

<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SWSW / 32.095022 / -103.531909	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 609H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM121958	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 3002544743	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> COG OPERATING LLC

Subsequent Report

**Sundry ID:** 2670254

<b>Type of Submission:</b> Subsequent Report	<b>Type of Action:</b> Temporary Abandonment
<b>Date Sundry Submitted:</b> 05/05/2022	<b>Time Sundry Submitted:</b> 08:28
<b>Date Operation Actually Began:</b> 05/05/2022	

**Actual Procedure:** COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #609H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #609H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 12/29/2021 to 1/3/2022 – Pulled rods and tubing. 1/4/2022 – Run bit and scraper to top perf. Set CIBP in 5", 18# casing at 12,636ft. Loaded hole with corrosion inhibited fluid. 1/5/2022 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 1/6/2022 – Tag top of cement at 12,250ft. MIT casing to 500 psi for 30 minutes, good test. BLM rep Katherine Jess witnessed. 1/7/2022 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

K 7

NMOCD 8/18/22

Received by OCD: 8/1/2022 11:10:32 AM

Well Name: DOMINATOR 25  
FEDERAL COM

Well Location: T25S / R33E / SEC 25 /  
SWSW / 32.095022 / -103.531909

County or Parish/State: LEA /  
NM

Well Number: 609H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM121958

Unit or CA Name: DOMINATOR 25 FED  
COM WELLS-WLF

Unit or CA Number:  
NMNM138694

US Well Number: 3002544743

Well Status: Temporarily Abandoned

Operator: COG OPERATING  
LLC

SR Attachments

Actual Procedure

- Dominator\_25\_Federal\_Com\_609H\_Justification\_Procedure\_20220505082700.pdf
- Dominator\_25\_Federal\_Com\_609H\_MIT\_Chart\_20220505082659.pdf
- Dominator\_25\_Federal\_Com\_609H\_TA\_WBD\_20220505082700.pdf
- Dominator\_25\_Federal\_Com\_609H\_Perf\_Summary\_20220505082659.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 05, 2022 08:27 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/26/2022

Signature: Zota Stevens

**Dominator 25 Federal Com #609H**  
**API# 30-025-44743**

**Justification:**

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #609H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #609H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

**Description of Temporary Abandonment Procedure:**

12/29/2021 to 1/3/2022 – Pulled rods and tubing.

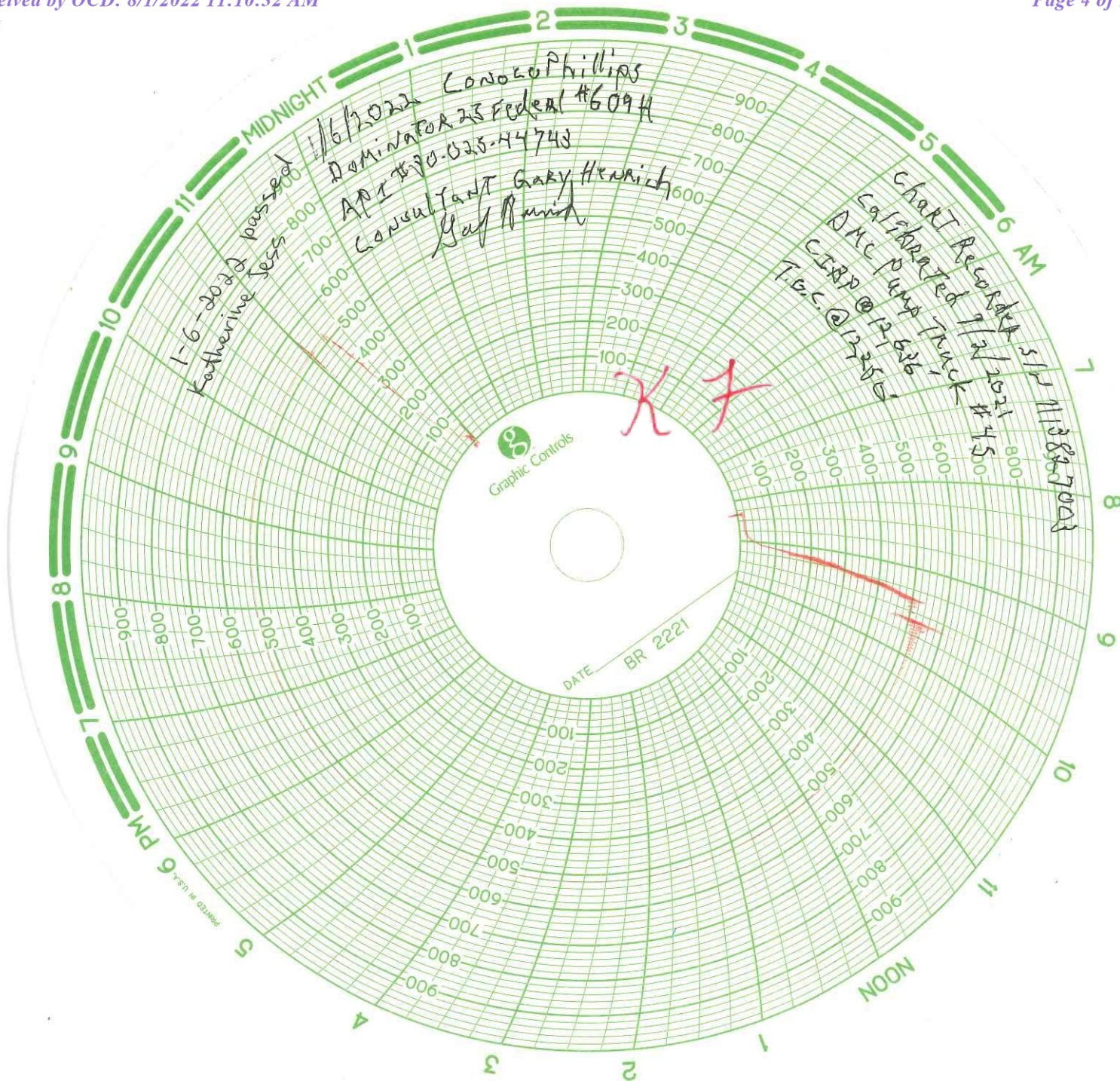
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1/5/2022 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP.

1/6/2022 – Tag top of cement at 12,250ft. MIT casing to 500 psi for 30 minutes, good test. BLM rep Katherine Jess witnessed.

1/7/2022 – Nipple down tubing head and install TA cap.





API: 30-025-44743

SPUD: 8/11/2018

FRR: 9/9/2018

RIG: McVay #8

**Dominator 25 Federal #609H**Salado Draw/Wolfcamp  
Lea County County

Sec	25	T/B	T25S	R/Svy	R33E
SHL:	280'	FSL &	832'	FWL	
BHL:	206'	FNL &	761'	FWL (est.)	
Sec	25	T/B	T25S	R/Svy	R33E
GL:	3,341'				
KB:	3,367'				
ZERO:	26'				

**Surface Casing @ 1,152'**  
10.75 45.5 ppf L-80 HC BTC  
Circulated 276 sx cement

**Intermediate Casing @ 11,864'**  
7.625 29.7 ppf L-80 HP BTC  
DV Tool @ 5,078'  
stg 1: 265 sx circulated  
stg 2: 253 sx circulated

KOP @ 11,992'  
EOC @ 13,146'  
EOL @ 17,212'

Average TVD in Lateral 12,489'

**Production Casing @ 17,212'**  
5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ  
FC (PBTD) 17,187'  
Notes: Planned Wet Shoe  
Circulated: 85 sx cement  
5.5" x 5" XO: 11,450'  
MJ: 11,871'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	10		No Logs
6.75"	12.5	169°F	Mud Logs


## Dominator 25 Federal #609H

COG Operating LLC

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,145	17123	17101	17079	17056	17034	17012	16990
Stage 2	16968	16946	16923	16901	16879	16857	16835	16813
Stage 3	16791	16768	16746	16724	16702	16680	16658	16635
Stage 4	16613	16591	16569	16547	16525	16502	16480	16458
Stage 5	16436	16414	16392	16370	16347	16325	16303	16281
Stage 6	16259	16237	16214	16192	16170	16148	16126	16104
Stage 7	16082	16059	16037	16015	15993	15971	15949	15926
Stage 8	15904	15882	15860	15838	15816	15793	15771	15749
Stage 9	15727	15705	15683	15661	15638	15616	15594	15572
Stage 10	15550	15528	15505	15483	15461	15439	15417	15395
Stage 11	15373	15350	15328	15306	15284	15262	15240	15217
Stage 12	15195	15173	15151	15129	15107	15084	15062	15040
Stage 13	15018	14996	14974	14952	14929	14907	14885	14863
Stage 14	14841	14819	14796	14774	14752	14730	14708	14686
Stage 15	14664	14641	14619	14597	14575	14553	14531	14508
Stage 16	14486	14464	14442	14420	14398	14376	14353	14331
Stage 17	14309	14287	14265	14243	14220	14198	14176	14154
Stage 18	14132	14110	14087	14065	14043	14021	13999	13977
Stage 19	13955	13932	13910	13888	13866	13844	13822	13799
Stage 20	13777	13755	13733	13711	13689	13667	13644	13622
Stage 21	13600	13578	13556	13534	13511	13489	13467	13445
Stage 22	13423	13401	13378	13356	13334	13312	13290	13268
Stage 23	13246	13223	13201	13179	13157	13135	13113	13090
Stage 24	13068	13046	13024	13002	12980	12958	12935	12913
Stage 25	12891	12869	12847	12825	12802	12780	12758	12736
Avg Distance	22 ft							

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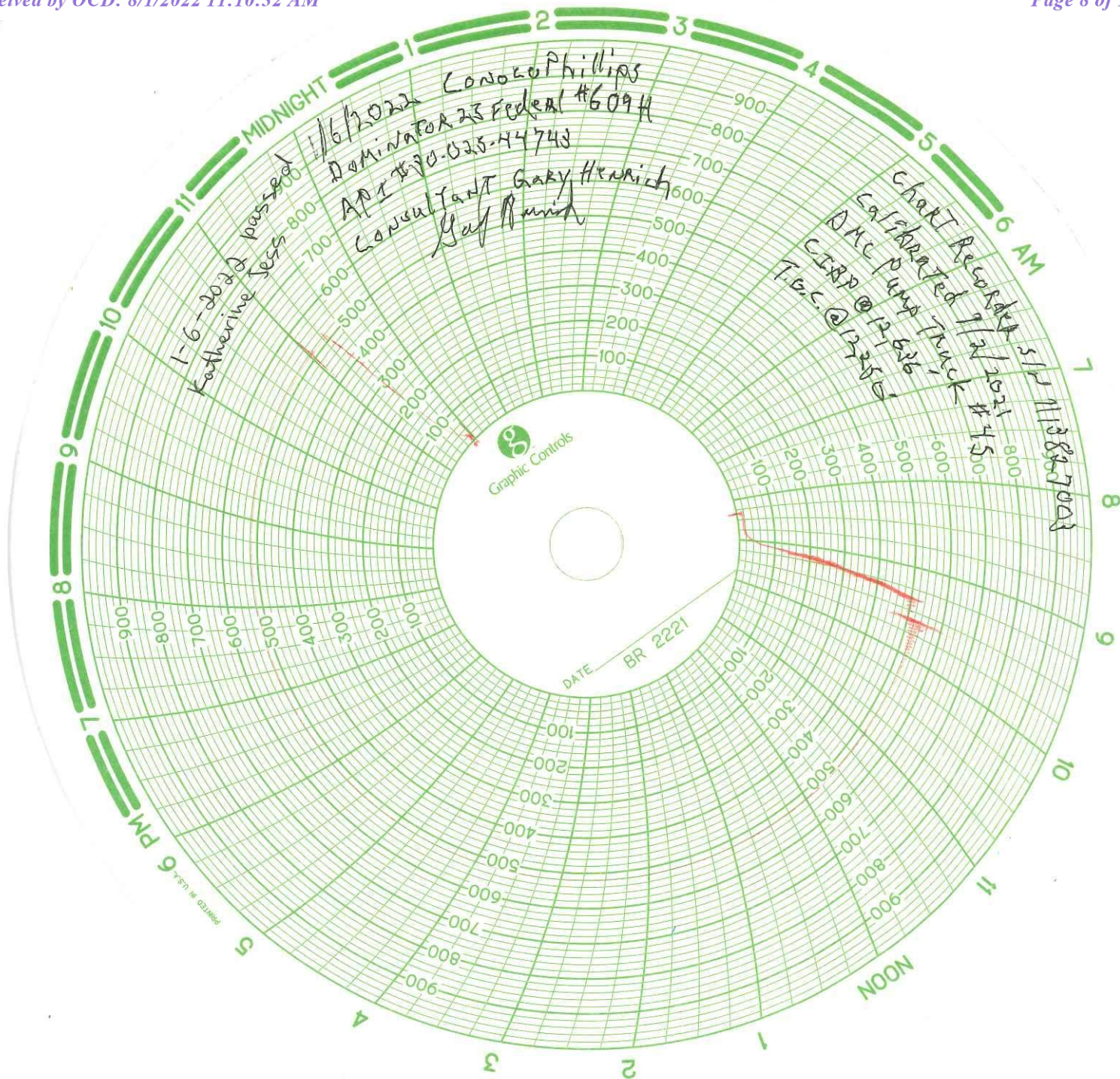
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5.5"x5" Casing Crossover at 11,450ft

Top of cement tagged w/ tubing @12,250ft

CIBP set @ 12,636ft

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 130154

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130154
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/19/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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**Energy, Minerals and Natural Resources**  
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**Santa Fe, NM 87505**

CONDITIONS  
  
Action 130154

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Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130154
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/18/2022