District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0

State of New Mexico

Form C-103 August 1, 2011

8/30/2022 11:10:42 AM

none:(575) 393 District II	S. First St. Artesia, NM 88210										WELL API NUMBER							
11 S. First St.,										٧								
Oil Conservation Division												30-025-48730 5. Indicate Type of Lease						
000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr.													S S					
													& Gas Leas	e No.				
District IV 220 S. St Francis Dr., Santa Fe, NM 87505																		
Phone:(505) 476																		
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" ORM C-101) FOR SUCH PROPOSALS.)													7. Lease Name or Unit Agreement Name PROMETHEUS STATE COM					
FORM C-101) F	OR SUCH PR	OPOSALS.)																
. Type of Well:											8	. Well Nur	mber					
0													141H					
Name of Operator													9. OGRID Number					
TAP ROCK OPERATING, LLC													372043					
. Address of Op		minus Cruits 200 Cs	Ida - CO 004	04							1	10. Pool name or Wildcat						
. Well Location		rive, Suite 200, Go	iden, CO 804	UI														
	Letter M :	1127 feet from t	he S	line and	l feet 204		from the W	ı	line									
Section		Township 24S			MPM		ity Lea	'										
		11	. Elevation (Sho	w whether DR, I	KB, BT, GR, e	tc.)												
			3548 (GR														
Pit or Below-gra	ide Tank Appli	cation or Closure																
Pit Type	_ Depth to G	roundwater	Distance from no	earest fresh wat	er well	Distance	from nearest	surface wat	er									
Pit Liner Thickne	ess:	mil Below-G	rade Tank: Volu	me	bbls; Cor	struction N	faterial											
2 Chask Appr	anriata Day ta	Indicate Nature of No	tion Deport or (Other Date														
2. Check Appl	opriate box to		INTENTION TO			1				SUBSEO	UENT REP	ORT OF:						
PERFORM REI	MEDIAL WOR			AND ABANDON	١		REMEDIAL	. WORK		OODOLQ		ALTER CASING						
TEMPORARILY ABANDON CHANGE O					ANS COMMENCE DRILLING OPNS.													
PULL OR ALTER CASING MULTIPLE COMPL							CASING/CEMENT JOB											
Other: Other: Other: Drilling/Cement											×							
ttach wellbore	diagram of prosseription of we	pleted operations. (C oposed completion or ork for Surface and Inf	recompletion.		and give pert	inent dates	, including es	stimated dat	e of starting	any propos	sed work.) S	SEE RULE	1103. For M	fultiple Cor	mpletions:			
Casing and C	ement Prod	ram																
-	_	Fluid	Hole	Con	\Maiah+	Grade	F≈t.	Deth	Sacks	Yield	Class	1"	Pres	Pres	Onen			
Date	String	Туре	Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sauks	rieid	Class	Dpth	Held	Drop	Open Hole			
06/05/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	1340	995	1.36	С	•	1500	0	N			
08/02/22	Int1	Brine	12.25	9.625	40	J55	0	5350	1170	1.34	C		1580	0	N			
		mation above is true neral permit \square or an				id belief. I t	urther certify	that any pi	t or below-g	ade tank ha	as been/will	be constr	ucted or clos	sed accord	ing to			

Patricia L Martinez

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/05/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	1340	995	1.36	С		1500	0	N
08/02/22	Int1	Brine	12.25	9.625	40	J55	0	5350	1170	1.34	С		1580	0	N

SIGNATURE Electronically Signed TITLE Regulatory Manager DATE 8/11/2022 Type or print name E-mail address Telephone No. Christian Combs ccombs@taprk.com 720-360-4028 For State Use Only: APPROVED BY: TITLE DATE

Prometheus State Com 141H – Surface and Intermediate Casing

Well spud on 6/5/2022 at 06:15

6/5/2022: Drill 17.5 inch surface hole to 1355 ft.

6/5/2022: Run 13.375 inch 54.5 lb J55 surface casing to 1340 ft. Pump 20 bbls spacer, followed by 610 sks of 13.5 ppg lead cmt, 385 sks of 14.8 ppg tail cmt. Drop plug and displace with 200 bbls brine. 90 bbls of cement returned back to surface. Pressure test casing to 1500 PSI for 30 minutes, good test.

7/31/2022: Test BOPS. Drill 12.25 intermediate hole to 5365 ft.

8/2/2022: Run 9.625 inch 40 lb J-55 intermediate casing to 5350 ft. Pump 20 bbls fresh water, followed by 840 sks of 11.0 ppg lead cmt, 330 sks of 14.8 ppg tail cmt. Drop plug and displace with 402 bbls of fresh water. 92 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1580 for 30 minutes, good test.

Surface Casing Details: Casing ran: 6/5/2022, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1340 ft, Cement 995 sacks, Yield 1.75 lead/1.36 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0.

Intermediate Casing Details: Casing ran: 8/2/2022, Fluid Type Brine, Hole 12.25 inch to 5365 ft, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 5350 ft, Cement 1170 sks, Yield 2.50 lead/1.34 tail, Class C, Pressure Held 1580 psi, Pres Drop 0.