SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 322855 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-005-29225 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 403H 2. Name of Operator 9. OGRID Number RIDGEWAY ARIZONA OIL CORP. 164557 3. Address of Operator 10. Pool name or Wildcat 575 N. Dairy Ashford, Suite 210, Houston, TX 77079 4. Well Location : <u>9</u>20 Unit Letter C feet from the N line and feet 1520 from the W Township 33E NMPM Section 08S Range County Chaves 11. Elevation (Show whether DR, KB, BT, GR, etc.) 4420 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Description of work attached See Attached 12/21/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Est Dpth Open Drop Size Size lb/ft TOC Held Hole 12/24/21 Surf FreshWater 13.5 9.625 36 J55 0 2300 1525 2.02 1200 0 Υ С 01/05/22 Prod FreshWater 8.75 5.5 20 P110 3200 10491 2555 2.02 С 1800 0 Υ 01/05/22 FreshWater Prod 8.75 7 32 L80 4323 4561 2.02 С 1800 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Land & Regulatory Manager

wboyd@pedevco.com

DATE

DATE

Telephone No.

8/9/2022

713-496-0986

9/1/2022 2:44:07 PM

TITLE

E-mail address

Electronically Signed

William L Boyd

Patricia L Martinez

Well: State Com #403H
Surface Location: C-9-08S-33E
API: 30-005-29225
Casing & Cement Description of Work:

Surface Casing 12/23/2021: DRILL TO 2300', CIRCULATE & PUMP 30 BBL SWEEP & CIRCULATE OUT SWEEP, WIPER TRIP TO CONDUCTOR, CIRCULATE & PUMP 35 BBL SWEEP ALLOW TO CIRCULATE OUT, TRIP OUT HOLE TO RUN 9 5/8" CASING, LAY DOWN DIR TOOL, LAY DOWN BHA/DRAIN MOTOR, PREP RIG FLOOR TO RUN CASING, HOLD SAFETY MEETING, RUN 9 5/8" J55 BTC CASING TO 2300', CEMENT CASING, WOC 5 HRS, NIPPLE UP BOP/FUNCTION TEST BOP, RIG DOWN BOP RAM & PREP TO TEST, RIG DOWN BOP TEST UNIT, PICK UP BHA #2 SCRIBE MOTOR & INSTALL MWD TOOL/SURFACE TEST MWD (OK), TIH & PU DRILL PIPE, PRESSURE TEST CASING TO 1200 PSI (GOOD)

Production Casing 1/5/2022: HOLD SAFETY MEETING & SWAP/BUCKET & RIG UP CASING CREW, MAKE UP SHOE TRACK U/P ONE JT 5.5 TOE SUB ONE MORE JT 5.5 (TEST FLOATS) OK, RUN 139 JTS 5.5 20# P110 BTC CSG X-O, 6 JTS 7 32# L80 BTC CSG X-O 83 JNTS 5.5 20# P110, RIG DOWN CSG CREW/ BURST AIR LOCK WITH 1905 PSI/ ESTABLISH CIRC WITH PARTIAL RETURNS, MIRU CMT TRUCKS/HELD SAFTEY MEETING/TEST LINES TO 9000 PSI, RAN 10 BBLS SPACER/ 485 SXS LEAD (174 BBLS) @ 11.9# 2.02 YLD/ 2070 SXS TAIL (575 BBLS) @ 13.2# 1.56 YLD/ PUMPED 2 BBLS SUGAR WATER BEFORE PLUG & 10 BBLS AFTER PLUG, DISPLACE WITH 236 BBLS FRESH WATER/ FINAL LIFT PSI OF 760/ BUMP PLUG TO 1800 PSI, HELD FOR 5 MIN, FLOATS HELD, GOT 2 BBLS BACK TO TRUCK, PARTIAL RETURNS DURING ENTIRE CMT JOB, NO CMT TO SURF