

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.523921	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254474500S1	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2669847

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 05/03/2022	Time Sundry Submitted: 03:51
Date Operation Actually Began: 05/03/2022	

**Actual Procedure:** COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #705H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #705H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Description of Temporary Abandonment Procedure: 9/16/2021 to 9/23/2021 – Pulled ESP and production tubing. 9/24/2021 – Set CIBP in 5”, 18# casing at 12,949ft. 9/27/2021 – Pump 25 sacks of class H cement down tubing and spot on top of CIBP. 9/28/2021 – Tag top of cement at 12,680ft. Load casing w/ packer fluid. Lay down work string. MIT casing to 500psi for 30 minutes. Good Test. See attached.

SR Attachments

Actual Procedure

- Dominator\_25\_Federal\_Com\_705H\_MIT\_Chart\_20220503154938.pdf
- Dominator\_25\_Federal\_Com\_705H\_Justification\_Procedure\_20220503154936.pdf
- Dominator\_25\_Federal\_Com\_705H\_Perf\_Summary\_20220503154936.pdf
- Dominator\_25\_Federal\_Com\_705H\_TA\_WBD\_20220503154937.pdf

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 8/18/22

K 7

Received by OCD: 8/1/2022 10:32:37 AM

Page 2 of 11

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.523921	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254474500S1	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 03, 2022 03:49 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/29/2022

Signature: Zota Stevens

**Dominator 25 Federal Com #705H**  
**API# 30-025-44745**

**Justification:**

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #705H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #705H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

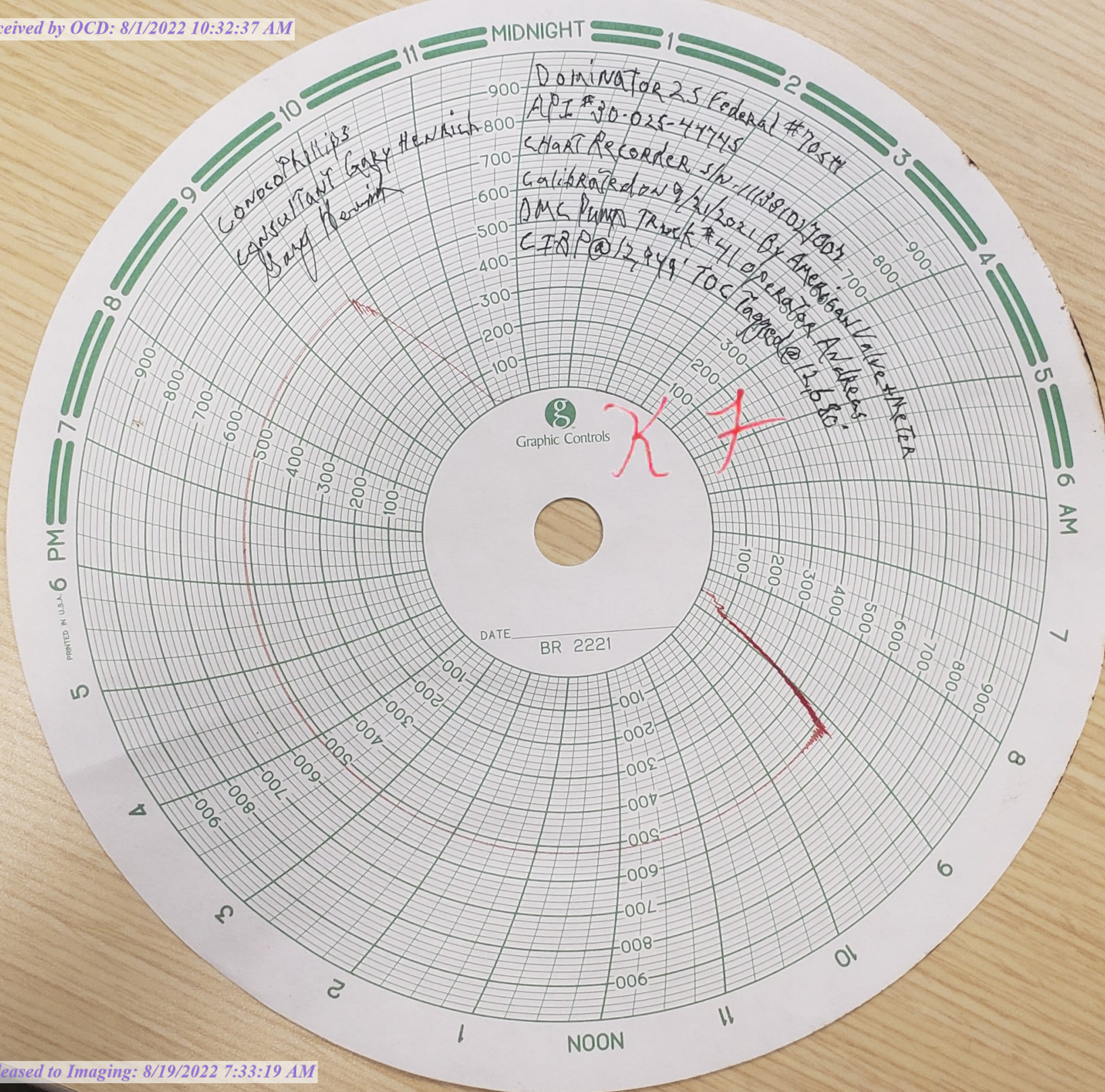
**Description of Temporary Abandonment Procedure:**

9/16/2021 to 9/23/2021 – Pulled ESP and production tubing.

9/24/2021 – Set CIBP in 5", 18# casing at 12,949ft.

9/27/2021 – Pump 25 sacks of class H cement down tubing and spot on top of CIBP.

9/28/2021 – Tag top of cement at 12,680ft. Load casing w/ packer fluid. Lay down work string. MIT casing to 500psi for 30 minutes. Good Test.



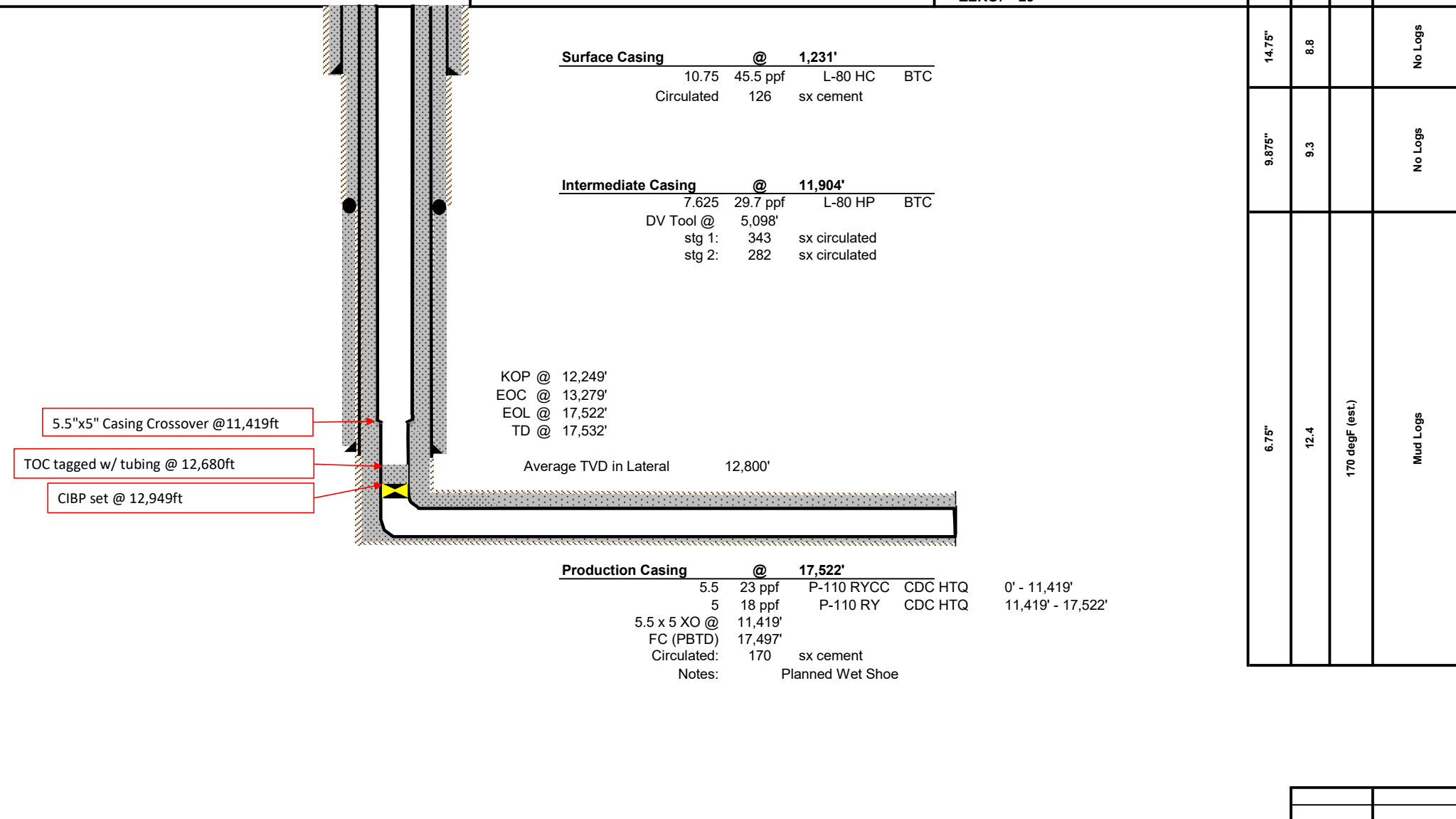
API: 30-025-44745

SPUD: 7/18/2018  
 FRR: 9/11/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 705H**

Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 1,980' FEL  
 BHL: 223' FNL & 2,296' FEL (est.)  
 Sec 25 T/B 25S R/Svy 33E  
 GL: 3,339'  
 KB: 3,364'  
 ZERO: 25'



Dominator 25 Federal Com 705H  
COG Operating LLC  
Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,465	17443	17420	17398	17376	17353	17331	17309
Stage 2	17286	17264	17242	17219	17197	17175	17152	17130
Stage 3	17108	17085	17063	17041	17018	16996	16974	16951
Stage 4	16929	16907	16884	16862	16840	16817	16795	16773
Stage 5	16750	16728	16706	16683	16661	16639	16616	16594
Stage 6	16572	16549	16527	16505	16482	16460	16437	16415
Stage 7	16393	16370	16348	16326	16303	16281	16259	16236
Stage 8	16214	16192	16169	16147	16125	16102	16080	16058
Stage 9	16035	16013	15991	15968	15946	15924	15901	15879
Stage 10	15857	15834	15812	15790	15767	15745	15723	15700
Stage 11	15678	15656	15633	15611	15589	15566	15544	15522
Stage 12	15499	15477	15455	15432	15410	15388	15365	15343
Stage 13	15321	15298	15276	15254	15231	15209	15187	15164
Stage 14	15142	15120	15097	15075	15053	15030	15008	14986
Stage 15	14963	14941	14919	14896	14874	14852	14829	14807
Stage 16	14785	14762	14740	14718	14695	14673	14651	14628
Stage 17	14606	14584	14561	14539	14517	14494	14472	14450
Stage 18	14427	14405	14382	14360	14338	14315	14293	14271
Stage 19	14248	14226	14204	14181	14159	14137	14114	14092
Stage 20	14070	14047	14025	14003	13980	13958	13936	13913
Stage 21	13891	13869	13846	13824	13802	13779	13757	13735
Stage 22	13712	13690	13668	13645	13623	13601	13578	13556
Stage 23	13534	13511	13489	13467	13444	13422	13400	13377
Stage 24	13355	13333	13310	13288	13266	13243	13221	13199
Stage 25	13176	13154	13132	13109	13087	13065	13042	13020

## **Dominator 25 Federal Com #705H**

### **API# 30-025-44745**

#### **Justification:**

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #705H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #705H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

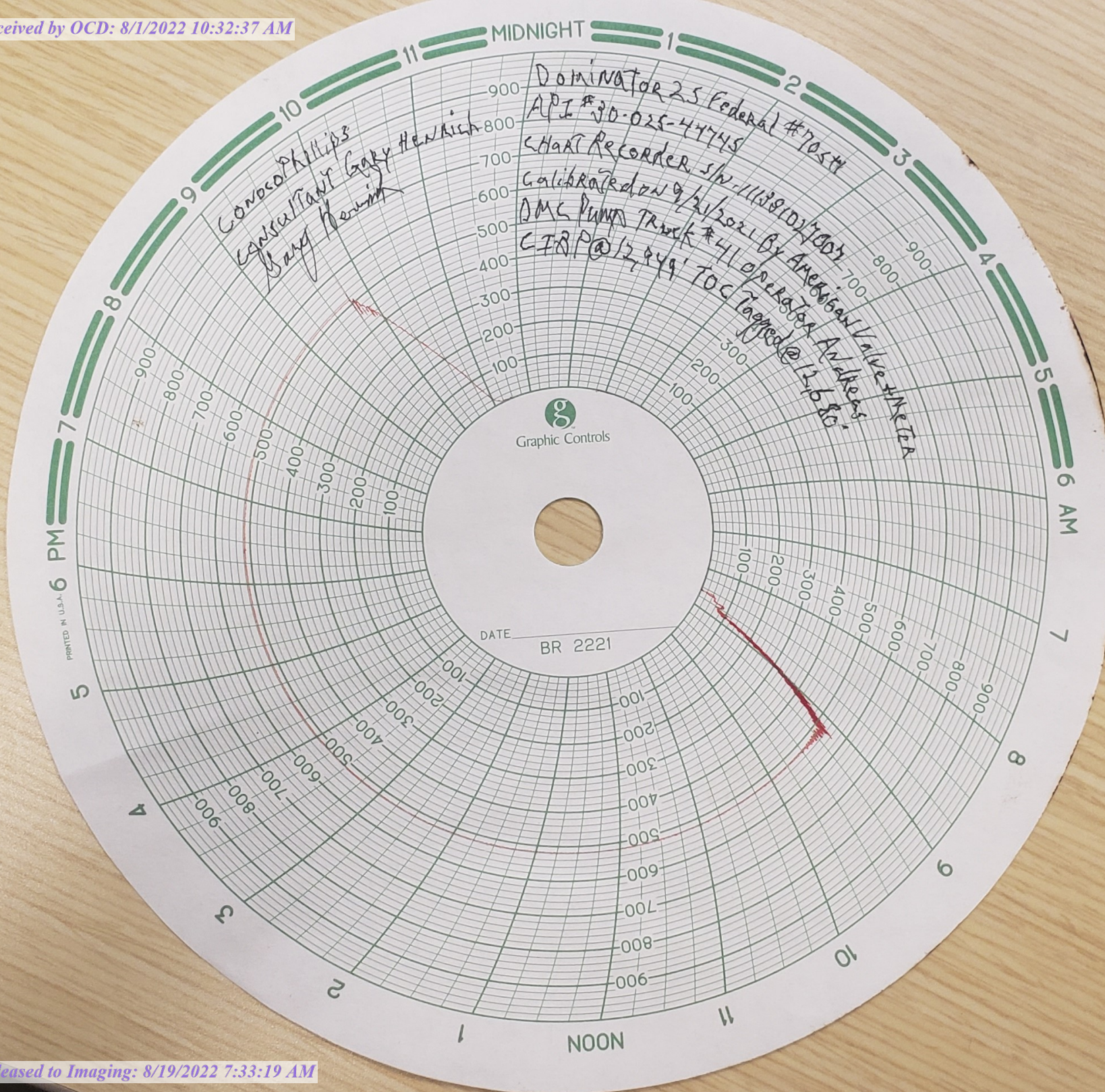
#### **Description of Temporary Abandonment Procedure:**

9/16/2021 to 9/23/2021 – Pulled ESP and production tubing.

9/24/2021 – Set CIBP in 5", 18# casing at 12,949ft.

9/27/2021 – Pump 25 sacks of class H cement down tubing and spot on top of CIBP.

9/28/2021 – Tag top of cement at 12,680ft. Load casing w/ packer fluid. Lay down work string. MIT casing to 500psi for 30 minutes. Good Test.



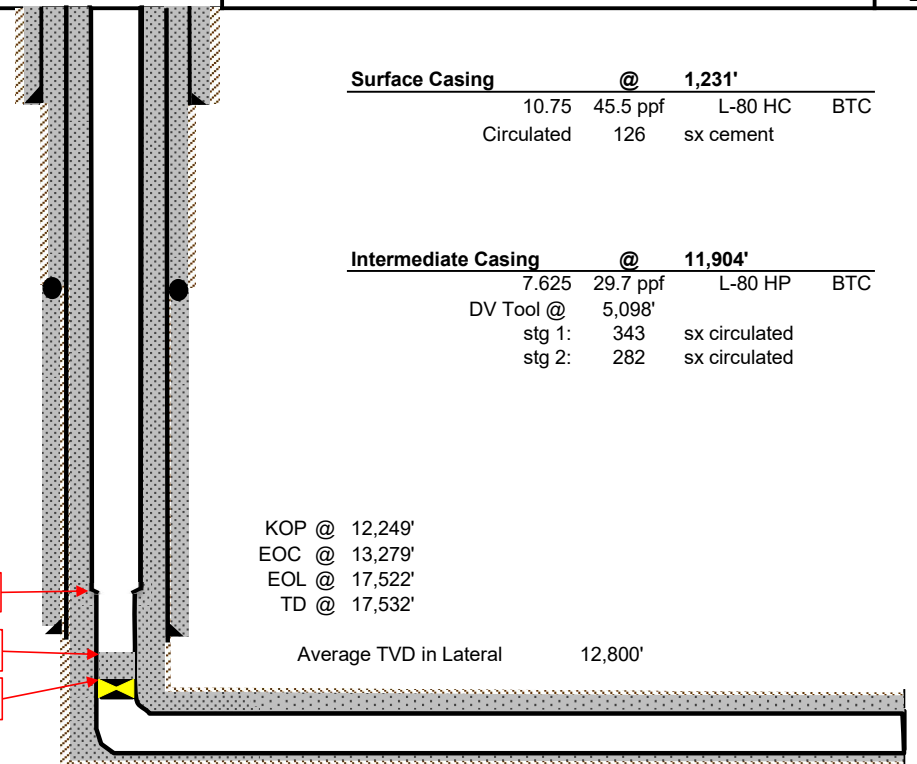
API: 30-025-44745

SPUD: 7/18/2018  
 FRR: 9/11/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 705H**

Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 1,980' FEL  
 BHL: 223' FNL & 2,296' FEL (est.)  
 Sec 25 T/B 25S R/Svy 33E  
 GL: 3,339'  
 KB: 3,364'  
 ZERO: 25'



5.5"x5" Casing Crossover @11,419ft

TOC tagged w/ tubing @ 12,680ft

CIBP set @ 12,949ft

**Production Casing @ 17,522'**

5.5	23 ppf	P-110 RYCC	CDC HTQ	0' - 11,419'
5	18 ppf	P-110 RY	CDC HTQ	11,419' - 17,522'
5.5 x 5 XO @	11,419'			
FC (PBTD)	17,497'			
Circulated:	170	sx cement		
Notes:		Planned Wet Shoe		

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.8		No Logs
9.875"	9.3		No Logs
6.75"	12.4	170 degF (est.)	Mud Logs

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 130128

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130128
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/19/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 130128

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130128
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/18/2022