

Well Name: AH BLINEBRY FEDERAL NCT-1 B3	Well Location: T22S / R38E / SEC 28 / SESW /	County or Parish/State: LEA / NM
Well Number: 25	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC032104	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002521403	Well Status: Abandoned	Operator: SOUTHWEST ROYALTIES INCORPORATED

Accepted for record – NMOCD gc 8/18/2022

Notice Of Intent

Type of Submission: Notice Of Intent	Type of Action Plug and Abandonment
Date Sundry Submitted: 03/19/2019	
Disposition: Approved	Disposition Date: 03/31/2019

Remarks: 1. Notify BLM 24 hours prior to MIRU in accordance with applicable COAs 2. MIRU rig, pull rods & pull 2 1/16" tubing from the West string, RDMO 3. Run CBL in both the West & East strings and discuss results with BLM & CVX engineer 4. MIRU coil unit 5. Spot 205 sx CL C cmt in West string f/ 7242' t/ 3000' and spot 175 sx CL C cmt in East string f/ 6612' t/ 3000', depending on CBL results on TOC ? match internal TOC to external TOC (Drinkard, Tubb, Blineberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string to 500 psi for 10 minutes 6. Spot 75 sx CL C cmt into the tubing string that did not pass the pressure test f/ 3000' t/ 1452' (Yates, B. Salt). WOC & tag 7. Perf & squeeze 365 sx CL C cmt into tubing string that did pass the pressure test f/ 3000' t/ 1452' (Yates, B. Salt). WOC & tag 8. Cut & pull the tubing string that did not pass the pressure test @ 1452' 9. Cut the tubing string that did pass the pressure test @ 1452' and use to lay 495 sx CL C cmt f/ 1452' t/ surface (T. Salt, Shoe, Rustler, Fresh Water) 10. Verify cement to surface

NOI Attachments

Procedure Description

BLINEBRY NCT1-25 PARENT CURRENT AND PROPOSED WBDS.PDF

Well: A. H. Blinebry Federal NCT-1 #25 Field: Tubb Oil & Gas Reservoir: DHC - TUBB/DRINKARD ABO

Location:

660' FSL & 1650' FWL
Section: 28 (SE/4 SW/4)
Township: 22S
Range: 38E Unit: N
County: Lea State: NM

Elevations:

GL: 3360
KB: 3374
DF: 3373

Log Formation Tops	
Rustler	1340
Salt	1420
B/Salt	2586
Yates	2720
Queen	3558
San Andres	4153
Glorieta	5343
Blinebry	5740
Tubb	6297
Drinkard	6624

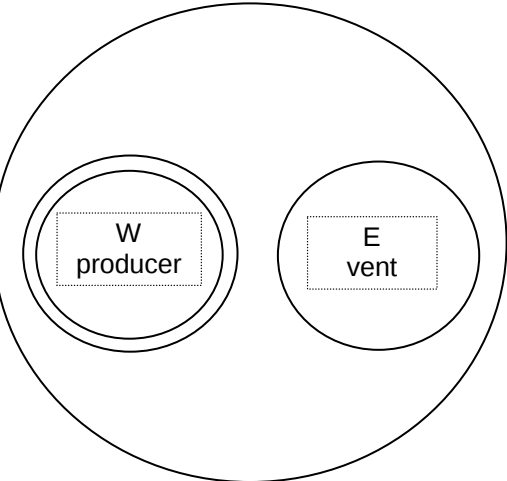
?? PMP & RODS PULLED IN 11/2004

rod Detail: 4/21/95

1 1/4" polish rod w/ 8' liner (16')
3/4" pony rod (18')
4 3/4" rods (2100')
00 5/8" rods (5000')
insert pmp (150-125-RWBC-16-4 TE-2)
Gas Anchor (6')

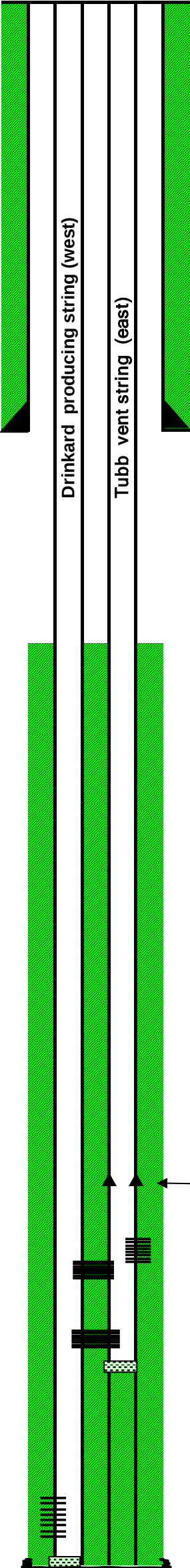
Log Detail: 11/29/2004 (WEST STRING)

220 JTS 2 1/16" 2.66# INTEGRAL 1.751ID 1.719
DRIFT 7143.7'
- 2 1/16" MA 33.3'
- 2 1/16" CUP TYPE SN 1.10
EOT 7144.8'



String 1: 2 7/8" 6.5# J-55 @ 7245 (east)
String 2: 2 7/8" 6.5# J-55 @ 7248 (west)
Cmt: 1000 sx each string
Hole Size: 7 7/8" to 7250
Circ: No TOC: 3000
TOC By: Calculated @ 80% fill up

Current Wellbore Diagram



Well ID Info:

Chevno: FF4757
API No: 30-025-21403
L5/L6: U47 / 6800 / 7100
Spud Date: 4/21/65
Rig Released: 5/12/65
Compl. Date: 5/17/65

Surface Csg: 8 5/8" 17#

Set: @ 1402 w/ 600 sx cmt

Hole Size: 11" TO 1402

Circ: Yes TOC: Surface

TOC By: Circulation

Initial Completion:

5/65 (Drinkard) perf (2jspf) 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96,
7102, 05, 35, 37, 50, 82, 91, 7223 ; A/10000 gal 15% NE
6643-45, 6647-49, 6652-56, 6663-67, 6679-83, 6701-06 ; A/1000 gal
6/65 (Tubb) perf (1jspf) 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404 ;
A/1500 gal 15% NE ; F/15000 gal lease crude & 15000 lbs sd

Subsequent Work 12/69 DHC Tubb - Drinkard

Perf 6557-62 w/spiral pattern gun to communicate Tubb & Drinkard zones

Adminstrtion Order No. : DHC-9 (Tubb : 20% ; Drinkard : 80%)

1/81 (Drinkard) A/1500 gal 15% NEFE ; (Commingling Perfs) A/50 gal
15% NEFE ; (Tubb) A/1000 gal 15% NEFE

3/81 Perf (Drinkard string) 6398-6404 w/10 spiral gun shots to increase
commingling ; A/Drinkard 6870-7223 w/1500 gal 15% NEFE

Perfs	Status
RA Collar @ 6223	
{ 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404 6398-6404	Tubb - open Commingling Perfs
{ 6557-62	Commingling Perfs
{ 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96, 7102, 05, 35, 37, 50, 82, 91, 7223	Drinkard - open Drinkard - open

TD: 7250 COTD: 7242 PBTD: 7242 COTD: 6612 PBTD: 6612

Updated: 8/23/2012 SEHE By: S E HEIDELBERG

Well: A. H. Blinebry Federal NCT-1 #25 Field: Tubb Oil & Gas Reservoir: DHC - TUBB/DRINKARD ABO

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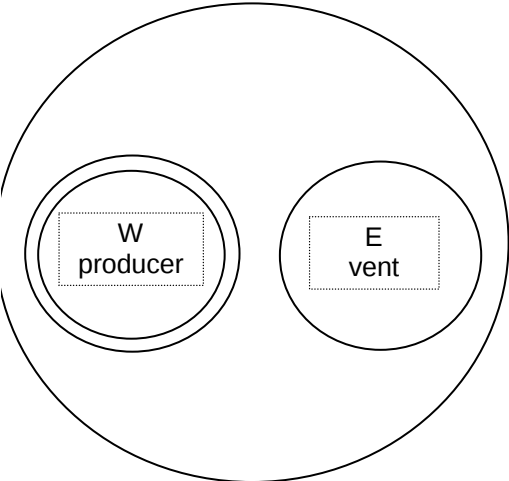
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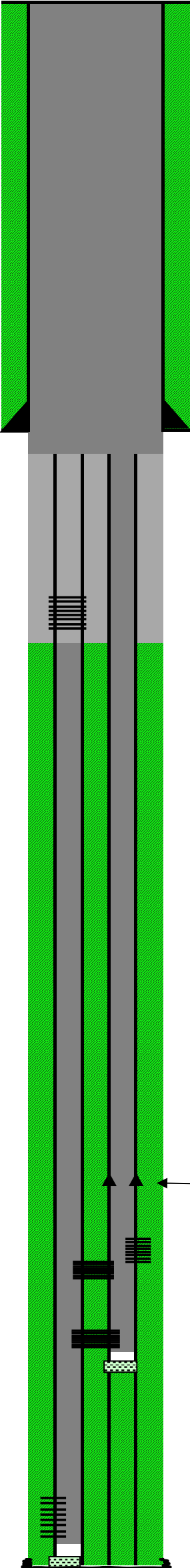
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Circ: No **TOC:** 3000
TOC By: Calculated @ 80% fill up

Proposed Wellbore Diagram



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Surface Csg: 8 5/8" 17#
Set: @ 1402 w/ 600 sx cmt
Hole Size: 11" TO 1402
Circ: Yes **TOC:** Surface
TOC By: Circulation

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RA Collar @ 6223
Perfs

Status

{ 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404
6398-6404

Tubb - open
Commingling Perfs

{ 6557-62

Commingling Perfs

{ 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96,
7102, 05, 35, 37, 50, 82, 91, 7223

Drinkard - open
Drinkard - open

TD: 7250 COTD: 7242 PBDT: 7242 COTD: 6612 PBDT: 6612

Updated: 8/23/2012 SEHE

By: S E HEIDELBERG

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 135439

COMMENTS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 135439
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/19/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/18/2022