For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 315433 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-49693 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS RAM 3 B2NC STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter O : 205 feet from the S line and feet 2160 from the E Township 22S Range 34E NMPM Section County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3596 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 3/29/2022 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 03/31/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1815 1400 1.55 С 0 1500 0 Υ 04/08/22 Int1 CutBrine 12.25 9.625 40 HCL80 0 5601 1925 1.81 С 0 1500 0 Υ 04/12/22 CutBrine 29 HCP110 9497 1000 2.222 0 Υ Prod 8.75 7 0 1500 Н 0 04/19/22 FreshWater 6.125 4.5 13.5 HCP110 0 15140 650 1.5 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 5/4/2022 Type or print name E-mail address Telephone No. Monty Whetstone fking@mewbourne.com 903-561-2900

DATE

8/31/2022 8:42:25 AM

Ram 3 B2NC State Com #1H

03/29/22 Spud 17 ½" hole. TD @ 1830'. Ran 1815' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/1200 sks Class C 35;65 Poz w/additives. (yd @ 1.55 cuft/sk @ 13.0 PPG). Tail w/200 sks Class C Neat (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/274 bbls of BW. Plug down @ 2:30 A.M. 03/31/22. Circ 271 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 10:15 PM. 03/31/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ½" bit.

04/07/22 TD'ed 12 ¼" hole @ 5616'. Ran 5601' 9 ½" 40# HCL80 & 36# J55 LT&C Csg. Cmt 1st stage w/600 sks Class C w/additives (yd @ 1.81 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/0.1% Retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/426 bbls of FW. Slow rate lift pressure 1750# @ 4 BPM. Plug down @ 9:30 P.M. 04/07/22. Inflate ECP w/2470#. Dropped bomb & opened DV tool w/984#. Circ 412 sks of cmt off of DV tool. Cmt 2nd stage w/1025 sks Class C w/0.4% retarder & ¼#/sk Celloflake (yd @ 1.81 cuft/sk @ 12.5 PPG). Tail w/100 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced /w/286 BFW. Plug down @ 12:45 A.M. 04/08/22. Closed DV tool w/2205#. Circ 126 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/185k#. At 1:45 P.M. 04/08/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

04/11/22 TD'ed 8 ¾" hole @ 9572'. Ran 9497' of 7" 29# HCP110 LT&C Csg. Cmt w/600 sks Nine Lite w/additives. (yd @ 2.22 cuft/sk @ 11.0 PPG). Tail w/400 sks Class H w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/351 bbls of OBM. Slow rate lift pressure 850# # 3 BPM. Plug down @ 7:00 A.M. 04/12/22. Did not circ cmt. Set Cameron mandrel hanger through BOP w/170k#. At 8:15 P.M. 04/12/22, tested csg to 1500# for 30 mins, held OK. Fit to 11.0 PPG EMW. Drilled out w/6 1/8" bit.

04/18/22 TD'ed 6 1/8" hole @ 15143' MD. Ran 15140' 4 ½" 13.5# HCP110 Roughneck Csg from 9278' (top of liner) to 15140'. Cmt w/650 sks Class H POZ (25/75) w/additives. (1.2 ft³/sk @ 14.4 ppg). Pump 5 bbls FW. Drop dart. Displaced w/178 bbls of sugar FW. Lift Pressure 3150# @ 3 BPM. Plug down @ 8:30 P.M. 04/19/22. Bumped plug w/3850#. Set packer w/80k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/345 bbls of FW w/polymer. Circ 184 sks cmt off liner top. At 10:00 A.M. 04/19/22, test liner top to 2500# for 30 min, held OK. Rig released to walk @ 8:00 P.M. 04/20/22.