1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT	1

Page 1 of 10 Form C-104

Revised August 1, 2011

I. R	EQUEST FOR ALLOWABLE AND AUTHO	ORIZATION T	TO TRANSPORT	
¹ Operator name and Addi		² OGRID Number 1092		
Armstrong Energy Corpo	ration PO Box 1973 Roswell, NM 88202	³ Reason for Filing Code/ Effective Date		
		NW-New Well		
⁴ API Number	⁵ Pool Name		⁶ Pool Code	
30 - 0 25-49594	Reeves;Devonian		51940	
⁷ Property Code	⁸ Property Name		⁹ Well Number	
331803	Rocky Raccoon		001	

331803 Rocky Raccoon II. 10 Surface Location Ul or lot no. | Section | Township Lot Idn | Feet from the | North/South Line | Feet from the East/West line Range County 18S 35E 2366 South 2396 East Lea

11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn | Feet from the | North/South line | Feet from the East/West line County

18S 35E 2366 South 2396 East Lea ¹² Lse Code 13 Producing Method ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date **Gas Connection** Code Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
024650	Versado Gas Processors, LLC 1000 Louisiana St., Suite 4300 Houston, TX 77002	G
329691	United Enerty Trading, LLC 919 S. 7th Street, Suite 405 Bismark, ND 58502	0

IV. Well Completion Data

21 C D-4-			²³ TD	²⁴ PBTD	25 Dane and an a	26 DHC MC
²¹ Spud Date	Ke	ady Date	10	PBID	²⁵ Perforations	²⁶ DHC, MC
5/9/2022	7/1	4/2022	î î jî 12,195'	12,195	ОН	
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2"		,	3 3/8"	1900		1250
17 1/2"		1	3 3/8"	1900		1250
12 1/4"		Ş	5/8"	4384		1325
7 7/8"			5 1/2"	12112		15500
/ //8"			5 1/2"	12113		1550"

V. Well Test Data

kalpers@aecnm.com

Date: 7/15/2022

³¹ Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
7/14/2022	N/A	7/17/22	24 hr	38psi	0psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
24/64"	209	. <u></u>	TSTM		F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZA		
Printed name: Kyle Alpers				CIALIST	
Title: VP of Engineering			Approval Date: 8/30/2022		
E-mail Address:					

Phone: 575-625-2222

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT		
API Number	Pool Code	Pool Name		
30-025-49594	51940	51940 Reeves: Devonian		
Property Code	Prop	erty Name	Well Number	
331803	ROCKY	ROCKY RACCOON		
OGRID No.	0per	ator Name	Elevation	
1092	ARMSTRONG ENI	ERGY CORPORATION	3871.9'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	24	18-S	35-E		2366	SOUTH	2396	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Ore	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME SURFACE LOCATION Y=631340.3 N X=825267.1 E LAT.=32.732192' N LONG.=103.410000' W S.L.	2396'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Kyle Alpers Printed Name Kalpers@aecnm.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 21, 2021 Date of Survey Signature & Seal of Professional Surveyor
		Certificate No. CHAD HARCROW 17777 W.O. #21-807 DRAWN BY: AH

PERATOR Armstrong En	8S, R35E, Lot J, 2366 FSL, 2396 I	TEL, Ica County
RILLING CONTRACTOR		
	<u>J.</u>	
The undersigned hereby co	ertifies that he is an authorized repre	esentative of the drilling contractor
ho drilled the above describe	d well and had conducted deviation	test and obtained the following
esults:		
Degrees @ Depth	Degrees @ Depth_	Degrees @ Depth
.5° @ 306'	1.2° @ 5592'	1° @ 9010'
.3° @ 582'	1.2° @ 5782'	.2° @ 9014'
.4° @ 890'	.7° @ 5971'	3° @ 9199'
.2° @ 1269'	.8° @ 6160'	.4° @ 9234'
.3° @ 1556'	.6° @ 6350'	5° @ 9388'
.5° @ 1790'	.5° @ 6541'	7° @ 9483'
.5° @ 1994'	.5° @ 6731'	.8° @ 9578'
8° @ 2369'	.1° @ 6921'	.6° @ 9674'
.5° @ 2751'	.8° @ 7111'	.8° @ 9768'
	.9° @ 7309'	.9° @ 9863'
1.1° @ 3510'	.9° @,7491'	.9° @ 9957'
.8° @, 3889'	.5° @ 7681'	1.1° @ 10052'
.8° @, 4268'	.4° @ 7871'	1.1° @ 10147'
.9° @ 4740'	.8° @, 8129'	.09° @ 10241'
1.0° @ 4929'	2.9° @ 8507'	1.0° @ 10336'
1.3° @ 5024'	3.0° @, 8537'	1.2° @ 10431'
1.2° @ 5213'	2.2° @ 8674'	1.3° @ 10526'
1.2° @ 5402'	1.9° @ 8821'	1.5° @ 10621'
	Drilling Contractor-	UNITED DRILLING, INC.
	By:	Engl De Van
		(Angel Salazar)
	Title: _ <	Vice President
	2.4h	
Subscribed and	sworn to before me this 6th day	of, 2022.
		Aluma Ori
	HUMBA NORIEGIA	Notary Public
	ARY PUB!	Notary Public
		100

		8S, R35E, Lot J, 2366 FSL,	2396 FEL, Lea County
	R Armstrong Er		
DRILLING	CONTRACTOR	United Drilling, Inc.	
			C.1 1:11:
The un	dersigned hereby co	ertifies that he is an authorized	representative of the drilling contractor
	the above describe	d well and had conducted devi	ation test and obtained the following
results:			
D	an @ Donth	Degrees @ Depth	Degrees @ Depth
	es @ Depth @ 10715'	Degrees & Depth	Degrees w Depart
	<u>@</u> 10999'	-	
	<u>@</u> 10809'		
	<u>@</u> 10904'		
	@ 11093'		
-	<u>@</u> 11280'		
	@ 11379'		
1.1°	@ 11472'		-
.07°	@ 11569'		
	@ 11759'		
	@ 11854'		
	@ 11949'		_
2°	@ 12043'		
		Drilling Contractor-	UNITED DRILLING, INC.
		Ву	: Church Dulam
			(Angel Salazar)
		Title	: Vice President
		1.4	
	Subscribed and	sworn to before me this 6th	_day of
			Hum Our occus
		SA NORIEGIA	Notary Public
		NARY PUBL	Chaves NM
Mr. C.	ammission Expires	COMM#	County State
My Co	ommission Expires		County State
		EXPIRES / /	
		WARRENT NEW WARMEN	

eceined by Och: Zp22/2022 11:19:33	AM State of New Mexico	Form <i>Page 3 of 10</i>
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-49594
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	2 3, 1 1, 2 0 7 0 00	0. State on & Gas Lease No.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	<u> </u>	Rocky Raccoon 8. Well Number
 Type of Well: Oil Well ✓ G Name of Operator 	as Well Other	8. Well Number 001 9. OGRID Number
Armstrong Energy Corporation		1092
3. Address of Operator		10. Pool name or Wildcat
PO Box 1973, Roswell, NM	88202	Reeves; Devonian
4. Well Location Unit Letter J: 23	Seet from the South line and 2	game 1396feet from theEastline
Section 24	Township 18S Range 35E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3871.9' GR	
12 Check Δr	opropriate Box to Indicate Nature of Notice	e Report or Other Data
•		•
NOTICE OF INT		IBSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D	DRK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
_	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM	- CO	mpletion $ ag{7}$
OTHER: 13 Describe proposed or complete	OTHER: Co	-
	x). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or recor		
7/6/22 RUPU, set pipe racks, unload 39	3.5"DC X-over the Tag DV tool @ 9016' Drill and fell or	ut @ 9023' I D swivel PLI tha SISD
7/8/22 PU and TIH W/92 its. Tag cent	it @ 12004'. RU swivel. Drill cement to fit cir @ 12052'. D irt drilling formation. Drill F/12125' T/12183'. Circ clean. F	rill fit ctr, shoe jt, fit shoe. PU into csg. SISD.
7/12/22 Break circ, resume drilling, Drill	F/12183' T/12195'. Circ samples up. Displace hole w/26 Arrowset 1 Packer, On/Off tool w/2.313x profile nipple. S	60bbl 3% KCL. TOH w/tbg. LD DC and bit. SISD
Flange up tree. Pressure BS to	500psi. SISD.	
7/15/22 SITP 1300psi. Open on 24/64"	choke. FL 0', run swab. Swab remainder of day, rec 45 oil choke, flowing to tanks. Flow rest of day, 82.5 BO, 0 BW	l, no water. SISD. /, Gas TSTM. SD.
7/16/22 Continue flowback 160BO 0 BV	V Gas TSTM	
Spud Date: 5/0/22	Rig Release Date:	0/4/00
5/9/22	Rig Release Date: 6/2/22	6/1/22
I hereby certify that the information ab	ove is true and complete to the best of my knowled	dge and belief.
Kule Alper	1/D Engineering	7/20/22
V	TITLE VP Engineering	
Type or print name Kyle Alpers	E-mail address: kalpers@a	ecnm.com _{PHONE:} 575-625-2222
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

Received by O	CD: 7/	22/20	<u> 22 11</u>	:19:3	3 AM		C. C.		<i>-</i> ·								Page 6 of
Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO. 30-025-49594							
811 S. First St., Artesia, NM 88210 District III					Oi	l Conservat	ion	Divisi	on		2. Trung of L	2000	3(J-UZ5-	-4959	4	
1000 Rio Brazos Rd., Aztec, NM 87410					122	20 South St	t. Fr	ancis l	Or.		 Type of Log STA 		□ FE	е Пе	FED/IND	IAN	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							Santa Fe, N	JM :	87505			3. State Oil &				ED/II (D	1111
WELL COMPLETION OR RECOM										DIOG							
4. Reason for fili			1011	<u> </u>	<u>\LUC</u>	/IVII L	LHONIKL	<u> </u>	X1 / (14	<u> </u>		5. Lease Nam	e or l	Unit Agre	eement N	ame	
☑ COMPLETI	ON RE	PORT ((Fill in	boxes #	#1 throu	gh #31	for State and Fee	wells	s only)			6. Well Numb		Ky I Kac			
C-144 CLOS											d/or		C	01			
7. Type of Comp		⊐ woı	PKOV	ЕР □	DEEDI	ENING	□PLUGBACk	· 🗆	DIEEEDI	NIT DESED	VOID	ОТНЕР					
8. Name of Opera	ator					ZIVIIIO	LILUODACI	<u> </u>	DITTERI	IVI KESEK	VOIN	9. OGRID 10	102				
Armstro 10. Address of O		ergy	Corp	orati	on							11. Pool name					
PO Bo	•	3 R	OSWE	الا الد	M 88	202						Reeve			ian		
12.Location	Unit Ltr		Section		Towns		Range	Lot		Feet from	the	N/S Line		t from th		Line	County
Surface:	J		24		18S	г	35E			2366		South	239		East		Lea
BH:																	
13. Date Spudded 5/9/22	1 14. E	Date T.D 5/30	D. Reac 0/22	hed	15. I	_	Released 6/1/22	ı		5. Date Comp 15/22		(Ready to Prod 4/22	luce)		17. Eleva RT, GR,		and RKB, 3871.9' GR
18. Total Measur 12,195'	ed Depth	of Wel	11			Plug Bac 2,195	ck Measured Dep	oth	20 y e		tiona	l Survey Made	?				ther Logs Run c, QCombo
22. Producing Int 12,113			comple Devoi														
23.	•					CAS	ING REC	ORI	D (Rep	ort all st	ring	gs set in w	ell)				
CASING SI	ZE			T LB./F	T.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
13.375"		54.5#	!		1,900'			-+	17.5"			1250sx C					
9.625" 5.5"		40# 17#				4,384 ¹			12.25" 8.75"		1325sx C 1550sx H						
5.5		17#				12,11)		0.73			100088 FI					
24.						LIN	ER RECORD				25.	Т	UBI	NG RE	CORD		
SIZE	TOP			ВОТ	BOTTOM		SACKS CEMI	ENT	SCREE			<u>ZE</u>	_	EPTH SI	ET	_	ER SET
								2.8		2.8	75"	12	2,061'		12,061	<u>'</u>	
26. Perforation	record (i	interval.	. size. a	and nun	nber)				27 A(TOHZ GIT	FR	ACTURE, CE	MFI	NT SOI	UFFZF	FTC	
4.75" open										I INTERVAL			AND KIND MATERIAL USED				
							ОН				None						
OPEN	HOL	E aft	er 12	2,113	•												
								DD (ODIIC	(DION)							
28. Date First Produc	tion		l r	Producti	on Mot	and (Fl				TION	2)	Well Status	/Dnc	d or Ch	ut in)		
7/14						n Method (Flowing, gas lift, pumping - Size and type pump)							ui-ini)				
Date of Test		s Tester		lowin	ke Size		Prod'n For		Oil - Bl	.1	Co	s - MCF		ucing Vater - Bl	-1	Cos (Oil Ratio
7/17/22		s Tested 24	u	Cho	ke size		Test Period		•	")9		TSTM	Ι"	0	01.	1	Jii Kano
Flow Tubing		ng Press	011#O	Cole	culated 2	24	Oil - Bbl.			s - MCF		Water - Bbl.		_	ravity - A	0 PL (Cor)
Press.		ig i iess	suic		r Rate	24-	209		l Gas	0	Ī	0		On G	iavity - A	11-(00)	<i>'.)</i>
29 Disposition o	f Gas (So	old used	d for fu	el vent	ed etc	1	200						30.	Test Wit	nessed By	ı	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM but gas connection								Rocky Ray									
31. List Attachme		<u>g u. u</u>					. р.с.сс								orty i	····	
32. If a temporary	pit was	used at	the we	ell, attac	ch a plat	with th	e location of the	tempo	orary pit.				33. I	Rig Relea	ase Date:	6/4/22	
34. If an on-site b	_				_			_								0/1/22	
							Latitude _					Longitude					.D83
I hereby certij					nown c			forn	ı is true	and comp	lete	to the best o	f my	knowl	edge an	d beliej	f
Signature	Ky	le K	160	ers			Printed Name Kyle	Alpe	rs	Ti	tle	VP Enginee	ring			Date	7/20/22
E-mail Addre					n												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

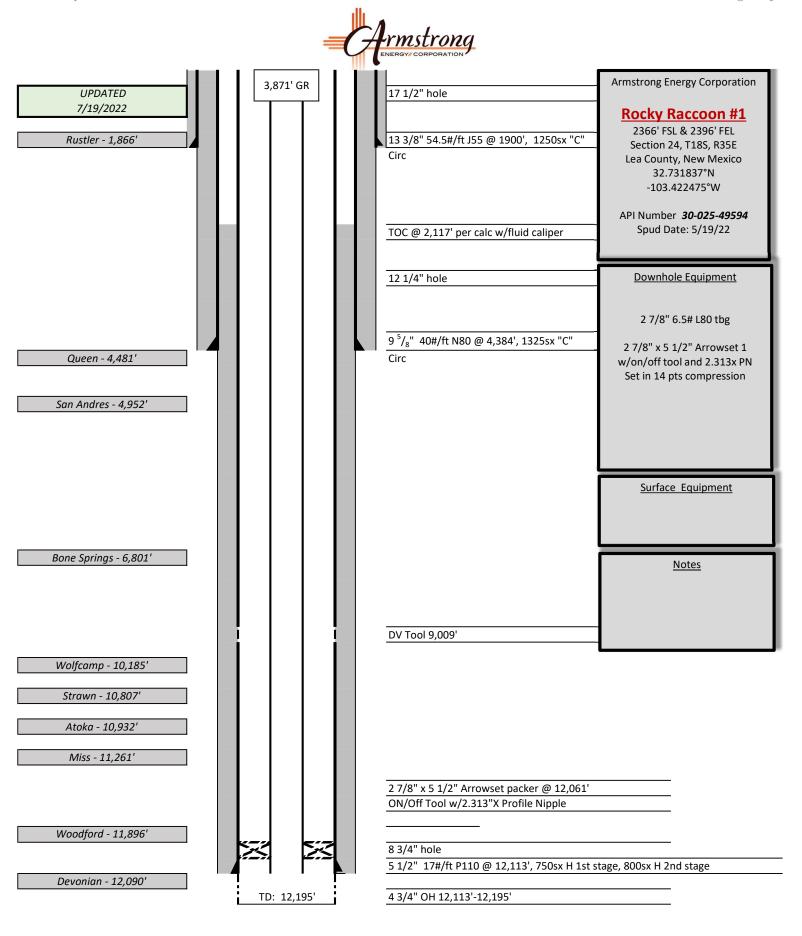
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn10807'	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka10932'	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss11261'	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian12090'	T. Cliff House	T. Leadville			
T. Queen4481'	_ T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4952'	_ T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee_	T. Gallup	_ T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison	_			
T. Drinkard	_ T. Bone Springs 6801'	T.Todilto	_			
T. Abo	T	T. Entrada	_			
T. Wolfcamp 10185'	T	T. Wingate				
T. Penn	_ T	T. Chinle	_			
T. Cisco (Bough C)	T	T. Permian	_			
			OIL OR CAS			

			SANDS O	R GAS R ZONES
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
nclude data on rate of	water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 128093

ACKNOWLEDGMENTS

Operator:	OGRID:		
ARMSTRONG ENERGY CORP	1092		
P.O. Box 1973	Action Number:		
Roswell, NM 88202	128093		
	Action Type:		
	[C-104] Completion Packet (C-104C)		

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 128093

CONDITIONS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	128093
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartine	z None	8/30/2022