Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-26639
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		330339
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Brunson C
PROPOSALS.)	Can Wall Code	8. Well Number 13
 Type of Well: Oil Well Name of Operator 	Gas Well Other	9. OGRID Number
J R Oil Ltd, Co.		256073
3. Address of Operator		10. Pool name or Wildcat
PO Box 2975, Hobbs, NM	88241	Wantz Abo [62700]
4. Well Location	2 080 South	760 Fast
Onit Ection	2,080 feet from the South line and	
Section 3	Township 22S Range 37E	NMPM County Lea
100 100 THE BOOK A 100 THE	11. Elevation (Show whether DR, RKB, RT, GR, 3,383' GL	etc.)
	5,505 GE	
12. Check	Appropriate Box to Indicate Nature of Noti	ce. Report or Other Data
		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		ORK ALTERING CASING DRILLING OPNS. PAND A
PULL OR ALTER CASING		ITAIT IOD
DOWNHOLE COMMINGLE		PNR
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	and give pertinent dates, including estimated date
	picted operations. (Clearly state an pertinent details	, and give pertinent dates, including estimated date
of starting any proposed w	york). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
of starting any proposed w	work). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion.	Completions: Attach wellbore diagram of
of starting any proposed w		Completions: Attach wellbore diagram of
of starting any proposed w proposed completion or re Feb. 21, 2022 MIRU	ecompletion.	
of starting any proposed w proposed completion or re Feb. 21, 2022 MIRU Feb. 22, set CIBP @ 6,536	completion. 4', circ. MLF, spot 25 sx cement on CIBP, V	VOC
of starting any proposed w proposed completion or re Feb. 21, 2022 MIRU Feb. 22, set CIBP @ 6,534 Feb. 23, tag TOC @ 6,290 50 sx @ 3,299', V	4', circ. MLF, spot 25 sx cement on CIBP, VO', test casing to 500 psi, held, spot 25 sx ce	VOC ement @ 6,190', 5,460', 5,011', and
of starting any proposed w proposed completion or re Feb. 21, 2022 MIRU Feb. 22, set CIBP @ 6,534 Feb. 23, tag TOC @ 6,290 50 sx @ 3,299', V Feb. 24, tag TOC @ 2,812	4', circ. MLF, spot 25 sx cement on CIBP, VO', test casing to 500 psi, held, spot 25 sx co NOC 1', spot 25 sx @ 2,727', 1,586', perf csq @ 1	VOC ement @ 6,190', 5,460', 5,011', and 1,315', pressure perfs to 500 psi, held,
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Plugging Report Brunson C #13 API 30-025-26639

2/21/2022 Move in rig. Set large matting board. Rigged up. Dug out cellar to the intermediate head and installed BOP. Set plugging tank, moved in work string, and started in the hole with pipe. Shut down for high winds.

2/22/2022 Made gauge ring run to 6568'. Set CIBP at 6534'. Picked up workstring and tagged CIBP. Circulated MLF and spot 25 sx Class C cement on top of CIBP. POOH and SION. Will tag as per NMOCD in the morning.

2/23/2022 Tagged cement at 6290'. Caught circulation and tested casing. Good to 500#. POOH to 6190' and spot 25 sx cement. ETOC at 5937'. Spot 25 sx cement at 5460'. ETOC at 5207'. Spot 25 sx cement at 5011'. ETOC at 4758'. Spot 50 sx cement at 3299'. POOH and SION. Will tag in the morning.

2/24/2022 Tagged cement at 2811'. Spot 25 sx cement at 2727'. ETOC at 2474. Spot 25 sx at 1586'. ETOC at 1333'. Perforated casing at 1315'. Set packer at 824'. Pressured up to 500#. No drop. Increased to 1000#. Small bleed off. Bled off at the truck and repeated the process. Notified the OCD. POOH with packer. RIH with tubing and tagged cement at 1347'. Spot 25 sx cement at 1347'. POOH and SION.

2/25/2022 Tagged cement at 1110'. Perforated casing at 150'. Could not pump into the perfs. Notified the OCD. Spot cement to surface from 222' to surface in the 5 ½" casing. Took 25 sx to get good cement to the pit. Rigged down and removed the wellhead. Took less than 1 sack of cement to fill both strings of casing. Installed standard dry hole marker, removed the anchors and cleaned the pit. Back drug location.

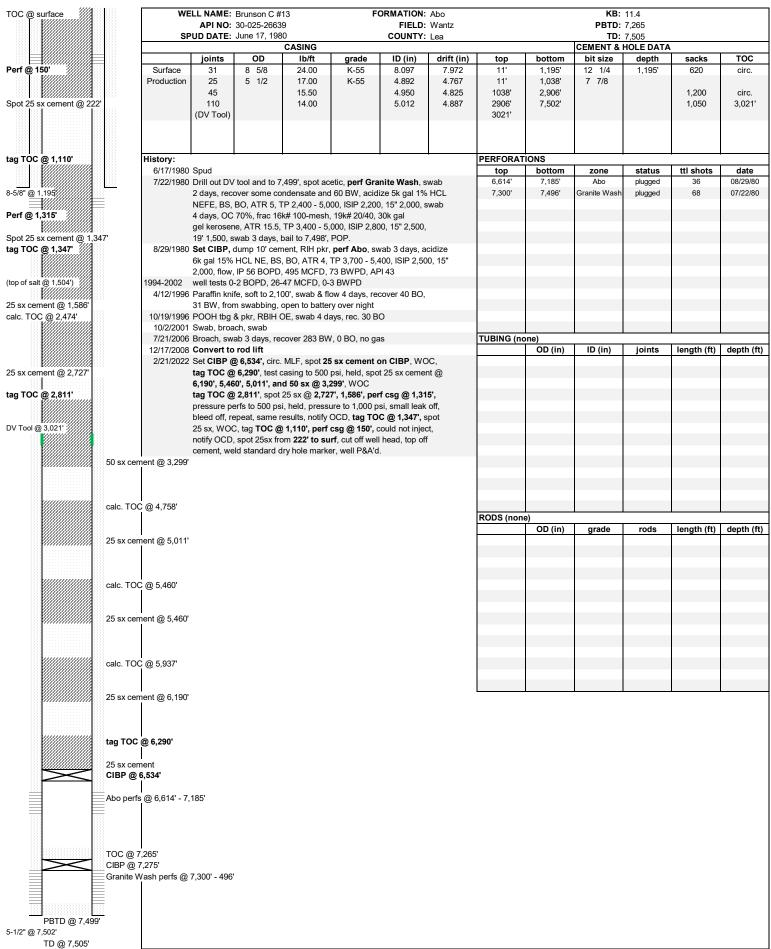




J.R. OIL LID CO. BRUNSON C#13 AP1:30-025-26639 2080 FSL 760 FEL SEC.3 7228 R37E IFA CO. NM P&A 2.25.2022

JR Oil Ltd.

Brunson C #13



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 89825

COMMENTS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	89825
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM	8/22/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 89825

CONDITIONS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	89825
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker pics to release	8/19/2022