SIGNATURE

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For State Use Only:

APPROVED BY:

Electronically Signed

Sarah Ferreyros

Patricia L Martinez

6/13/2022

720-499-1454

8/31/2022 2:00:36 PM

Telephone No.

DATE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 317928 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49776 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **ERIC CARTMAN 6 STATE COM** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 601H 2. Name of Operator 9. OGRID Number CENTENNIAL RESOURCE PRODUCTION, LLC 372165 3. Address of Operator 10. Pool name or Wildcat 1001 17th Street Suite 1800, Denver, CO 80202 4. Well Location : 350 line and feet 323 feet from the S from the W Unit Letter 7 Section Township 22S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3626 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater __ Distance from nearest fresh water well Pit Type Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surface Casing: 5/26/22 TD 17-1/2 hole @ 1896°. Ran 44jts 13-3/8, 54.5#, J-55 @1881°. Cmt lead w/1120sx Class C, yield 1.80, tail w/445sx Class C, yield 1.34. Circ 206 bbls cmt to surface. Test 13-3/8 casing to 1500 #, good test. Continue Drilling. Intermediate Casing: 6/6/22 TD 12-1/4 Int hole @5,624'. Ran 132 jts 9-5/8, 40#, J-55 BTC csg @ 5,609'. 6/7/22 Cmt lead w/370sx Prolite Class C, yield 3.42, tail w/420sx Class C, yield 1.34. 125 sx cmt to surface. Will test csg on production string.5/24/2022 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Pres Open Size Size lb/ft TOC Set Held Drop Hole 05/26/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1881 1565 С 1500 0 Ν 06/06/22 Int1 Brine 12.25 9.625 40 J55 1881 5624 790 Prolite C Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Regulatory Lead

Sarah.Ferreyros@cdevinc.com

E-mail address

TITLE