

<b>Well Name:</b> JICARILLA APACHE B	<b>Well Location:</b> T24N / R5W / SEC 29 / NWNW / 36.28765 / -107.388977	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 5	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b> JICARILLA APACHE
<b>Lease Number:</b> JIC11	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3003905325	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> DJR OPERATING LLC

### Notice of Intent

**Sundry ID:** 2689352

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 08/26/2022

**Time Sundry Submitted:** 11:13

**Date proposed operation will begin:** 08/26/2022

**Procedure Description:** This request is being submitted for engineering & geological review prior to onsite inspection as approved by Dave M. of the BLM. DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

NOI\_PA\_BLM\_Submittal\_20220826111252.pdf

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US Well Number: 3003905325	Well Status: Producing Gas Well	Operator: DJR OPERATING LLC

Conditions of Approval

Specialist Review

General\_Requirement\_PxA\_20220829092805.pdf  
2689352\_NOIA\_B\_5\_3003905325\_KR\_08292022\_20220829092753.pdf  
24N5W26\_Jicarilla\_Apache\_B\_5\_KGR\_20220829092740.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: AUG 26, 2022 11:12 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 08/29/2022
Signature: Kenneth Rennick	

**Plug and Abandonment Procedure**  
**for**  
**DJR Operating, LLC**  
**Jicarilla Apache B 5**  
**API # 30-039-05325**  
**NW/NW, Unit D, Sec. 26, T24N, R5W**  
**Rio Arriba County, NM**

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. Check and record tubing, casing and bradenhead pressures.
3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
4. ND WH, NU BOP, function test BOP.
5. Trip out of hole with 2-3/8" tubing. LD tubing to be sent in for storage/salvage.
6. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 2250'. TOOH.
7. PU and TIH with 7-5/8" CR. Set the CR near 2250'. (If 7-5/8" CR is not available, it will be necessary to set a blind plug across the perforations, and WOC to tag). Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.
8. RU cement equipment. Pump water to assure that tubing is clear.
9. Plug 1 (Pictured Cliffs perfs): Establish rate. Mix and attempt to squeeze 25 sx cement through CR. If zone pressures up, sting back out of CR. Pump water to ensure tubing is clear. TOOH.
10. MIRU logging truck. Roll hole. Run CBL from CR to surface. Electronic copy of CBL to be sent to Ken Rennick [krennick@blm.gov](mailto:krennick@blm.gov), Monica Kueling [monica.kueling@state.nm.us](mailto:monica.kueling@state.nm.us), Loren Diede [ldiede@djrlc.com](mailto:ldiede@djrlc.com), and Scott Lindsay [slindsay@djrlc.com](mailto:slindsay@djrlc.com). Plugs may be adjusted per log results.

11. Plug 2 (Pictured Cliffs top, Fruitland, Kirtland, and Ojo Alamo): Spot plug on top of CR from 2250-1706'. Pump water to ensure tubing is clear.
12. Plug 3 (Nacimiento): Perf holes at 1168'. Set CR near 1118'. Mix and pump sufficient volume to bring TOC to 1068' inside and outside. Pump water to ensure tubing is clear.
13. Plug 4. Surface casing shoe and surface plug: RIH with wireline. Perforate holes at 182'. Tie onto 7-5/8" casing. Establish rate. Mix and pump sufficient cement to bring cement to surface inside and outside 7-5/8" casing.
14. RD cementing equipment. Cut off wellhead, fill annuli with cement, as necessary.  
**Install P&A marker as per BIA requirements.** Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.
15. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
16. Send all reports and attachments to DJR Aztec office for regulatory filings.

**Note: All cement is to be Class G mixed at 15.8 ppg yield 1.15 cu. Ft. /sk. Cement volumes are based on inside capacities +50' and outside capacities + 100% excess.**

**PxA marker is to be 12"x18" with rounded corners and installed below grade not deeper than 2'.**

**DJR Operating, LLC**  
**Current Wellbore Diagram**  
**Jicarilla Apache B 5**  
**API # 30-039-05325**  
**NW/NW, Unit D, Sec 26, T24N, R5W**  
**Rio Arriba County, NM**

**GL 6698'**  
**KB 6709'**  
**Spud Date 9/19/1955**

**SURF CSG**

Hole size 13.75"  
 Csg Size 10.75"  
 Wt: 32.7#  
 Grade N/A  
 ID 10.192"  
 Depth 132'  
 Csg/csg Ann. ft<sup>3</sup>/ft 0.5969  
 TOC Surface

**FORMATION TOPS**

San Jose	Surface
Nacimiento	1118'
Ojo Alamo	1756'
Kirtland	1930'
Fruitland	2170'
Pictured Cliffs	2288'
Chacra	3095'
Mesa Verde	3794'
Mancos	4565'

**PROD CSG**

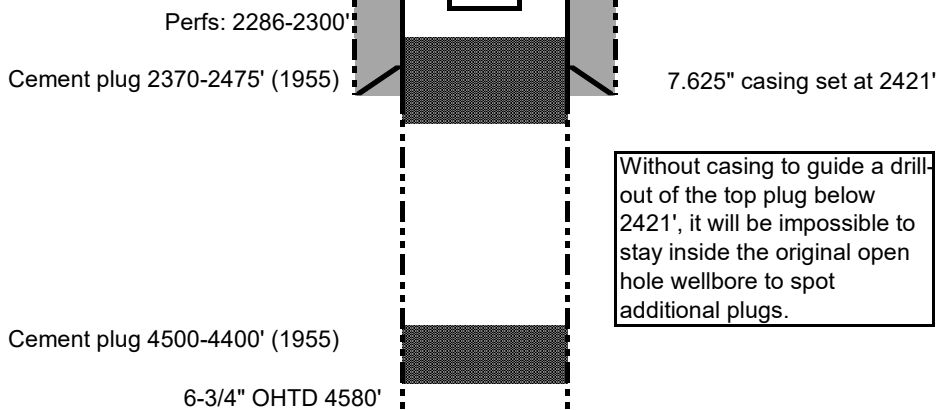
Hole size 9.875"  
 Csg Size 7.625"  
 Wt 26.4#  
 Grade J-55  
 ID 6.969"  
 Depth 2421'  
 Casing cap ft<sup>3</sup>/ft: 0.2648  
 Csg/csg Ann. ft<sup>3</sup>/ft 0.2495  
 Csg/OH ft<sup>3</sup>/ft 0.2148  
 TOC 1597' (Calc.)

**ABANDONED OPEN HOLE**

Hole Size 6.75"  
 Depth 2421-4580'

**Production Tubing Detail**

Possibly 2-3/8" tbg (1955)



8/26/2022

**DJR Operating, LLC**  
**Proposed Wellbore Diagram**  
**Jicarilla Apache B 5**  
**API # 30-039-05325**  
**NW/NW, Unit D, Sec 26, T24N, R5W**  
**Rio Arriba County, NM**

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 TOC 1597' (Calc.)

ABANDONED OPEN HOLE

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Note: All cement is to be Class G mixed at 15.8 ppg yield 1.15 cu. ft. /sk. Cement volumes are based on inside capacities +50' and outside capacities + 100% excess.

Perfs: 2286-2300'

Cement plug 2370-2475' (1955)

Cement plug 4500-4400' (1955)

6-3/4" OHTD 4580'

Plug 4 (Surface casing and surface plug):  
 Perf holes at 182'. Tie onto 7-5/8" casing and mix and pump sufficient volume to bring TOC to surface, inside and outside.

Plug 3 (Nacimiento): Perf holes at 1168'.  
 Set CR near 1118'. Mix and pump sufficient volume to bring TOC to 1068' inside and outside.

TOC: 1597' (Calc.)

Plug 2 (Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo): Run CBL. Spot plug on top of CR from 2250-1706'.

Plug 1 (Pictured Cliffs perfs): Set CR near 2250'. Sqz below CR with 25 sx.

7.625" casing set at 2421'

Without casing to guide a drill-out of the top plug below 2421', it will be impossible to stay inside the original open hole wellbore to spot additional plugs.

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2689352

Attachment to notice of Intention to Abandon

Well: Jicarilla Apache B 5

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 8/29/2022

# BLM FLUID MINERALS P&A Geologic Report

**Date Completed:** 08/29/2022

Well No. Jicarilla Apache B 5 (API# 30-039-05325)		Location	NWNW				
Lease No. JIC11		Sec. 29	T24N			R5W	
Operator DJR Operating, LLC		County	Rio Arriba		State	New Mexico	
Total Depth 3075'	PBTD 3069'	Formation Pictured Cliffs					
Elevation (GL) 6698'		Elevation (KB) 6709'					

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/freshwater sands
Nacimiento Fm			1118		Possible freshwater sands
Ojo Alamo Ss			1756		Aquifer (possible freshwater)
Kirtland Shale			1930		
Fruitland Fm			2170		Coal/Gas/Possible water
Pictured Cliffs Ss			2288		Gas
Lewis Shale					
Chacra					Gas
Cliff House Ss					Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale					
Gallup					O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:

P & A

Reference Well:

- Pictured Cliffs perforations 2286 - 2300'.
- 

**Prepared by: Kenneth Rennick**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 138889

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 138889
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	CBL required	8/30/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	8/30/2022
kpickford	Adhere to BLM approved COAs and plugs. See GEO report.	8/30/2022