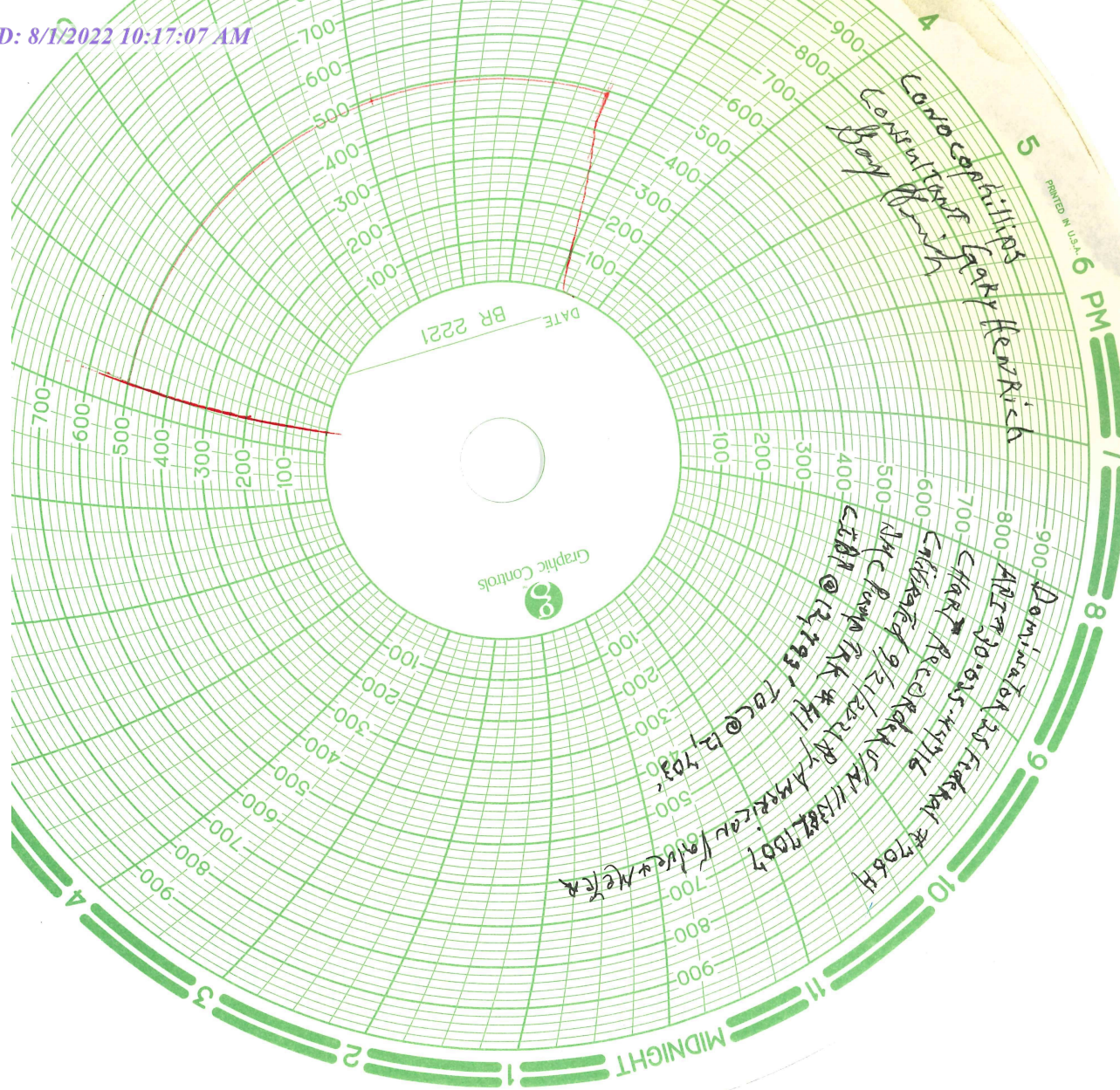
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10/12/2021 – Nipple down tubing head and install TA cap.



API: 30-025-44716

SPUD: 7/1/2018

FRR: 9/24/2018

RIG: Precision 595

Dominator 25 Federal Com 706H

Salado Draw Northeast/Wolfcamp

Lea County

Sec	25	T/B	25S	R/Svy	33E
SHL:	280'	FSL &	2,010'	FEL	
BHL:	217'	FNL &	2,320'	FEL (est.)	
Sec	25	T/B	25S	R/Svy	33E
GL:	3,339'				
KB:	3,364'				
ZERO:	25'				

Surface Casing @ 1,225'
 10.75" 45.5 ppf L-80 HC BTC
 Circulated 151 sx cement

Intermediate Casing @ 11,904'
 7.625" 29.7 ppf L-80 EHC BTC
 DV Tool @ 5,144'
 stg 1: 345 sx circulated
 stg 2: 251 sx circulated

KOP @ 12,112'
 EOC @ 13,233'
 EOL @ 17,314'
 TD @ 17,324'

Average TVD in Lateral 12,689'

Production Casing @ 17,314'
 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'
 5.5" x 5" XO @ 11,401'
 FC (PBDT) 17,289'
 Circulated: 324 sx cement
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

TOC tagged w/ tubing @ 12,703ft

CIBP set @ 12,793ft

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.8		No Logs
9.875"	9.4		No Logs
6.75"	12.5	170 degF (est.)	Mud Logs

Dominator 25 Federal Com 706H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8	SPF/Phasing
Stage 1	17,255	17233	17211	17188	17166	17144	17122	17100	6/60 deg
Stage 2	17078	17055	17033	17011	16989	16967	16944	16922	6/60 deg
Stage 3	16900	16878	16856	16833	16811	16789	16767	16745	6/60 deg
Stage 4	16723	16700	16678	16656	16634	16612	16589	16567	6/60 deg
Stage 5	16545	16523	16501	16478	16456	16434	16412	16390	6/60 deg
Stage 6	16368	16345	16323	16301	16279	16257	16234	16212	6/60 deg
Stage 7	16190	16168	16146	16124	16101	16079	16057	16035	6/60 deg
Stage 8	16013	15990	15968	15946	15924	15902	15879	15857	6/60 deg
Stage 9	15835	15813	15791	15769	15746	15724	15702	15680	6/60 deg
Stage 10	15658	15635	15613	15591	15569	15547	15524	15502	6/60 deg
Stage 11	15480	15458	15436	15414	15391	15369	15347	15325	6/60 deg
Stage 12	15303	15280	15258	15236	15214	15192	15170	15147	6/60 deg
Stage 13	15125	15103	15081	15059	15036	15014	14992	14970	6/60 deg
Stage 14	14948	14925	14903	14881	14859	14837	14815	14792	6/60 deg
Stage 15	14770	14748	14726	14704	14681	14659	14637	14615	6/60 deg
Stage 16	14593	14570	14548	14526	14504	14482	14460	14437	6/60 deg
Stage 17	14415	14393	14371	14349	14326	14304	14282	14260	6/60 deg
Stage 18	14238	14216	14193	14171	14149	14127	14105	14082	6/60 deg
Stage 19	14060	14038	14016	13994	13971	13949	13927	13905	6/60 deg
Stage 20	13883	13861	13838	13816	13794	13772	13750	13727	6/60 deg
Stage 21	13705	13683	13661	13639	13616	13594	13572	13550	6/60 deg
Stage 22	13528	13506	13483	13461	13439	13417	13395	13372	6/60 deg
Stage 23	13350	13328	13306	13284	13262	13239	13217	13195	6/60 deg
Stage 24	13173	13151	13128	13106	13084	13062	13040	13017	6/60 deg
Stage 25	12995	12973	12951	12929	12907	12884	12862	12840	6/60 deg

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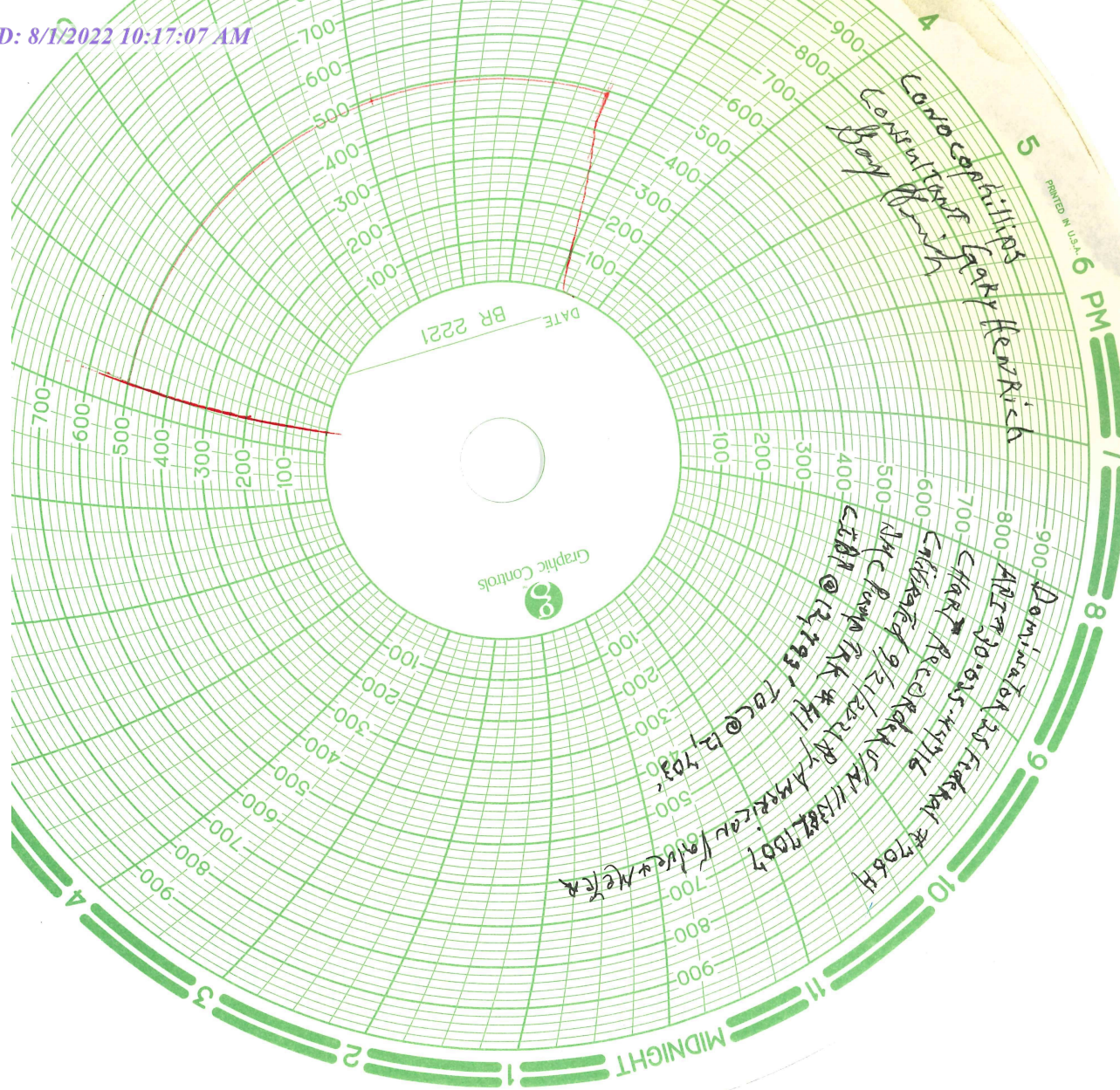
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130122

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130122
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/18/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
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	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/17/2022