

Submit 1 Copy To Appropriate District Office -
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07519
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC&D Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 302 Hobbs, New Mexico 88241		7. Lease Name or Unit Agreement Name W.D. Grimes NCT-A.
4. Well Location Unit Letter D : 330 feet from the North line and 330 feet from the West line Section 32 Township 18S Range 38E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,642' GL		9. OGRID Number 25670
10. Pool name or Wildcat Byers: Queen (Gas)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17/2021

MIRU AAA Well Service rig and cement equipment. Shut down for rig repairs.

8/18/2021

POOH laying down 146 rods, pump, pony rods, and polish rod. POOH laying down 116 jts 2-3/8" tubing, SN, screen, mud Joint, and ball plug. TIH with 2-3/8" work string and tagged a 3,794' MD (121 jts, -15'). Tagged 16' deep, secured well SDFN.

8/19/2021

Opened up well, pumped 125 bbs water (well on vacuum). **Pumped 581' plug #1 at 3,792' MD** with 75 sxs 14.8 ppg Class C cement displacing with 12.5 water. WOC 4 hrs. TIH & tag cement top at 3,211'. Notified Kerry Fortner (OCD) of tag depth and was approved. Pulled up to 3,208' and established circulation with 120 bbls 10 ppg salt gel mud, POOH standing back 51 stds. R/U wireline truck, RIH to 2,783' and shot squeeze perfs (4 shots). TIH with 6-5/8" packer, set at 2,600' with 15,000 lbs., attempted to establish injection rate with 500 psi with no success, held 500 psi with no leak off. POOH standing back work string, SDFN

8/20/2021

Notified Kerry Fortner (OCD) 7:35 am of failure to establish injection rate with no leak off at 500 psi. TIH to 2,833' MD (90 jts) 50' below squeeze perfs Per Kerry Fortner (OCD) and **pumped 173' Plug #2 at 2,833' MD** with 25 sxs 14.8 ppg Class C cement and displaced with 10.2 bbls 10 ppg salt gel mud. WOC 4 hrs, TIH and tag at 2,707'. Pump additional 5 sxs 14.6 ppg Class C cement and displace with 10.2 bbls. POOH 30 stds, secure well and SDFWE.

8/23/2021

TIH and tag Plug #2 at 2,660' MD. POOH laying down tbg to 1,950'. **Pumped 170' plug #3 at 1,950' MD** with 25 sxs 14.8 ppg Class C cement and displaced with 10.2 bbls 10 ppg salt gel mud. WOC 4 hrs, TIH and tag cement at 1,780'. POOH laying down work string, RIH with wireline to 292' and shot squeeze perfs (4 shots). RD wireline truck, TIH to 290', attempted to establish injection rate with 500 psi with no success, held 500 psi with no leak off. TIH to 347', 50' below bottom perf per

OCD. Pumped 347' plug #4 at 347' MD with 60 sxs 14.6 ppg Class C cement and circulated 5 sxs to surface. POOH laying down work string, RDMO.

Clear all equipment from location, clean, and remediate with documented soil tests. Install 4" steel pipe marker above ground level and seed location.

Spud Date:

Rig Release Date:

8/23/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

SVP Engineering

DATE

4/26/2022

Type or print name

Richard Hill

E-mail address:

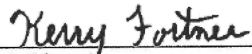
rhill@wellconsultant.com

PHONE:

(405) 837-8147

For State Use Only

APPROVED BY:



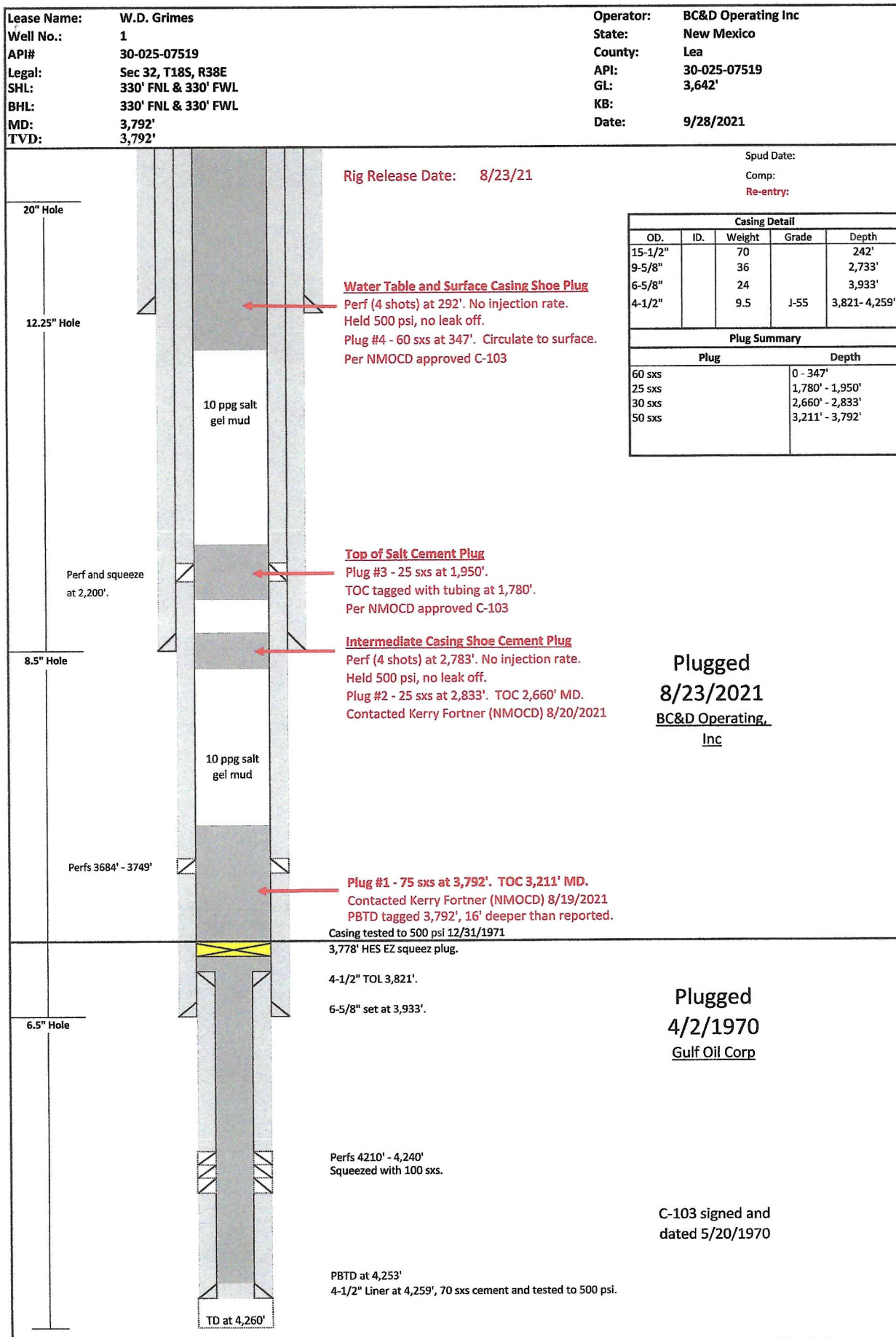
TITLE

Compliance Officer A

DATE

9/1/22

Conditions of Approval (if any):



Released to Imaging: 9/1/2022 9:39:08 AM

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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
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OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

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Clear all equipment from location, clean, and remediate with documented soil tests. Install 4" steel pipe marker above ground level and seed location.

Spud Date:

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

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DATE

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Type or print name

Richard Hill

E-mail address:

rhill@wellconsultant.com

PHONE:

(405) 837-8147

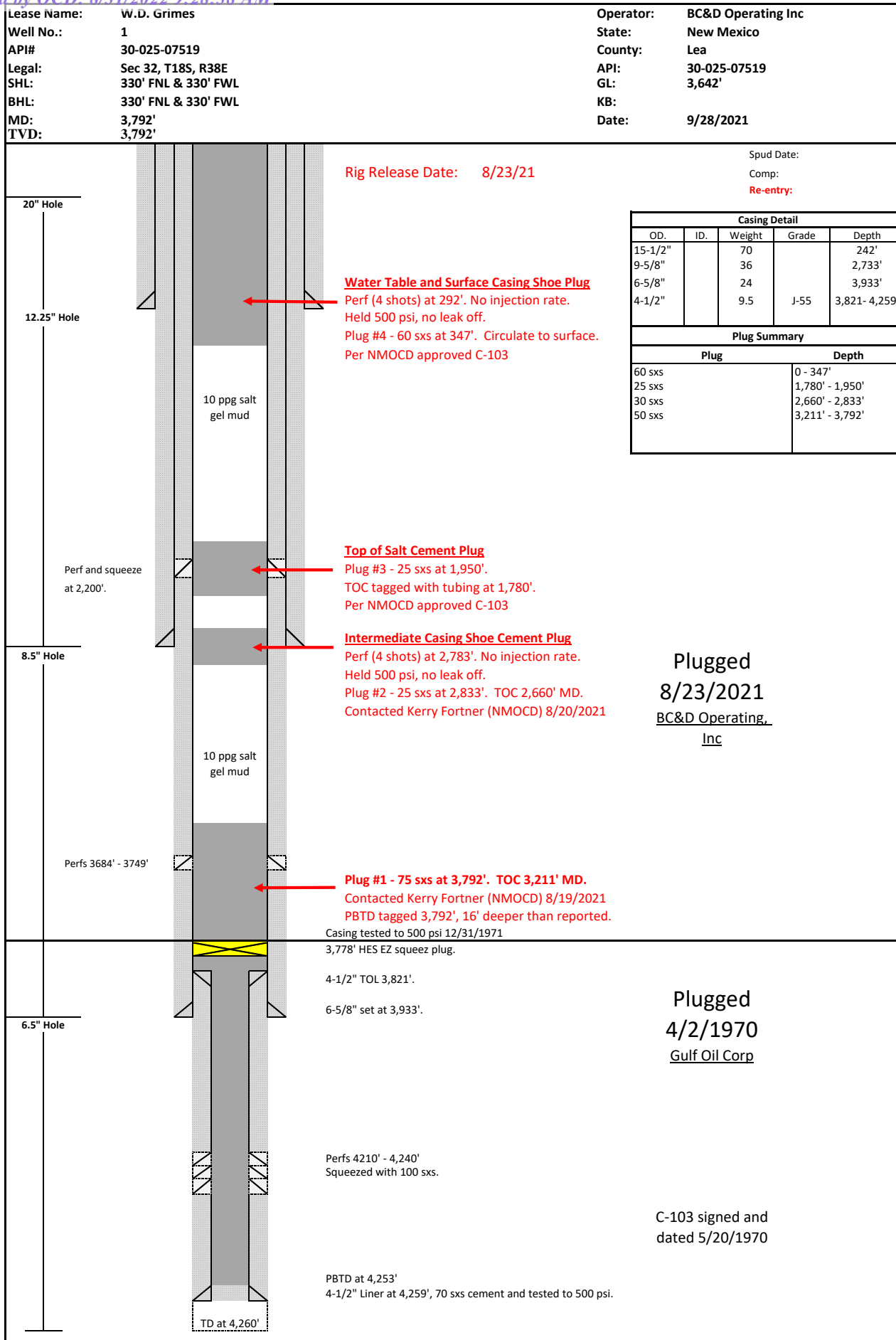
For State Use Only

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DATE

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Form C-103

Revised November 3, 2011

WELL API NO. 30-025-07519																															
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>																															
6. State Oil & Gas Lease No.																															
7. Lease Name or Unit Agreement Name W DGRIMES NCT A																															
8. Well Number 1																															
9. OGRID Number 73600																															
10. Pool name or Wildcat BYERS QUEEN																															
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<input type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. <input type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. <input type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the																															

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

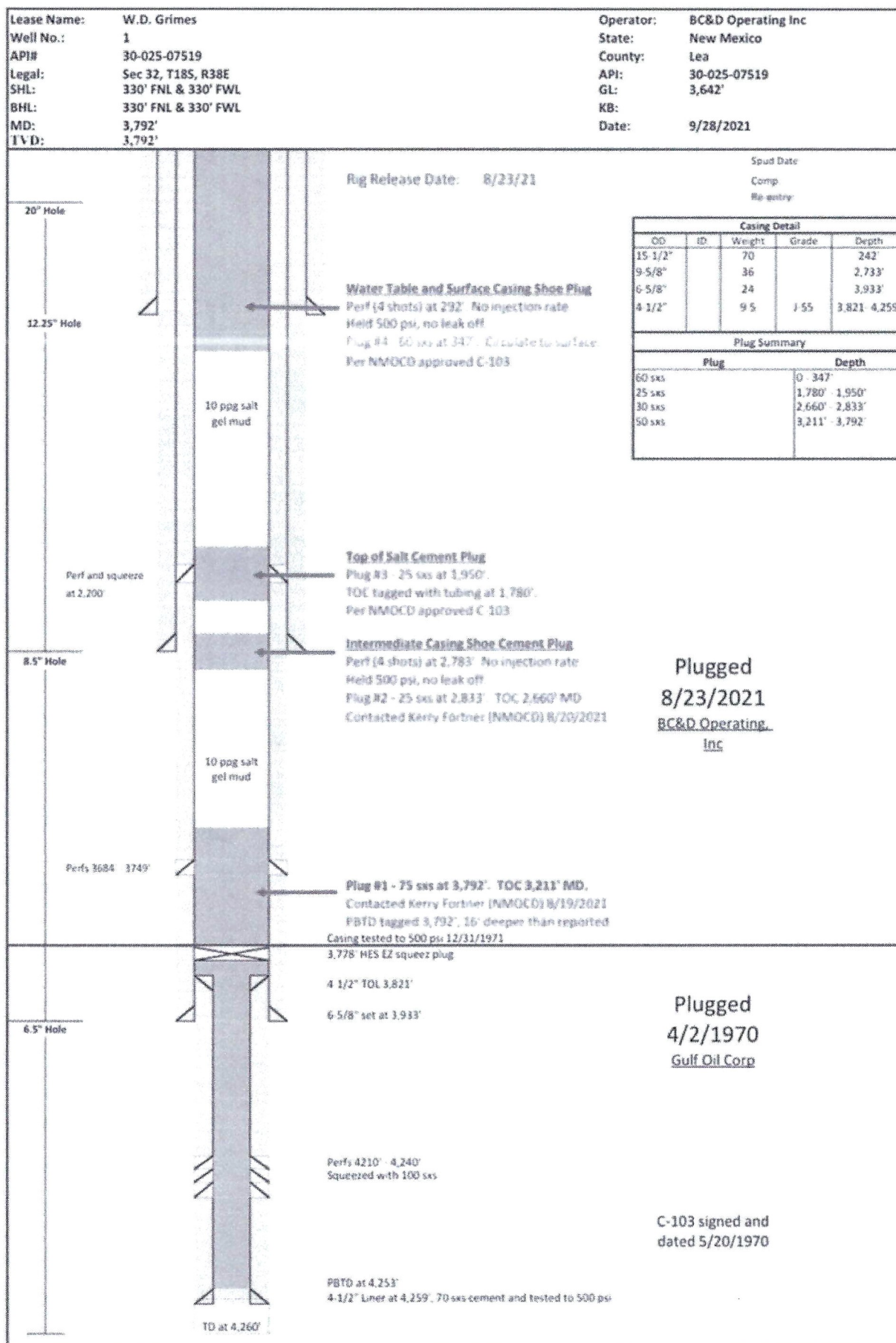
- ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☐ All other environmental concerns have been addressed as per OCD rules.
- ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE _____ TITLE _____ DATE _____

TYPE OR PRINT NAME _____ E-MAIL: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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COMMENTS

Action 139350

COMMENTS

Operator: BC & D OPERATING INC. p o box 302 Hobbs, NM 88241	OGRID: 25670
	Action Number: 139350
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/1/2022

District I
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CONDITIONS

Action 139350

CONDITIONS

Operator: BC & D OPERATING INC. p o box 302 Hobbs, NM 88241	OGRID: 25670
	Action Number: 139350
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None C103Q and marker pics already submitted	9/1/2022