Office	State of 1	New Mexico				rm C-103 ¹ of
<u>District I</u> – (575) 393-6161	Energy, Minerals a	ınd Natural Re	esources	WELLADI		uly 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API 30-025-2716		
811 S. First St., Artesia, NM 88210	OIL CONSERV.					
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe.	NM 87505			& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOT	TICES AND REPORTS ON	WELLS		7. Lease Na	me or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)				ANTELOPE		
1. Type of Well: Oil Well	Gas Well X Other			8. Well Nur		
2. Name of Operator BTA OIL PRODUCERS, LLC				9. OGRID N 260297	Number	
3. Address of Operator					me or Wildcat	
104 S. PECOS; MIDLAND, TX 7	9701				BONE SPRING (98	8360)
4. Well Location						
	et from the NORTH line and					
Section 2	Township 2		ge 34E	NMPM	County LEA	
	11. Elevation (Show whe	ether DR, RKB,	RT, GR, etc	c.)		
12. Check	Appropriate Box to Ind	licate Nature	of Notice	, Report or O	ther Data	
NOTICE OF IN	NTENTION TO:		SUF	BSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK		□ REM	IEDIAL WO		☐ ALTERING C	ASING □
TEMPORARILY ABANDON	CHANGE PLANS			RILLING OPNS.		
PULL OR ALTER CASING			ING/CEME		Ī	_
DOWNHOLE COMMINGLE					_	
CLOSED-LOOP SYSTEM						
OTHER:			ER:Convert	ted to pressure r	monitoring well.	Х
13. Describe proposed or comp	nleted operations (Clearly	state all pertine	nt details a	nd give pertiner	nt dates including es	stimated date
	ork). SEE RULE 19.15.7.1					
proposed completion or rec	completion.					
Actual Procedure: Re-Entry for						
3/5/2021: TD 13,600' PB 11,2	.65' SICP: 0 psi, SITP:	0 psi. MIRU	Reliance	WL unit. RII	H and correlate to	3/4/21
CBL. Perforate 10,200'-10,21	0' and 10,470'-					
10,480'. RDMO WL unit. RIF	H w/ 9-5/8" AS1X pack	ter.				
0/0/0004 GTGD 0 1 GTDD /						
3/8/2021: SICP: 0 psi, SITP: 0	•					
packer @ 10,369' w/ 10K con	•	-	_			
hanger in completion spool. M	Make penetrator connec	tions on tec	cable thro	ugh		
tubing head. RDMO pulling u	init. Connect gauges to	data collecti	on unit. T	his AM,		
Gauge #1: 4944 psi, 153 °F, C	Gauge #2: 4852 psi, 153	3 °F.				
		_				
I hereby certify that the information	above is true and complete	e to the best of	ny knowled	lge and belief.		
	•					
SIGNATURE:_Xaty Reddel	TITLE, DECLY ATORS	ANIAI NOT	DATE: 0	10/20/2022		
SIGNATURE:_\aug \Reaaell	v IIILE: REGULATORY	ANALYST	DATE: ()	18/30/7077		
Type or print name KATY REDDE			Ditte. 0	0/30/2022		
	ELL E-mail address: kred	ddell@btaoil.co				
APPROVED BY: Autz Conditions of Approval (if arv):			om PHONE	: 432-682-3753	DATE 08/30/20	22

Conditions of Approval (if and):

Released to Imaging: 8/30/2022 10:56:57 AM

District I
1625 N, French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S, First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S, St, Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number 25-271		98360 MONITOR;BONE SPRING (98360))						
⁴ Property C	ode	800			* Property Name 8006 JV-P ANTELOPE				⁶ Well Number 1			
⁷ OGRID N 2602				BTA Oil Producers, LLC				⁹ Elevation 3358'				
	[™] Surface Location											
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the		West line	County		
F	2	23S	34E		1980	North	2180	W	est	Lea		
			п Во	ttom Hol	le Location If	Different Fron	1 Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line	County		
12 Dedicated Acres	13 Joint o	r Infill 14 Con	nsolidation	Code 15 Or	der No.							
320												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				" OPERATOR CERTIFICATION
1	1			I hereby certify that the information contained herein is true and complete
2	A = A	/ /		to the best of my knowledge and belief, and that this organization either
		2		owns a working interest or unleased mineral interest in the land including
× ×			/	the proposed bottom hole location or has a right to drill this well at this
6	1980'	2 2 2		location pursuant to a contract with an owner of such a mineral or working
	1 / 1		1 /	interest, or to a voluntary pooling agreement or a compulsory pooling
7 7				arder heretofore entered by the division.
/			/ / /	andy Japle 3/1/2021
2	<i>x</i>	1	/	Signature Date
7		/ /	,	Katy Reddell
2180'		/		Printed Name
7	/ /	Y	1 / 1 /	KREDDELL@BTAOIL.COM
	/ .	1 1	/	
/		1 / 1	r / / / /	E-mail Address
/_/_		1 / /	///	
				*SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
l .				plat was plotted from field notes of actual surveys
1		1		made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
,				November 14, 1980
				Date of Survey
				Signature and Seal of Professional Surveyor:
		1		
		(
		1		MAX A. SCHUMANN JR. 1510
		1		Certificate Number
		1	4	

ANTELOPE 8006 JVP 1 RE-COMPLETE PROCEDURE

Actual Procedure: Re-Entry for pressure monitoring procedure.

3/5/2021: TD 13,600' PB 11,265' SICP: 0 psi, SITP: 0 psi. MIRU Reliance WL unit. RIH and correlate to 3/4/21 CBL. Perforate 10,200'-10,210' and 10,470'-

10,480'. RDMO WL unit. RIH w/ 9-5/8" AS1X packer.

3/8/2021: SICP: 0 psi, SITP: 0 psi. ND BOP. Set packer @ 10,369' w/ 10K compression. NU completion spool to tubing head. Land hanger in completion spool. Make penetrator connections on tec cable through tubing head. RDMO pulling unit. Connect gauges to data collection unit. This AM, Gauge #1: 4944 psi, 153 °F, Gauge #2: 4852 psi, 153 °F.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 139354

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	139354
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	None	8/30/2022