Type or print name

For State Use Only:

APPROVED BY:

William L Boyd

Patricia L Martinez

E-mail address

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 322860 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-005-29224 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 402H 2. Name of Operator 9. OGRID Number RIDGEWAY ARIZONA OIL CORP. 164557 3. Address of Operator 10. Pool name or Wildcat 575 N. Dairy Ashford, Suite 210, Houston, TX 77079 4. Well Location : <u>9</u>20 Unit Letter C feet from the N line and feet 1480 from the W Township 33E NMPM Section 08S Range County Chaves 11. Elevation (Show whether DR, KB, BT, GR, etc.) 4420 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Description of work attached See Attached 12/7/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Open Size Size lb/ft TOC Set Dpth Held Drop Hole 12/18/21 Prod FreshWater 8.75 7 32 L80 4311 4550 2.02 С 9000 0 Υ 12/18/21 Prod FreshWater 8.75 5.5 20 P110 0 10192 2470 2.02 С 9000 0 Υ 12/09/21 FreshWater Surf 9.625 36 J55 0 2300 1525 С 1000 0 13.5 1.65 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE TITLE DATE Electronically Signed Land & Regulatory Manager 8/9/2022

wboyd@pedevco.com

Telephone No.

DATE

713-496-0986

9/1/2022 2:50:53 PM

Well: State Com #402H
Surface Location: C-9-08S-33E
API: 30-005-29224
Casing & Cement Description of Work:

Surface Casing 12/10/2021: DRILL TO 2300', CIRCULATE & PUMP 20 BBL SWEEP & CIRCULATE OUT SWEEP, WIPER TRIP TO CONDUCTOR, CIRCULATE & PUMP 25 BBL SWEEP ALLOW TO CIRCULATE OUT, TRIP OUT HOLE TO RUN 9 5/8" CASING, LAY DOWN DIR TOOL, LAY DOWN BHA/DRAIN MOTOR, PREP RIG FLOOR TO RUN CASING, HOLD SAFETY MEETING, RUN 9 5/8" J55 BTC CASING TO 2300', CEMENT CASING, PUMP 1525 SXS CLASS C CEMENT, CIRCULATE 141 BBLS TO SURFACE, WOC 4 HRS, NIPPLE UP BOP/FUNCTION TEST BOP, RIG DOWN BOP RAM & PREP TO TEST, RIG DOWN BOP TEST UNIT, PICK UP BHA #2 SCRIBE MOTOR & INSTALL MWD TOOL/SURFACE TEST MWD (OK), TIH & PU DRILL PIPE, PRESSURE TEST CASING TO 1000 PSI (GOOD)

Production Casing 12/18-19/2022: HOLD SAFETY MEETING & SWAP/BUCKET & RIG UP CASING CREW, RUN 241 JTS 5.5 20# CSG & 6 JTS 7" 32# CSG, SHEARED FLOAT COLLAR WITH 1950 PSI, PUMP 12 CSG VOL, BURPED 15 MIN, PUM ¼ CSG VOL, BURPED 15 MIN, CIRC @ 6 BBL/MIN, WAIT ON CEMENT TO GET TO LOCATION, MIRU CEMENT TRUCK, HOLD SAFETY MEETING, TEST IRON LINES TO 9000 PSI, PUMP 40 BBL MS SPACER, PUMP LEAD WITH 485 SXS, 175 BBLS CLASS C @ 11.9# 2.02 YLD, TAIL WITH 1985 SXS, 551 BBL CLASS C @ 13.3# 1.59 YLD, PUMP 2 BBL OF SUGAR WATER BEFORE PLUG & 10 BBL AFTER PLUG, DISPLACE WITH 229 BBL OF FRESH WATER, FINAL LIFT PSI OF 1347, BUMP PLUG UP TO 2240 PSI, FLOATS HELD, GOT 2 BBL BACK TO TRUCK, CIRCULATED 169 SXS TO SURFACE, MIRU BOP RAM, NIPPLE DOWN BOP, SET SLIPS ON 5.5 CSG WITH 106K, DRESS CSG, SET TUBING HEAD, TEST TO 5K, RIG DOWN BOP RAM