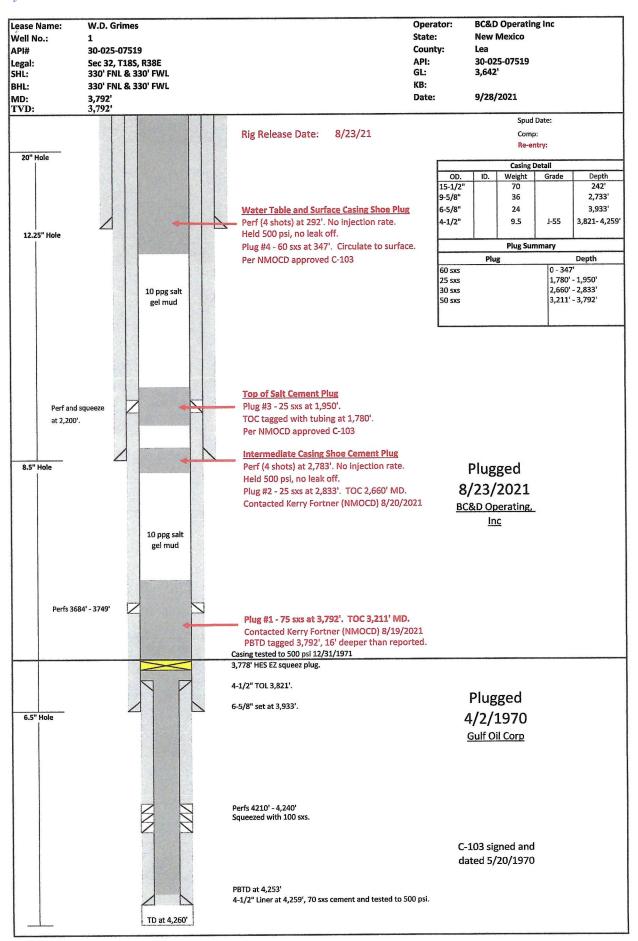
Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
<u>District II</u> − (575) 748-1283	OIL CONSERVATION DIVISION		30-025-0	The second secon
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE 6. State Oil & Gas Lea	FEE 🔀
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lea	30 110.
87505 SUNDRY NOT	TCES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROP	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO	JK SUCH	W.D. Grimes 8. Well Number	
1. Type of Well: Oil Well	Gas Well 🔀 Other			1
2. Name of Operator	D Operating Inc.		9. OGRID Number	5670
3. Address of Operator	Acceptable of the second secon		10. Pool name or Wild	cat
	Box 302 Hobbs, New Mexico 882	241	Byers: Quee	n (Gas)
4. Well Location	· 330 feet from the North		330 feet from the	West line
Omt Detter	icet from the	mic and	icct from the	
Section 32	Township 18S Ra 11. Elevation (Show whether DR,	nge 38E	NMPM Cou	inty Lea
	3,642' Gl			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	Į.
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON		COMMENCE DRI		ID A
PULL OR ALTER CASING		CASING/CEMENT	T JOB 📙	PNR
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, and	d give pertinent dates, inc	luding estimated date
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC	. For Multiple Col	mpletions: Attach wellbo	re diagram of
proposed completion of re	vomprouson.			
8/17/2021				
	rig and cement equipment. Shut dow	vn for rig repairs.		
9/19/2021				
<u>8/18/2021</u> POOH laying down 146 r	ods, pump, pony rods, and polish rod	. POOH laying dov	wn 116 jts 2-3/8" tubing,	SN, screen, mud
Joint, and ball plug. TIH	with 2-3/8" work string and tagged a	3,794' MD (121 jts.	, -15'). Tagged 16' deep,	secured well SDFN.
8/19/2021				
	125 bbs water (well on vacuum). Pu	mped 581' plug #1	at 3,792' MD with 75 sx	ks 14.8 ppg Class C
cement displacing with 12	2.5 water. WOC 4 hrs. TIH & tag cer	ment top at 3,211'.	Notified Kerry Fortner (OCD) of tag depth
	up to 3,208' and established circulation			
	RIH to 2,783' and shot squeeze perfs ection rate with 500 psi with no succe			
string, SDFN		F		
0/20/2021				
8/20/2021 Notified Kerry Fortner (C	CD) 7:35 am of failure to establish in	njection rate with no	o leak off at 500 psi. TIH	to 2,833' MD (90
its) 50' below squeeze per	rfs Per Kerry Fortner (OCD) and pun	nped 173' Plug #2	at 2,833' MD with 25 sxs	s 14.8 ppg Class C
cement and displaced with	n 10.2 bbls 10 ppg salt gel mud. WOO ace with 10.2 bbls. POOH 30 stds, se	C 4 hrs, TIH and tag	g at 2,707'. Pump additio	nal 5 sxs 14.6 ppg
Class C cement and displa	ice with 10.2 dois. FOOH 30 sids, se	cute well allu SDF	44 T7.	

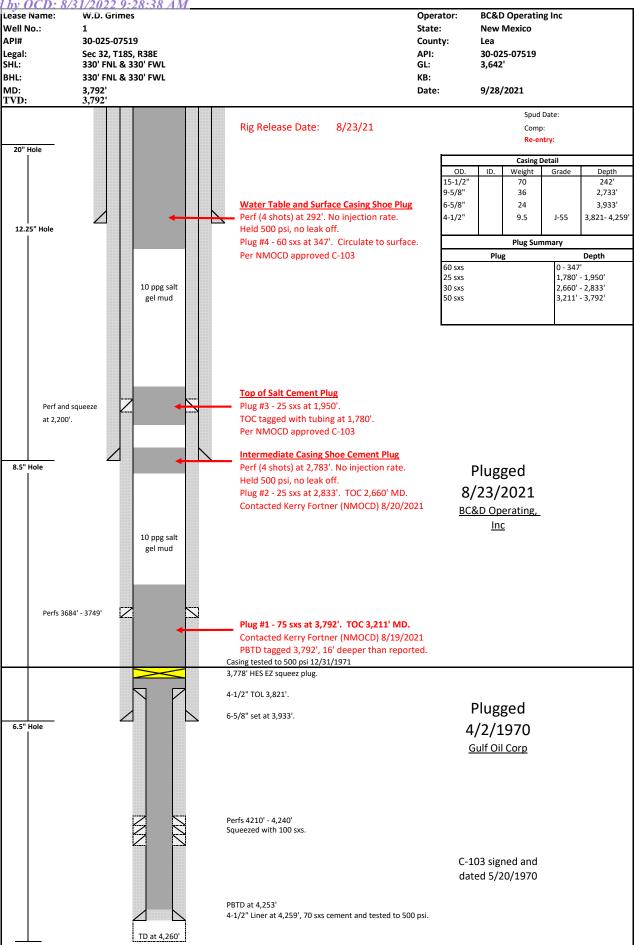
TIH and tag Plug #2 at 2,660' MD. POOH laying down tbg to 1,950'. Pumped 170' plug #3 at 1,950'MD with 25 sxs 14.8 ppg Class C cement and displaced with 10.2 bbls 10 ppg slat gel mud. WOC 4 hrs, TIH and tag cement at 1,780'. POOH laying down work string, RIH with wireline to 292' and shot squeeze perfs (4 shots). RD wireline truck, TIH to 290', attempted to establish injection rate with 500 psi with no success, held 500 psi with no leak off. TIH to 347', 50' below bottom perf per

OCD. Pumped 347' plug #4 at 347' MD with 60 sxs 14.6 ppg Class C cement and circulated 5 sxs to surface. POOH laying down work string, RDMO.

Clear all equipment from location, clean, and remediate with documented soil tests. Install 4" steel pipe marker above ground level and seed location.

Spud Date:		Rig Release Date:	8/23/2021		
I hereby certify that the	ne information above is true and	complete to the best of	of my knowledge and belief.		
SIGNATURE	R-H	TITLE	SVP Engineering	_DATE	4/26/2022
Type or print name _ For State Use Only	Richard Hill	E-mail address: r	hill@wellconsultant.com	PHONE:	(405) 837-8147
APPROVED BY: Conditions of Approv	Kerry Forther ral (if any):	TITLE Compl	liance Officer A	_DATE	9/1/22





Ned by Och: 8/31/2022 9:28:38 AM ffice	Didic of fiew Michieo	Form C-103
<u>istrict I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
525 N. French Dr., Hobbs, NM 88240		WELL API NO.
istrict II – (575) 748-1283 11 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-07519
istrict III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>istrict IV</u> – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM	54144 1 6, 1 (1) 1 6 7 6 6 6	o. State on & das Lease No.
7505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	W.D. Grimes NCT-A.
ROPOSALS.)		0 777 4137
V 1	s Well 🔀 Other	
. Name of Operator	perating Inc.	9. OGRID Number 25670
	perating inc.	10. Pool name or Wildcat
. Address of Operator	302 Hobbs, New Mexico 88241	
	302 Hobbs, New Mexico 6024 I	Byers: Queen (Gas)
. Well Location	330 feet from the North line and	330 feet from the West line
Cint Letter	ieet from the fine and _	
Section 32	Township 18S Range 38E	NMPM County Lea
1	1. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
	3,642' GL	
12. Check App	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	ENTION TO:	JBSEQUENT REPORT OF:
	PLUG AND ABANDON ☐ REMEDIAL WO	
_		DRILLING OPNS. □ P AND A ☑
	MULTIPLE COMPL CASING/CEMB	_
OWNHOLE COMMINGLE		-
LOSED-LOOP SYSTEM		
THER:	☐ OTHER:	
	d operations. (Clearly state all pertinent details,	

8/17/2021

MIRU AAA Well Service rig and cement equipment. Shut down for rig repairs.

8/18/2021

POOH laying down 146 rods, pump, pony rods, and polish rod. POOH laying down 116 jts 2-3/8" tubing, SN, screen, mud Joint, and ball plug. TIH with 2-3/8" work string and tagged a 3,794' MD (121 jts, -15'). Tagged 16' deep, secured well SDFN.

8/19/2021

Opened up well, pumped 125 bbs water (well on vacuum). Pumped 581' plug #1 at 3,792' MD with 75 sxs 14.8 ppg Class C cement displacing with 12.5 water. WOC 4 hrs. TIH & tag cement top at 3,211'. Notified Kerry Fortner (OCD) of tag depth and was approved. Pulled up to 3,208'and established circulation with 120 bbls 10 ppg salt gel mud, POOH standing back 51 stds. R/U wireline truck, RIH to 2,783' and shot squeeze perfs (4 shots). TIH with 6-5/8" packer, set at 2,600' with 15,000 lbs., attempted to establish injection rate with 500 psi with no success, held 500 psi with no leak off. POOH standing back work string, SDFN

8/20/2021

Notified Kerry Fortner (OCD) 7:35 am of failure to establish injection rate with no leak off at 500 psi. TIH to 2,833' MD (90 jts) 50' below squeeze perfs Per Kerry Fortner (OCD) and <u>pumped 173' Plug #2 at 2,833' MD</u> with 25 sxs 14.8 ppg Class C cement and displaced with 10.2 bbls 10 ppg salt gel mud. WOC 4 hrs, TIH and tag at 2,707'. Pump additional 5 sxs 14.6 ppg Class C cement and displace with 10.2 bbls. POOH 30 stds, secure well and SDFWE.

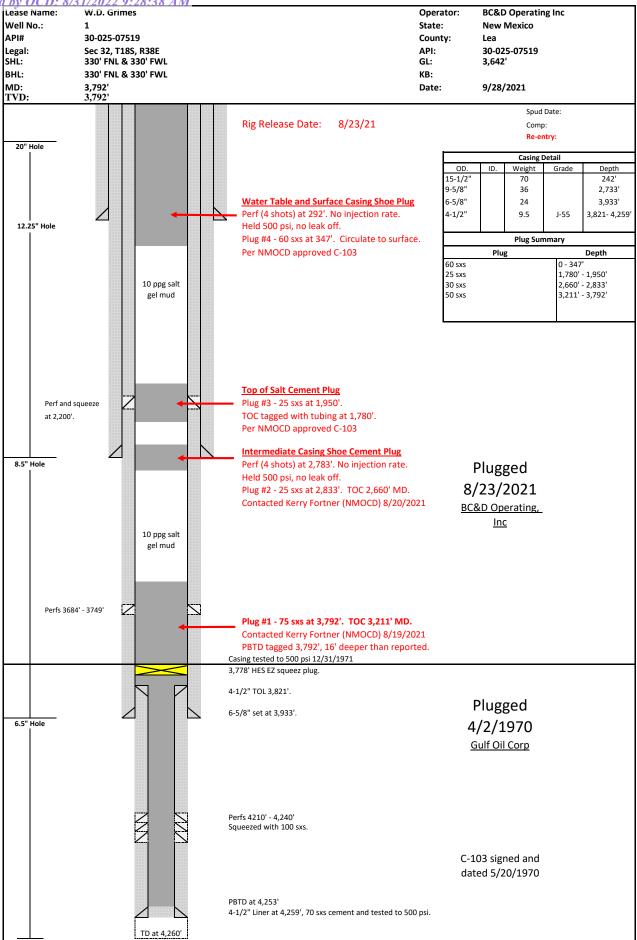
<u>8/23/2021</u>

TIH and tag Plug #2 at 2,660' MD. POOH laying down tbg to 1,950'. Pumped 170' plug #3 at 1,950'MD with 25 sxs 14.8 ppg Class C cement and displaced with 10.2 bbls 10 ppg slat gel mud. WOC 4 hrs, TIH and tag cement at 1,780'. POOH laying down work string, RIH with wireline to 292' and shot squeeze perfs (4 shots). RD wireline truck, TIH to 290', attempted to establish injection rate with 500 psi with no success, held 500 psi with no leak off. TIH to 347', 50' below bottom perf per

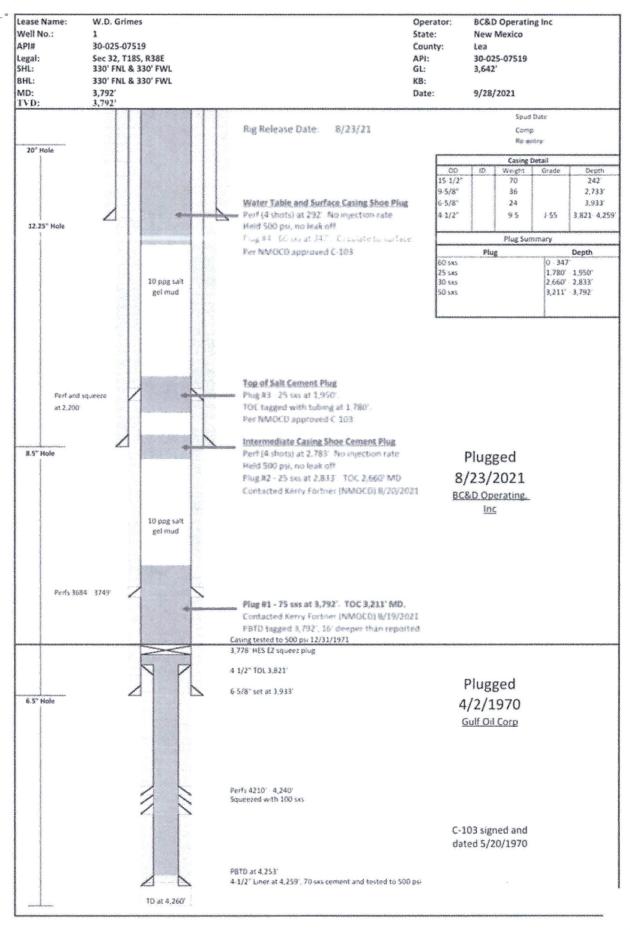
Received by OCD: 18/31/2022 9:28:38 AM 347' MD with 60 sxs 14.6 ppg Class C cement and circulated 5 sxs to surface. POOH laying down work string RDMO

Clear all equipment from location, clean, and remediate with documented soil tests. Install 4" steel pipe marker above ground level and seed location.

Spud Date:	Rig Release Date	8/23/2021	
I hereby certify that the information above is true and	d complete to the best	of my knowledge and belief.	
SIGNATURE K- H-	TITLE	SVP Engineering	_DATE4/26/2022
Type or print name Richard Hill For State Use Only	E-mail address:	rhill@wellconsultant.com	PHONE: (405) 837-8147
APPROVED BY:Conditions of Approval (if any):	TITLE		_DATE



	State of New Mexico	Form C-10
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 201 WELL API NO 30-025-07519
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	54114 2 6, 1 112 6 / 6 6 6	o. State Off & Gas Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name W DGRIMES NCT A
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well Other	8. Well Number
2. Name of Operator BC & D O	PERATING INC	9. OGRID Number 73600
3. Address of Operator	92 HOBBS NM 88241	10. Pool name or Wildcat BYERS QUEEN
4. Well Location		
	feet from the line andfeet from the _ iip Range NMPM County _	
Section Townshi	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2. Check Appropriate Box to	Indicate Nature of Notice, Report or Other 1	Data
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	_
All pits have been remediated in Rat hole and cellar have been fill	compliance with OCD rules and the terms of the Op lled and leveled. Cathodic protection holes have been	n properly abandoned.
All pits have been remediated in Rat hole and cellar have been fill A steel marker at least 4" in dian OPERATOR NAME, LEAUNIT LETTER, SECTION	compliance with OCD rules and the terms of the Op	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the IUARTER/QUARTER LOCATION OR
All pits have been remediated in Rat hole and cellar have been fill A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as	compliance with OCD rules and the terms of the Op lled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set ASE NAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATION.	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR
All pits have been remediated in Rat hole and cellar have been fill A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as ther production equipment. Anchors, dead men, tie downs an If this is a one-well lease or last in the steel of the steel	compliance with OCD rules and the terms of the Op lled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as E NAME, WELL NUMBER, API NUMBER, QN, TOWNSHIP, AND RANGE. All INFORMATION ON THE MARKER'S SURFACE. nearly as possible to original ground contour and had not risers have been cut off at least two feet below grown remaining well on lease, the battery and pit location (erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR IS been cleared of all junk, trash, flow lines and and level. Is have been remediated in compliance with
All pits have been remediated in Rat hole and cellar have been fill A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as ther production equipment. Anchors, dead men, tie downs ar If this is a one-well lease or last to CD rules and the terms of the Operator lease and well location.	compliance with OCD rules and the terms of the Optled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as a NAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATION ON THE MARKER'S SURFACE. In early as possible to original ground contour and has and risers have been cut off at least two feet below grown remaining well on lease, the battery and pit location (ator's pit permit and closure plan. All flow lines, production of the production of th	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR Is been cleared of all junk, trash, flow lines are pund level. Is have been remediated in compliance with aduction equipment and junk have been remoder.
All pits have been remediated in Rat hole and cellar have been fill A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAME The location has been leveled as ther production equipment. Anchors, dead men, tie downs ar If this is a one-well lease or last a DCD rules and the terms of the Operatorn lease and well location. All metal bolts and other material to be removed.) All other environmental concern	compliance with OCD rules and the terms of the Optled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as E NAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATIVED ON THE MARKER'S SURFACE. In early as possible to original ground contour and had not risers have been cut off at least two feet below ground remaining well on lease, the battery and pit location (ator's pit permit and closure plan. All flow lines, profiles have been removed. Portable bases have been remains have been addressed as per OCD rules.	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR Is been cleared of all junk, trash, flow lines are pund level. Is have been remediated in compliance with aduction equipment and junk have been remonoved. (Poured onsite concrete bases do not help to proper the property of the
All pits have been remediated in Rat hole and cellar have been fill. A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as ther production equipment. Anchors, dead men, tie downs ar If this is a one-well lease or last to DCD rules and the terms of the Operation lease and well location. All metal bolts and other material to be removed.) All other environmental concern Pipelines and flow lines have been etrieved flow lines and pipelines. If this is a one-well lease or last the production of the operation of the operation of the operation. All other environmental concern of the operation of the operation of the operation. The location has been leveled as the operation of th	compliance with OCD rules and the terms of the Optled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as ENAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATIVED ON THE MARKER'S SURFACE. In early as possible to original ground contour and has and risers have been cut off at least two feet below grown remaining well on lease, the battery and pit location (ator's pit permit and closure plan. All flow lines, profiles have been removed. Portable bases have been remains have been addressed as per OCD rules. The profile of the terms of the Option of the Opti	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR Is been cleared of all junk, trash, flow lines are bound level. Is have been remediated in compliance with aduction equipment and junk have been removed. (Poured onsite concrete bases do not head.) C. All fluids have been removed from non-
All pits have been remediated in Rat hole and cellar have been fill. A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as ther production equipment. Anchors, dead men, tie downs ar If this is a one-well lease or last to DCD rules and the terms of the Operation lease and well location. All metal bolts and other material to be removed.) All other environmental concern Pipelines and flow lines have been etrieved flow lines and pipelines. If this is a one-well lease or last the production of the operation of the operation of the operation.	compliance with OCD rules and the terms of the Optled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as ENAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATIVED ON THE MARKER'S SURFACE. In early as possible to original ground contour and has and risers have been cut off at least two feet below grown remaining well on lease, the battery and pit location (ator's pit permit and closure plan. All flow lines, profiles have been removed. Portable bases have been remains have been addressed as per OCD rules. The profile of the terms of the Option of the Opti	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR Is been cleared of all junk, trash, flow lines are bound level. Is have been remediated in compliance with aduction equipment and junk have been removed. (Poured onsite concrete bases do not head.) C. All fluids have been removed from non-
All pits have been remediated in Rat hole and cellar have been fill A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as ther production equipment. Anchors, dead men, tie downs ar If this is a one-well lease or last to DCD rules and the terms of the Operatom lease and well location. All metal bolts and other material obe removed.) All other environmental concern Pipelines and flow lines have been extrieved flow lines and pipelines. If this is a one-well lease or last to ocation, except for utility's distribution.	compliance with OCD rules and the terms of the Optled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as ENAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATIVED ON THE MARKER'S SURFACE. In early as possible to original ground contour and has and risers have been cut off at least two feet below grown remaining well on lease, the battery and pit location (ator's pit permit and closure plan. All flow lines, profiles have been removed. Portable bases have been remains have been addressed as per OCD rules. The profile of the terms of the Option of the Opti	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR Is been cleared of all junk, trash, flow lines are bound level. Is have been remediated in compliance with aduction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed. (Poured onsite concrete bases and the concrete base in the
All pits have been remediated in Rat hole and cellar have been fill. A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as ther production equipment. Anchors, dead men, tie downs ar If this is a one-well lease or last no OCD rules and the terms of the Operation lease and well location. All metal bolts and other material or be removed.) All other environmental concern Pipelines and flow lines have been extrieved flow lines and pipelines. If this is a one-well lease or last no ocation, except for utility's distribution.	compliance with OCD rules and the terms of the Optled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as a NAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATION ON THE MARKER'S SURFACE. In early as possible to original ground contour and has and risers have been cut off at least two feet below ground remaining well on lease, the battery and pit location (ator's pit permit and closure plan. All flow lines, profils have been removed. Portable bases have been remains have been addressed as per OCD rules. en abandoned in accordance with 19.15.35.10 NMAGE. Termaining well on lease: all electrical service poles a fon infrastructure.	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the EVARTER/QUARTER LOCATION OR EON HAS BEEN WELDED OR Is been cleared of all junk, trash, flow lines are bound level. Is have been remediated in compliance with eduction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed from non- Ind lines have been removed from lease and we shedule an inspection.
Rat hole and cellar have been fill A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP The location has been leveled as ther production equipment. Anchors, dead men, tie downs ar If this is a one-well lease or last to DCD rules and the terms of the Operatorn lease and well location. All metal bolts and other material to be removed.) All other environmental concern Pipelines and flow lines have been etrieved flow lines and pipelines. If this is a one-well lease or last to ocation, except for utility's distribution. When all work has been completed, reading the second completed of the complete of the second complete o	compliance with OCD rules and the terms of the Optled and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set as ENAME, WELL NUMBER, API NUMBER, ON, TOWNSHIP, AND RANGE. All INFORMATIVED ON THE MARKER'S SURFACE. In early as possible to original ground contour and had risers have been cut off at least two feet below grown remaining well on lease, the battery and pit location (ator's pit permit and closure plan. All flow lines, profiles have been removed. Portable bases have been remains have been addressed as per OCD rules. The shape been addressed as per OCD rules. The shape been addressed as per OCD rules. The shape been addressed as lelectrical service poles a ston infrastructure. The structure of the appropriate District office to some the structure of the stru	erator's pit permit and closure plan. In properly abandoned. In concrete. It shows the UARTER/QUARTER LOCATION OR ION HAS BEEN WELDED OR IS been cleared of all junk, trash, flow lines are bound level. Is have been remediated in compliance with aduction equipment and junk have been removed. (Poured onsite concrete bases do not have been removed from non- Ind lines have been removed from lease and we shedule an inspection. DATE DATE





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 139350

COMMENTS

Operator:	OGRID:
BC & D OPERATING INC.	25670
p o box 302	Action Number:
Hobbs, NM 88241 139350	
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/1/2022

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 139350

CONDITIONS

	CODID
Operator:	OGRID:
BC & D OPERATING INC.	25670
p o box 302	Action Number:
Hobbs, NM 88241	139350
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortne	None C103Q and marker pics already submitted	9/1/2022