06/18/22

06/25/22

SIGNATURE

Type or print name

For State Use Only: APPROVED BY:

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Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 320225 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49822 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MARGARITA 12 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 602H 2. Name of Operator 9. OGRID Number CENTENNIAL RESOURCE PRODUCTION, LLC 372165 3. Address of Operator 10. Pool name or Wildcat 1001 17th Street Suite 1800, Denver, CO 80202 4. Well Location <u>A</u> : <u>780</u> feet from the N line and feet 1265 from the E Unit Letter A Section Township 22S Range 34E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3588 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater __ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/15/22 Test 9 5/8" casing to 1500 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 7-7/8 @ 18,872 MD, 11,099 TVD. 6/25/22 Ran 1,328jts 5-1/2, 20#, P-110-100 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 7-7/8 @ 18,872 MD, 11,099 TVD. 6/25/22 Ran 1,328jts 5-1/2, 20#, P-110-100 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 7-7/8 @ 18,872 MD, 11,099 TVD. 6/25/22 Ran 1,328jts 5-1/2, 20#, P-110-100 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 7-7/8 @ 18,872 MD, 11,099 TVD. 6/25/22 Ran 1,328jts 5-1/2, 20#, P-110-100 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 7-7/8 @ 18,872 MD, 11,099 TVD. 6/25/22 Ran 1,328jts 5-1/2, 20#, P-110-100 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 7-7/8 @ 18,872 MD, 11,099 TVD. 6/25/22 Ran 1,328jts 5-1/2, 20#, P-110-100 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 7-7/8 @ 18,872 MD, 11,099 TVD. 6/25/22 Ran 1,328jts 5-1/2, 20#, P-110-100 PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @ 11,451' (EOC). KOP @10,578'. 6/24/2022 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole @10,578'. FOR PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole PSI for 30 mins, good test. 6/18/22 TD 8-3/4 prod hole PSI for 3 RY @ 18,857'. Cmt lead w/880sx ProLite, yield 3.43, tail w/925sx BPOZ/Class H, yield 1.85. Circ 67 BBLS cmt to surf. 6/26/22 RR. Will test casing on completions. 6/1/2022 Spudded well. **Casing and Cement Program** Weight Date String Fluid Hole Csq Grade Est Dpth Sacks Yield Class Pres Pres Open Size Size Set Held Drop . Hole Type FreshWater С 06/01/22 17.5 13.375 54.5 J55 1808 1505 Surf 0 1500 0 Ν 06/06/22 Int1 Brine 12.25 9.625 J55 0 5832 1165 PoLite/C Ν

P110RY

P110RY

11451

18857

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Sarah.Ferreyros@cdevinc.com

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Regulatory Lead

1805

1805

ProLite/Bp

ProLite/BP

6/28/2022

720-499-1454

8/31/2022 2:53:52 PM

DATE

DATE

Telephone No.

20

20

8 75

7.875

NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _.

Electronically Signed

Sarah Ferreyros

Patricia L Martinez

5.5

5.5

TITLE

TITLE

E-mail address

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 320225

COMMENTS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	320225
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
mtwele	Drilling 8.75-hole size for the curve and 7.875 hole size for the lateral for the 5.5 production casing string.	6/28/2022