Office	State of New Me	exico	Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATION		WELL API NO. 30-025-50192		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 6	6. State Oil & Gas Lease No. 317294			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	77 Eduse Nume of Sint rigidement Nume		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Convoy 28 State Com				
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 301H		
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377		
3. Address of Operator P.O. Box 2267, Midland, Texas 79		10. Pool name or Wildcat 96682 Triste Draw; Bone Spring, East			
4. Well Location					
	feet from the _North				
Section 28	24S Township 33E		NMNM Lea County		
	11. Elevation (Show whether DR 3525' GR	., KKB, K1, GK, etc.,	,		
12. Check A	Appropriate Box to Indicate N	Vature of Notice,	Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<u> </u>		
TEMPORARILY ABANDON ☐	CHANGE PLANS □	COMMENCE DRI	ILLING OPNS.□ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER:			
	ork). SEE RULE 19.15.7.14 NMA		d give pertinent dates, including estimated date impletions: Attach wellbore diagram of		
EOG respectfully requests an a	amendment to our approved				
	• •	APD for this wel	l to reflect		
the following changes:		APD for this wel	I to reflect		
the following changes:		APD for this wel	l to reflect		
		APD for this wel	l to reflect		
the following changes:		APD for this wel	l to reflect		
the following changes:		APD for this wel	l to reflect		
the following changes:	ogram to current design.				
the following changes:	ogram to current design.	APD for this wel			
the following changes: Update casing and cement pro	ogram to current design.				
the following changes: Update casing and cement pro	ogram to current design. Rig Release D	ate:			
the following changes: Update casing and cement pro	ogram to current design. Rig Release D	ate:			
the following changes: Update casing and cement pro Spud Date: I hereby certify that the information	ogram to current design. Rig Release Design above is true and complete to the b	eate:			
the following changes: Update casing and cement pro Spud Date: I hereby certify that the information SIGNATURE Star L Han	Rig Release Deabove is true and complete to the beasel	est of my knowledg	e and belief.		
the following changes: Update casing and cement pro Spud Date: I hereby certify that the information SIGNATURE Star L Han	Rig Release Deabove is true and complete to the beasel	est of my knowledg	e and belief.		
Type or print name Star Harrell For State Use Only	Rig Release De above is true and complete to the beautiful E-mail address: star_harrelle	est of my knowledg gulatory Specialist_ @eogresources.com	e and belief.		



Convoy 28 State Com 301H

468' FNL

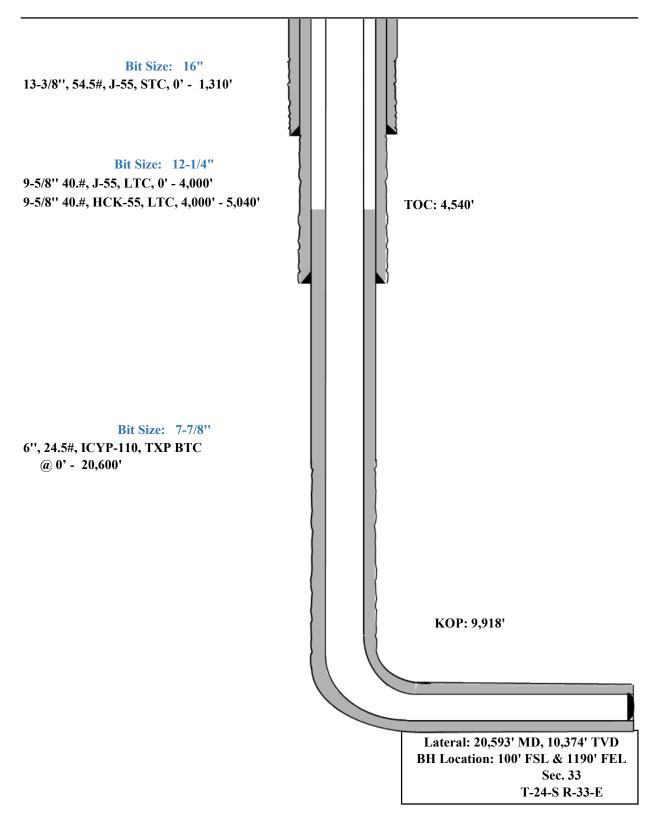
Revised Wellbore

KB: 3550' GL: 3525'

1478' FEL Section 28

T-24-S, R-33-E

API: 30-025-50192



Page 1 of 2



Convoy 28 State Com 301H

Permit Information:

Well Name: Convoy 28 State Com 301H

Location: SHL: 468' FNL & 1478' FEL, Section 28, T-24-S, R-33-E, Lea Co., N.M.

BHL: 100' FSL & 1190' FEL, Section 33, T-24-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole	Interv	Interval MD		l TVD	Csg			
Size	From (ft)	To (ft)	From (ft)	To (ft)	OD	Weight	Grade	Conn
16"	0	1,310	0	1,310	13-3/8"	54.5#	J-55	STC
12-1/4"	0	4,021	0	4,000	9-5/8"	40#	J-55	LTC
12-1/4"	4,021	5,061	4,000	5,040	9-5/8"	40#	HCK-55	LTC
7-7/8"	0	20,593	0	10,374	6"	24.5#	ICYP-110	TXP BTC

Cementing Program:

	Cementing 110gram.						
		Wt.	Yld	Slurry Description			
Depth	No. Sacks	ppg	Ft3/sk				
1,310'	400	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl2 + 0.25 lb/sk Cello-Flake (TOC @ Surface)			
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate			
5,040'	740	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)			
	320	14.8	1.32	Tail: Class C + 10% NaCL + 3% MagOx			
20,593'	1060	11.0	3.21	Lead: Class C + 3% CaCl2 + 3% Microbond (TOC @ 4,540')			
	2770	13.2	1.52	Tail: Class H + 5% NEX-020 + 0.2% NAC-102 + 0.15% NAS-725 + 0.5% NFL-549 + 0.2% NFP-703 + 1% NBE-737 + 0.3% NRT-241			

Mud Program:

Depth	Type	Veight (ppg	Viscosity	Water Loss
0 – 1,310'	Fresh - Gel	8.6-8.8	28-34	N/c
1,310' – 5,040'	Brine	8.6-8.8	28-34	N/c
5,040' – 20,593' Lateral	Oil Base	8.8-9.5	58-68	N/c - 6

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 134461

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	134461
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	PREVIOUS COA's APPLY	8/19/2022