

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: VACA DRAW 9418 10

**FEDERAL** 

Well Location: T25S / R33E / SEC 10 /

NENW /

Well Number: 36H Type of Well: OIL WELL

County or Parish/State:

Allottee or Tribe Name:

Lease Number: NMNM97153

Unit or CA Name:

**Unit or CA Number:** 

**US Well Number:** 3002549316

Well Status: Approved Application for

Permit to Drill

Operator: BTA OIL PRODUCERS LLC

### **Notice of Intent**

**Sundry ID: 2686552** 

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/10/2022

Type of Action: Other

Time Sundry Submitted: 12:42

Date proposed operation will begin: 08/10/2022

**Procedure Description:** BTA OIL PRODUCERS LLC RESPECTFULLY REQUESTS THE FOLLOWING CASING, CEMENT, & MUD CHANGES TO THE ORIGINAL APD AS APPROVED. PLEASE SEE ATTACHED DOCUMENT FOR MORE DETAILS.

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

# **Procedure Description**

Vaca\_Draw\_9418\_10\_Fed\_36H\_Casing\_Plan\_20220810124218.pdf

eceived by OCD: 8/15/2022 12:22:36 PM Well Name: VACA DRAW 9418 10

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# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAMMY HAJAR Signed on: AUG 10, 2022 12:42 PM

Name: BTA OIL PRODUCERS LLC

Title: Regulatory Analyst

Street Address: 104 S. Pecos

City: Midland State: TX

Phone: (432) 682-3753

Email address: shajar@btaoil.com

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

### **BLM Point of Contact**

**BLM POC Name:** ZOTA M STEVENS

**BLM POC Phone:** 5752345998

**Disposition:** Approved

Signature: Zota Stevens

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition Date: 08/11/2022

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BTA Oil Producers, LLC 104 S Pecos Midland, TX 79701 WELL: Vaca Draw 9418 10 Fed #36H

TVD: 11631 MD: 16709

# DRILLING PLAN

#### Casing Program

Hole Size	Csg.Size	From (MD)	To (MD)	From (TVD)	To (TVD)	Tapered String	Weight (lbs)	Grade	Conn.	Collapse	Burst	Body Tension	Joint Tension	Dry/ Buoyant	Mud Weight (ppg)
14 3/4	10 3/4	0	1140	0	1140	No	40.5	J-55	STC	3.2	6.4	13.6	9.1	Dry	8.3
9 7/8	7 5/8	0	8061	0	8000	yes	29.7	P110	Buttress	1.4	2.4	3.9	4.0	Dry	9.4
8 3/4	7 5/8	8061	11142	8000	11078	yes	29.7	P110	FJ	1.8	1.7	2.8	2.9	Dry	9.4
6 3/4	5 1/2	0	10942	0	10878	Yes	20	P110	Buttress	1.4	1.6	2.9	3.0	Dry	11.5
6 3/4	5	10942	16709	10878	11631	Yes	18	P110	Buttress	1.4	1.5	1.9	2.0	Dry	11.5

<sup>\*7 5/8&</sup>quot; has DV Tool @ 5084'

Dv Tool Depth

5084

### Cementing Program

Csg. Size		Stage Tool Depth	Top MD of Segment	Bottom MD of Segment	Cement Type	Quantity (sk)	Yield (cu. Ft./sk)	Density (lbs. gal)	Volume (cu.ft.)	% Excess	Additives
10 3/4	Lead		0	895	Class C	555	1.8	13.5	999	100%	2% CaCl2
	Tail		895	1140	Class C	200	1.34	14.8	268	100%	2% CaCl2
7 5/8	Stg 2 Lead		0	4660	Class C	750	2.19	12.7	1642.5	50%	0.5% CaCl2
	Stg 2 Tail		4660	5084	Class C	150	1.33	14.8	199.5	50%	1% CaCl2
	Stg 1 Lead		5084	7840	Class H	285	2.64	10.5	752.4	25%	0.5% CaCl2
	Stg 1 Tail		7840	11142	Class H	400	1.19	15.6	476	25%	1% CaCl2
5 1/2	Lead										
	Tail		10145	10942							
5	Lead										
	Tail		10942	16709	Class H	640	1.27	14.8	812.8	10%	0.1% Fluid Loss

#### BOP/CHOKE

Pressure Rating: 5M Rating Depth: 14000 Requesting Variance? Choke Hose

Multi Bowl Wellhead

Pressure

Anticipated Bottom Hole Pressure: 6,955 psi

Anticipated Bottom Hole Temperature: 174 °F

Anticipated abnormal pressures, temperatures, or potential geologic hazards? None

ticipated abiliorinal pressures, temperatures, or potential geologic nazards:

Anticipated Bottom Surface Pressure: 4,397 psi Hydrogen sulfide drilling operations plan required? Yes

Circulating Medium Table								
Depth (TVD)		T	Weight (agg)					
From	То	Туре	Weight (ppg)					
0	1140	FW Spud	8.3 - 8.4					
1140	11142	DBE	9.0 - 9.4					
11142	11631	DBE	10.5 - 11.5					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 133963

#### **CONDITIONS**

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos Midland, TX 79701	Action Number: 133963
	Action Type: [C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By		Condition Date
pkautz	PREVIOUS COA's APPLY	8/19/2022