

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-31149
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO4655
7. Lease Name or Unit Agreement Name Bandit State
8. Well Number 2
9. OGRID Number 18917
10. Pool name or Wildcat #77190, Frnt Hls Straw & #77193 Upenn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Read & Stevens, Inc.	
3. Address of Operator PO Box 1518, Roswell, NM 88202	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>10</u> Township <u>23S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GL / 3342' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A Mechanical Integrity Test for temporarily abandonment was preformed on August 5, 2022. Dan Smolik with the EMNRD-OCD was present to witness the test. The test passed. Please see the attached MIT and the Present/Current wellbore diagram showing the locations of the CIBP's.

3/30/21: Set CIBP @ 10,085' w/35' cmt. Existing perfs plugged. Set CIBP @ 9610' w/35' cmt. TOL plug. Set CIBP @ 8714' w/35' of cmt. Top of Wolfcamp.

3/31/21: Circ well w/fresh water. Pressure test to 3000 psi. Good test.

TA Status Approved until 8/01/2027

Spud Date:

1/7/2002 & 6/26/2000

Rig Release Date:

1/15/2002 & 9/8/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

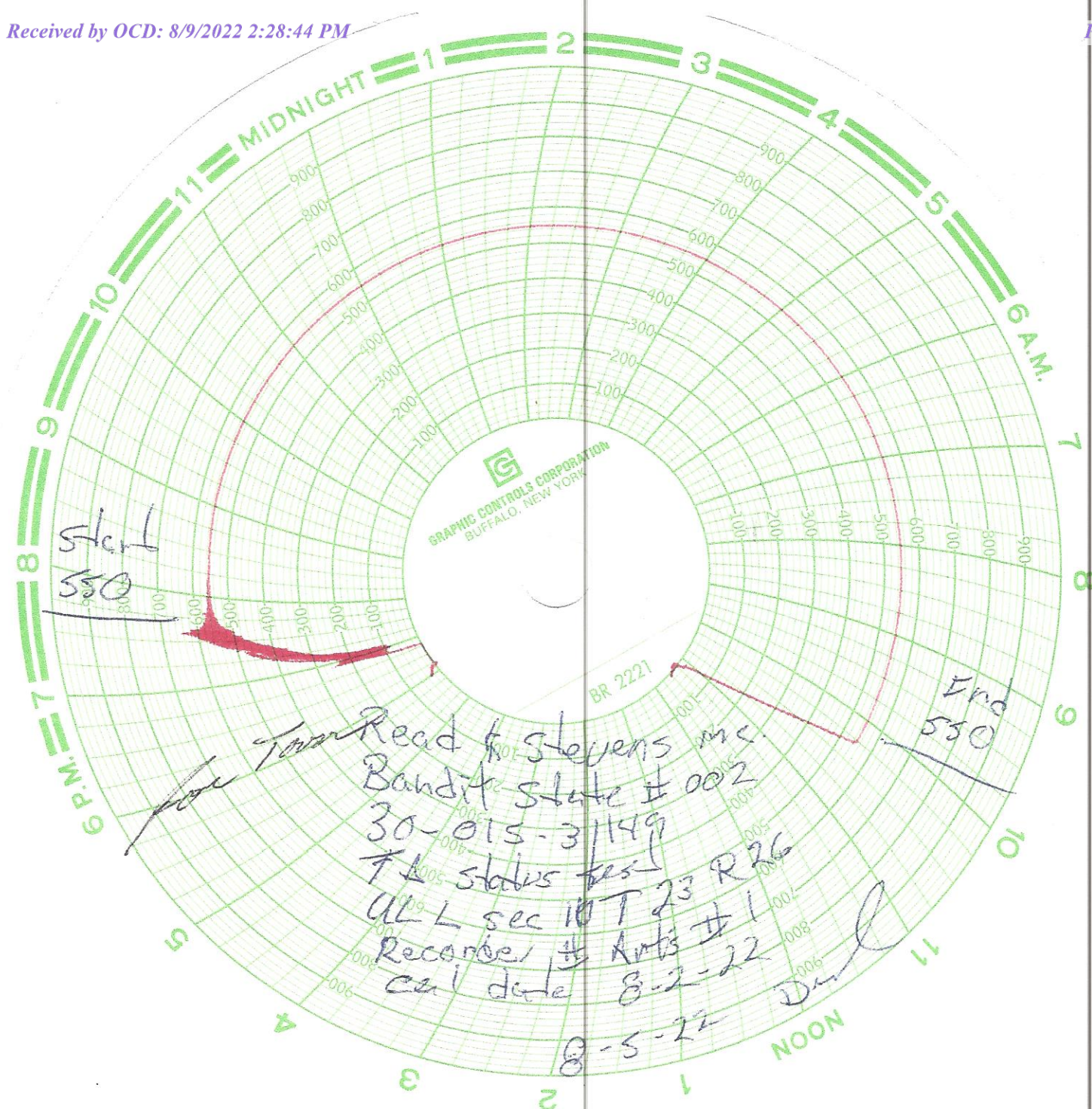
SIGNATURE Kelly Barajas TITLE Production Reporting DATE 8/8/22

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/11/2022

Conditions of Approval (if any):





State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



Date: 8-5-22  
API# 30-015-31149

A Mechanical Integrity Test (M.I.T.) was performed on, Well Bandit 564 002

\_\_\_ M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached **Original C-103Z Form** indicating reason for the test. A scanned image will appear on line via NMOCD website.

\_\_\_ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

**No expectation of extension should be construed because of this test.**

☒ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

\_\_\_ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

\_\_\_ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

**If I can be of additional assistance, please feel free to contact me at (575) 626-0836**

Thank You,

Dan Smolik  
EMNRD-O.C.D.  
South District

## Read &amp; Stevens Inc



Well Name: Bandit State #2		Field: TBD	
Location: 1980' FSL & 660' FWL; 10-235-26E		County: Eddy	State: NM
Elevation: 3,322' GL / 3,342' RKB		Spud Date: 1/7/00	Compl Date: 1/12/02
API#: 30-015-31149	Prepared by: KALE JACKSON	Date: 2/2/21	Rev: 5/17/22

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
17 -1/2"	13-3/8"	645'	SURFACE
54.5# J-55 & 48# H-40			

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
12-1/4"	9-5/8"	2,470'	SURFACE
36# 8rd STC J-55			

CURRENT SCHEMATIC and  
Proposed schematic

DV TOOL @ 5,423'

3/31/21: CIRC WELL W/ FRESH WATER.  
PRESSURE TEST TO 3000 PSI. GOOD TEST

SET CIBP @ 8,714'. W/ 35' OF CMT - TOP OF  
WOLFCAMP 3/30/21

SET CIBP @ 9,610'. W/ 35' OF CMT - TOL PLUG 3/30/21

TOP OF 4-1/2" LINER @ 9,670'

7" PRODUCTION STRING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
8-3/4"	7"	9,985'	3,900
S95 & P-110 / 23# & 26#			
CBL in 7" only ran from 3,900' - 5,200'			

SET CIBP @ 10,085'. W/ 35' OF CMT - EXISTING PERFS  
PLUG 3/30/21

U. PENN PERFS @ 10,170 - 10,175 (11 TOTAL HOLES)  
Jan-02

NMOCD DHC-2977 Approved Dec-01

STRAWN PERFS @ 10,545 - 10,576 (70 TOTAL HOLES)  
Aug-00

4-1/2 LINER STRING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
6-1/8"	4-1/2"	10,809'	TOL
11.6# S95 LTC			

TD @ 10,809'

NOTE: DRAWING NOT TO SCALE

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CONDITIONS

Action 132516

CONDITIONS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 132516
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/11/2022