For State Use Only:

APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 313874 District II 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49691 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **GRACE 16 STATE COM** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 901H 2. Name of Operator 9. OGRID Number EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267, Midland, TX 79702 4. Well Location <u>r'</u> : <u>870</u> Unit Letter P feet from the S line and feet 391 from the E Township 33E NMPM Section 18S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3869 GR Pit or Below-grade Tank Application or Closure Pit Type _ __ Distance from nearest fresh water well Depth to Groundwater Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2-12-2022 20" Conductor @ 119' 3-20-2022 Surface Hole @ 1,591' MD, 1,590' TVD Casing shoe @ 1,576' MD, 1,575' TVD 3-3-2022 1st Intermediate Hole @ 7,860' MD, 7,833' TVD Intermediate Casing @ 7,845', 7,833' TVD 3-30-2022 2nd Intermediate Hole @ 12,365' MD, 12,325' TVD Intermediate Casing @ 12,311' MD, 12,271' TVD 4-25-2022 Production Hole @ 16,655' MD, 11,737' TVD Casing Shoe @ 16,633' MD, 11.737' TVD 2/12/2022 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Yield Class Pres Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 03/30/22 Surf FreshWater 16 13.375 54.5 J55 0 1576 753 1.86 С 0 2000 0 Υ 03/30/22 Int1 FreshWater 12.25 9.625 40 J55 0 7845 2070 2.27 Н 0 2400 0 Υ 04/07/22 FreshWater 7.625 29.7 ECP110 12311 2600 Υ Int2 8.5 2600 585 2.58 Н 0 0 04/25/22 Prod FreshWater 6.75 5.5 20 EY110 9159 16633 753 1.23 Н 0 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed 4/27/2022 Regulatory Agent Type or print name E-mail address Telephone No. Kay Maddox kay_maddox@eogresources.com 432-686-3658

DATE

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TITLE

Patricia L Martinez