

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12494
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19520
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>E</u> : 2645 feet from the <u>S</u> line and <u>412</u> feet from the <u>W</u> line Section <u>27</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number: 121
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (GR)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> <b>P AND A</b> <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See plugging report & WBD attached.

Spud Date: 2/14/2022

Rig Release Date: 3/3/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE: 4/6/2022

Type or print name Roni Mathew E-mail address roni\_mathew@oxy.com PHONE: 713-215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/22/22

**NHU 121****API #: 30-025-12494****Plug & Abandon – Procedure Performed**

**2/14/2022** - Rih w/2jts tagging @4241', pooh tallying 131jts, 7" tac, 6jts, 1jt of TK-99, sn, 6' perf sub, bull plug, rih w/ 7" cicr, 10jts, mixed & dumped 5sxs of cmt inside tbg, rih w/perf SN, and 132jts. Set cicr @4050'. stung out of cibp dumping cmt on top of cibp, pooh w/132jts, mst tool, rih w/SN, 131jts, tagged cement @ 4015'. Circulate well w/ 150 bbls 10# brine mixed w/pkr fluid, rd workfloor, ndbop, nuwh, and sion.

2/25/2022 - Spotted in and rigged up pulling unit and cement pump, Check psi, 0 psi, Function tested bop, Nd wh, Nu bop, Ru workfloor and tbg tongs, Pooh tallying 130 2-7/8" tbg, Sion.

2/26/2022 - Check psi, 0 psi on csg, Rih w 7" packer and 130 2-7/8" tbg, Tagged TOC @4015', Circulated well w 10# gelled plug mud, Pooh w/ 60 2-7/8" tbg, Set 7" packer @2153', Ruwl, Rih and perforated 7" csg @2700', Pooh and rdwl, Tried to establish injection rate but pressured up to 1800 psi and held, Notified NMOCD, Rih w 20 2-7/8" tbg, EOT @2769', Cement pump truck broke down, Sion.

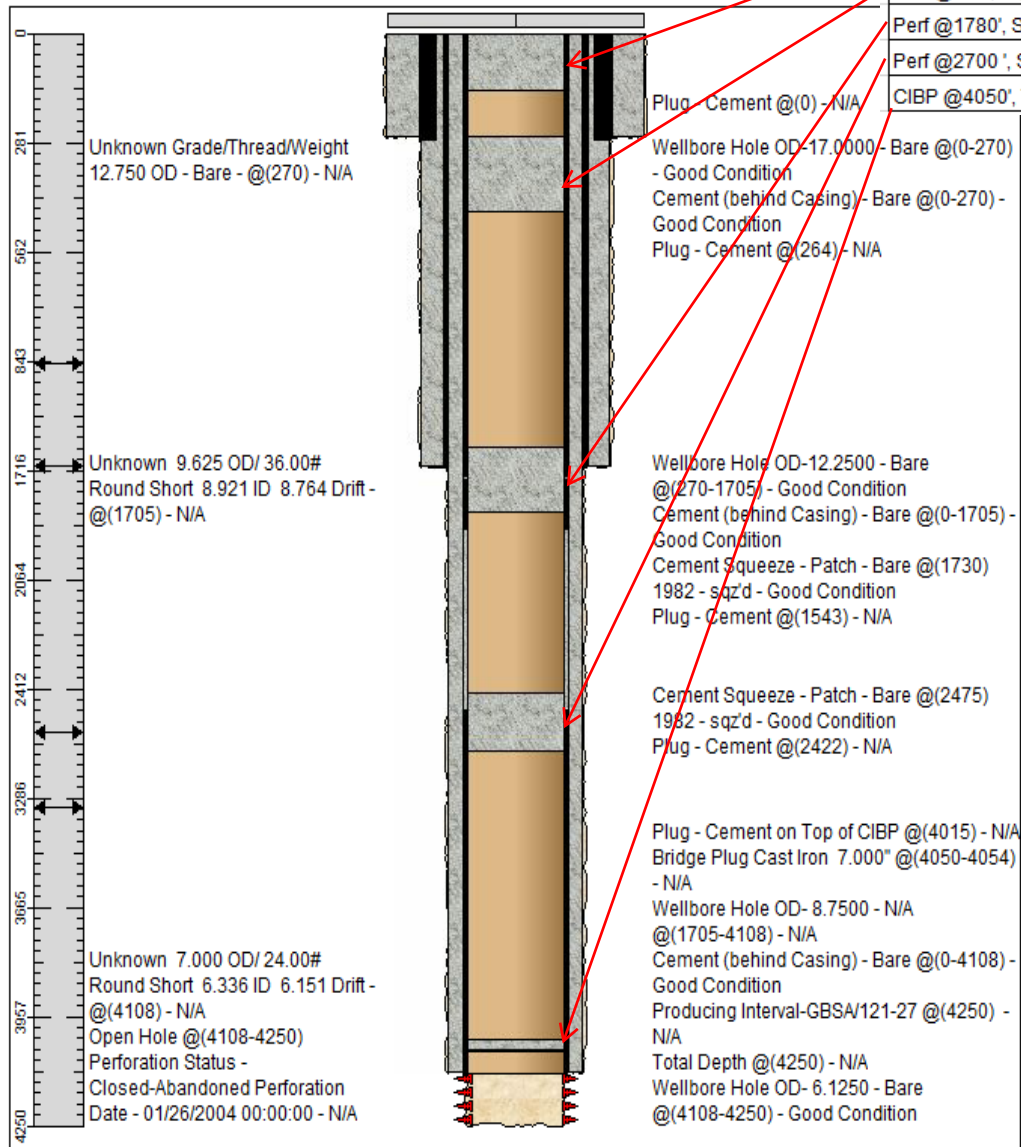
2/28/2022 - Check psi, 0 psi on tbg, 0 psi on csg, Repaired pump truck, Mixed and pumped 60 sxs class c cement and displaced w 14 bbls of bw to 2411', Pooh laying down 38 2-7/8" tbg, WOC, Rih w 24 2-7/8" tbg, Tagged TOC @2422', Notified NMOCD, Pooh laying down 41 2-7/8" tbg, Set packer @1151', Ruwl, Rih and perforated 7" csg @1780', Pooh and rdwl, Tried to establish injection rate but pressured up to 1500 psi and held, Notified NMOCD, Approved to spot 60 sxs 50' below perms, Rih picking up 20 2-7/8" tbg, EOT @1850', Mixed and pumped 60 sxs class c cement and displaced w 8.5 bbls of bw to 1492', Pooh laying down 12 2-7/8" tbg, Pooh w 48 2-7/8" tbg, Sion.

3/1/2022 - Check psi, 0 psi on csg, Rih w 51 2-7/8" tbg, Tagged TOC @1543', Notified NMOCD, Pooh laying down 51 2-7/8" tbg, Isolated 7" csg leak 5' from surface, Rih w 7" packer & set @35', Ruwl, Rih and perforated 7" csg @320', Pooh and rdwl, Established injection rate circulating up 12 1/2" surface csg @ 2.5 bbls a min w 600 psi, Ru cmt truck, Mixed and pumped 200 sxs circulating up surface csg but lost circulation, Continued pumping 160 sxs but could not catch circulation, Packer leaked and casing was running over, Pooh w packer, Rih w 6 2-7/8" tbg to 184', Reversed out cmt, Pooh, Rih and set new packer @35', Displaced 4 bbls of bw, ETOC @300', Sion.

3/1/2022 - Check psi, 0 psi on csg, Rih w 51 2-7/8" tbg, Tagged TOC @1543', Notified NMOCD, Pooh laying down 51 2-7/8" tbg, Isolated 7" csg leak 5' from surface, Rih w 7" packer & set @35', Ruwl, Rih and perforated 7" csg @320', Pooh and rdwl, Established injection rate circulating up 12 1/2" surface csg @ 2.5 bbls a min w 600 psi, Ru cmt truck, Mixed and pumped 200 sxs circulating up surface csg but lost circulation, Continued pumping 160 sxs but could not catch circulation, Packer leaked and casing was running over, Pooh w packer, Rih w 6 2-7/8" tbg to 184', Reversed out cmt, Pooh, Rih and set new packer @35', Displaced 4 bbls of bw, ETOC @300', Sion.

**3/3/2022** - Check psi, 0 psi on csg, 0 psi on tbg, Ruwl, Rih and perforated 7" csg @150', Pooh and rdwl, Established injection rate @ 2 bbls w 800 psi, Circulating up surface casing, Mixed and pumped 140 sxs class c cement and circulated cement up surface csg, Released packer @35' and circulated inside 7" csg, Layed down packer, Nd bop, Filled all casings with cement, Rdpu, Cleaned location.

## Wellbore Diagram



Actual PxA Procedure	Bottom	Top	Tag
Perf @150'	150'	0	0
Perf @320', Squeezed 460 sxs class cmt	460'	200'	264'
Perf @1780', Spotted 60 sxs from 1850'	1850'	1492'	1543'
Perf @2700', Spotted 60 sxs from 2769'	2769'	2411'	2422'
CIBP @4050', TOC@4015'	4050'	4015'	4015'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 96322

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 96322
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/23/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 96322

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 96322
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	8/22/2022