NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Electronically Signed

Sarah Ferreyros

Patricia L Martinez

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

6/13/2022

720-499-1454

8/31/2022 1:42:03 PM

Telephone No.

DATE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 317707 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49778 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **ERIC CARTMAN 6 STATE COM** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 603H 2. Name of Operator 9. OGRID Number CENTENNIAL RESOURCE PRODUCTION, LLC 372165 3. Address of Operator 10. Pool name or Wildcat 1001 17th Street Suite 1800, Denver, CO 80202 4. Well Location Unit Letter O : <u>2</u>56 line and feet 1990 feet from the S from the E Section Township 22S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3621 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater __ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surface Casing: 5/20/22 TD 17-1/2 hole @ 1888'. Ran 45jts 13-3/8, 54.5#, J-55 @1873'. 5/25/22 Cmt lead w/1425sx Class C, yield 1.80, tail w/445sx Class C, yield 1.34. Circ 143sx cmt to surface. Test surf csg to 1500# for 30 mins, good test. Continue Drilling. Intermediate Casing: 6/7/22 TD 12-1/4 Int hole @5,630'. Ran 132 jts 9-5/8, 40#, J-55 BTC csg @ 5,610'. Cmt lead w/885sx Prolite Class C, yield 3.42, tail w/325sx Class C, yield 1.34. 182 bbls cmt to surface. Will test casing on production string.5/19/2022 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Pres Open Size Size lb/ft TOC Set Held Drop Hole 05/25/22 Surf FreshWater 17.5 13.375 54.5 .155 0 1888 1870 Class C 1500 0 Ν 06/07/22 Int1 Brine 12.25 9.625 40 J55 1873 5630 1210 Prolite/C Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Regulatory Lead

Sarah.Ferreyros@cdevinc.com

E-mail address

TITLE