Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-31308

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Lovington Paddock Unit

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number: 101

2. Name of Operator: CHEVRON MIDCONTINENT, L.P.

9. OGRID Number: 241333

3. Address of Operator: 6301 Deauville BLVD, Midland TX 79706

10. Pool name or Wildcat: [40660] Lovington, Paddock

4. Well Location
Unit Letter C : 120 feet from the NORTH line and 1400 feet from the WEST line
Section 36 Township 16S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☑	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP 5964

Spot 26 sacks Class C cement from 5964' to 5714'.
Spot 37 sacks Class C cement from 4677' to 4318'.
Spot 26 sacks Class C cement from 3978' to 3728'.
Spot 41 sacks Class C cement from 2190' to 1787'.
Ensure passing bubble test in annulus prior to pumping to surface.
Troubleshoot as required with contingency perforations/squeezes
Spot 26 sacks Class C cement from 250' to 0'.

*Cement circulated to surface per reports

4" Diameter 4' tall above ground marker

Rig Release

See Attached Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 8/23/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/1/22

Conditions of Approv

Lovington Well P&A Short Procedure for wells with rods and tubing.

All cement plugs are based on 1.18 yield for Class H and 1.32 yield for Class C

1. Install casing Riser on intermediate and surface casing.
    a. Follow the MCBU Ground Disturbance OE Standard before starting any excavations (One Call, Dig Plan)
    b. Paint the casing valves as follow

        Production: Blue

        Intermediate: White

        Surface: Yellow

2. Call and notify NMOCD 24 hrs. before operations begin.
3. MIRU pulling unit.
    a. Intrinsically safe fans and H2S scavenger required due to known H2S in the field.
4. Check well pressures, kill well as necessary following The Chevron Initial Well Kill Operating Guidelines.
    a. Bubble test should be at least 30 minutes and follow the bubble test SOP. On all casing annuli, if bubble test fails Chevron intends to add perf/squeezes, cut and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
    b. Bubble tests should occur each morning, critical times are prior to pumping upper hydrocarbon plug or pumping cement to surface.
    c. Perform a final bubble test after cement has hardened at surface.
5. Attempt to pressure test tubing to at least 1,000 psi for 15 minutes or the highest pressure expected while plugging the well.
    a. If test passes, utilize tubing for work string.
    b. If test fails, pick up a work string provided by Chevron.
6. Install hydraulic rod BOP and function test.
7. Pull and lay down rods.
    a. If paraffin is encountered or rods are stuck contact engineer.
8. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
    a. On a chart, no bleed off allotted.
    b. Contact engineer if unable to unset TAC, do not shear TAC without the BOP N/U first to mitigate any risks of well control events.
9. If tubing pressure tested, stand back pipe. If it failed, lay down and prepare to run a work string.
10. MIRU wireline and lubricator.
11. Pressure test lubricator to 500 psi or MASP (whichever is larger) for 10 minutes.
    a. If MASP is greater than 1,000 psi, contact the engineer to discuss running grease injection.
12. Run and set CIBP within 100’ of top perforation or as per approved C-103.
    a. Skip gauge run if TAC pulled freely past setting depth.

13. Fill well with fresh water and pressure test casing to 500 psi for 15 minutes if no P&S required or 1,000 psi for 15 minutes if P&S required.
    a. 5% bleed off allotted.
    b. Contact the engineer if pressure test fails, document test results.
14. Perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent. Adjust forward plan as necessary to address SCP.
15. TIH and tag CIBP.
16. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests or above first Perf and Squeezes. If casing pressure test failed, Chevron requires all casing holes/damage to be covered with cement.
17. Spot 26 sacks Class C cement from 5964' to 5714'.
18. Spot 37 sacks Class C cement from 4677' to 4318'.
19. Spot 26 sacks Class C cement from 3978' to 3728'.
20. Spot 41 sacks Class C cement from 2190' to 1787'.
21. Conduct 30 minute bubble test in all annuli. If bubble test fails discuss contingency CBL run and subsequent perforation/squeeze or casing cut/pull. Confirm forward plan with NMOCD.
22. Once a passing bubble test is achieved, Spot 26 sacks Class C cement from 250' to 0'.
23. While RDMO, perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent.
24. Cut all casings & anchors & remove 3’ below grade. Verify cement to surface & weld on dry hole marker (4” diameter, 4’ tall). Clean location.

Note: All cement plugs class “C” (<7,500’) or “H” (>7,500’) with closed loop system used, and MLF spotted between plugs.

PROPOSED WELLBORE SCHEMATIC

FIELD: Lovington Paddock Unit **Well No:** 101 **FORMATION: Paddock**

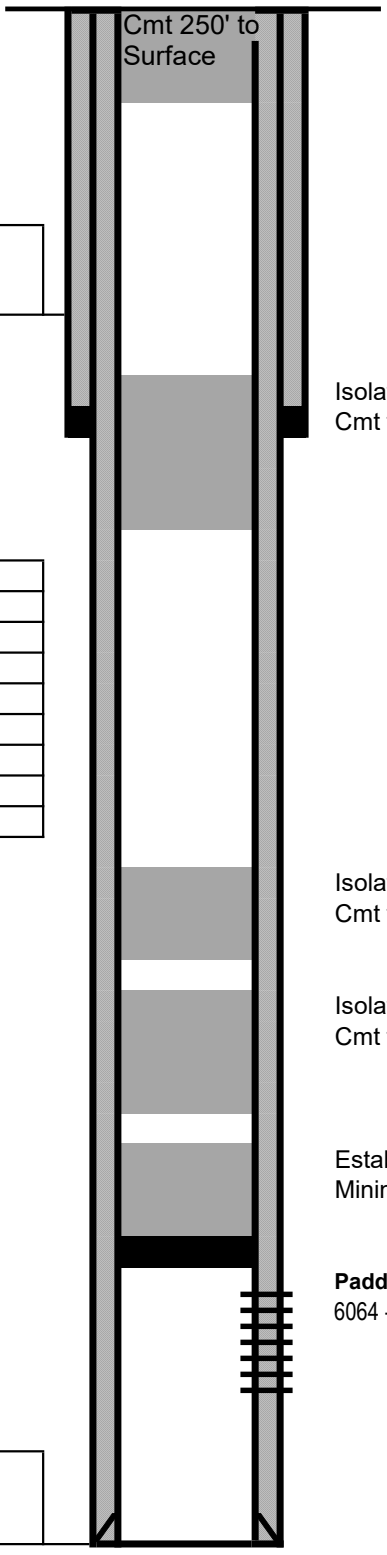
LOC: 120' FNL & 1400' FWL **Sec:** 36 GL: 3846.1' CURRENT STATUS: Producer

TOWNSHIP: 16S **Cnty:** Lea KB: API NO: 30-025-31308

RANGE: 36E **State:** NM DF: Chevno: OQ3271

SPUD: 12/3/91

Date Completed: 1/17/92
Initial Formation: Paddock
FROM: 6064' TO: 6374'



8-5/8", 24# Set @ 1837'
w/ 700 sx cmt, Circ
12-1/4" Hole Size

Isolate Salt, Rustler, 8-5/8" shoe
Cmt from 2190' to 1787'

Name	Top
Rustler	2,086
Salt	2,190
Tansil	n/a
Seven Rivers	3,385
Queen	3,978
Grayburg	4,418
San Andres	4,677
Glorieta	6,041
Paddock	6,146

Isolate Queen
Cmt from 3978'

Isolate San Andres, Grayburg
Cmt from 4677' to 4318'

Establish mechanical barrier at 5964'
Minimum 25 sacks Class C cement

Paddock Perfs
6064 - 6374'

5-1/2",15.5# @ 6450'
w/ 1375 sx cmt, Circ to surf
7-7/8" Hole

TD @ 6450'
PBTD @ 6401'

CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.

3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.

4. Filing a subsequent C-103 will serve as notification that the well has been plugged.

5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.

6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.

7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.

8. Produced water will not be used during any part of the plugging operation.

9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.

10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.

11. Class 'C' cement will be used above 7500 feet.

12. Class 'H' cement will be used below 7500 feet.

13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged

14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set

17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.

18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

A) **Fusselman**

B) **Devonian**

C) **Morrow**

D) **Wolfcamp**

E) **Bone Springs**

F) **Delaware**

G) **Any salt sections**

H) **Abo**

I) **Glorieta**

J) **Yates.**

K) **Potash---(In the R-111-P Area (Potash Mine Area),**
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 5O' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 5O' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name

2. Lease and Well Number

3. API Number

4. Unit letter

5. Quarter Section (feet from the North, South, East or West)

6. Section, Township and Range

7. Plugging Date

8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

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    a. On a chart, no bleed off allotted.
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Note: All cement plugs class “C” (<7,500’) or “H” (>7,500’) with closed loop system used, and MLF spotted between plugs.

WELL DATA SHEET

FIELD: Lovington Paddock Unit **Well No:** 101 **FORMATION: Paddock**

LOC: 120' FNL & 1400' FWL **Sec:** 36 GL: 3846.1' CURRENT STATUS: Producer

TOWNSHIP: 16S **Cnty:** Lea KB: API NO: 30-025-31308

RANGE: 36E **State:** NM DF: Chevno: OQ3271

SPUD: 12/3/91

Date Completed: 1/17/92
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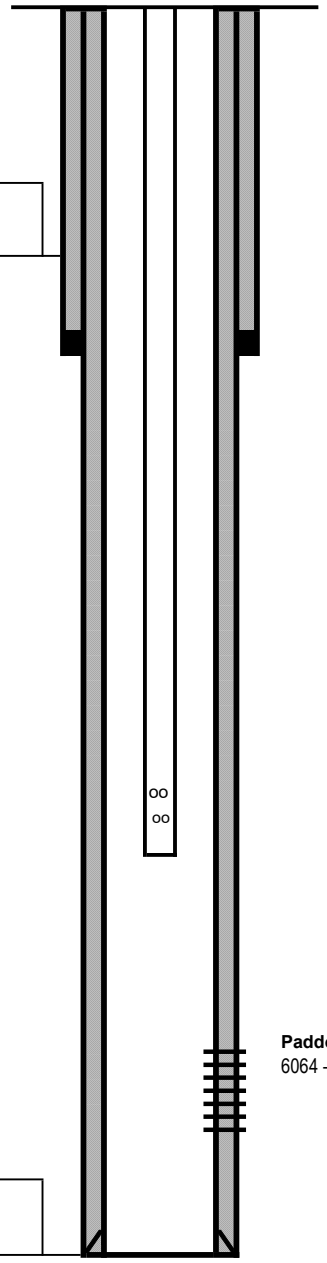
FROM: 6064' TO: 6374'



Tubing Strings

Tubing Description	Planned Run?	Set Depth (MD) (ftKB)	Set Depth (TVD) (ftKB)
Tubing - Production	N	6,400.0	
Run Date	**Run Job**	**Pull Date**	**Pull Job**
12/9/2009	Tubing Repair, 12/5/2009 05:00		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
180	Tubing	2 7/8	2.438	6.50	J-55		5,632.11	15.8	5,647.9
1	Anchor/catcher	4.95	2.441				2.75	5,647.9	5,650.7
22	Tubing	2 7/8	2.441	6.50	J-55		701.34	5,650.7	6,352.0
1	Tubing-IPC	2 7/8	2.441	6.50	J-55		31.87	6,352.0	6,383.9
1	Pump Seating Nipple	2 7/8					0.80	6,383.9	6,384.7
1	Cross Over	2 7/8					0.75	6,384.7	6,385.4
1	Half Mule Shoe	2 3/8	1.995	4.70	J-55		14.58	6,385.4	6,400.0

Rod Strings

Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Rod String (FG & Steel)	N	6,376.0	
Run Date	**Run Job**	**Pull Date**	**Pull Job**
7/12/2009	Pump Repair, 6/16/2009 15:00	12/5/2009	Tubing Repair, 12/5/2009 05:00

Rod Components

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	1-1/2" x 22' Spray Metal Polish Rod	1 1/2	Sprayloy	Sprayloy	22.00	8.5	30.5
1	FG Pony Rod	1	FG		6.00	30.5	36.5
83	83 1" x 37.5' FG Sucker Rod	1	FG		3,112.50	36.5	3,149.0
122	122 7/8" x 25' Norris C30 Sucker Rod	7/8	C30	Grade 30	3,050.00	3,149.0	6,199.0
1	1" x 1' rod sub w/ 1-3/4" box x box	1			1.00	6,199.0	6,200.0
1	1-3/4" x 25' K Sinker Bar	1 3/4	K		25.00	6,200.0	6,225.0
1	1" x 1' rod sub w/ 1-3/4" box x box	1			1.00	6,225.0	6,226.0
1	1-3/4" x 25' K Sinker Bar	1 3/4	K		25.00	6,226.0	6,251.0
1	1" x 1' rod sub w/ 1-3/4" box x box	1			1.00	6,251.0	6,252.0
1	1-3/4" x 25' K Sinker Bar	1 3/4	K		25.00	6,252.0	6,277.0
1	1" x 1' rod sub w/ 1-3/4" box x box	1			1.00	6,277.0	6,278.0
1	1-3/4" x 25' K Sinker Bar	1 3/4	K		25.00	6,278.0	6,303.0
1	1" x 1' rod sub w/ 1-3/4" box x box	1			1.00	6,303.0	6,304.0
1	1-3/4" x 25' K Sinker Bar	1 3/4	K		25.00	6,304.0	6,329.0
1	7/8" x 1' 26K Shear Tool	7/8			1.00	6,329.0	6,330.0
1	1" x 1' rod sub w/ 1-3/4" pin x box	1			1.00	6,330.0	6,331.0
1	1-3/4" x 25' K Sinker Bar	1 3/4	K		25.00	6,331.0	6,356.0
1	4' Guided Sub (3 Guides)	7/8			4.00	6,356.0	6,360.0
1	25-150-RHBM-16-4 (HVR), Fish Neck = 1-5/8"	2 1/2			16.00	6,360.0	6,376.0

Created by da Silva
5/5/2009

PROPOSED WELLBORE SCHEMATIC

FIELD: Lovington Paddock Unit **Well No:** 101 **FORMATION: Paddock**

LOC: 120' FNL & 1400' FWL **Sec:** 36 GL: 3846.1' CURRENT STATUS: Producer

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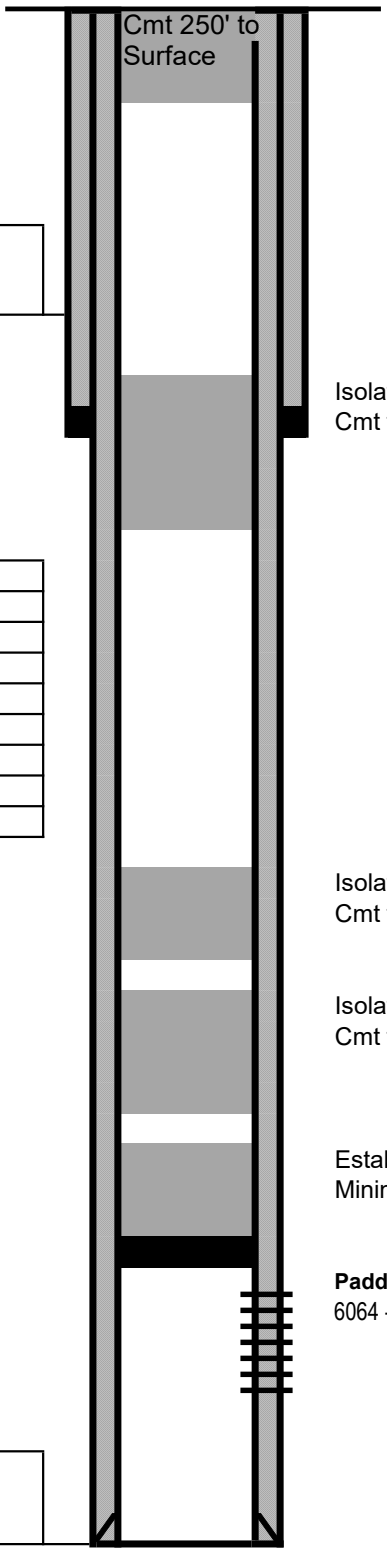

8-5/8", 24# Set @ 1837'
w/ 700 sx cmt, Circ
12-1/4" Hole Size

Isolate Salt, Rustler, 8-5/8" shoe
Cmt from 2190' to 1787'

Name	Top
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Seven Rivers	3,385
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Grayburg	4,418
San Andres	4,677
Glorieta	6,041
Paddock	6,146

Isolate Queen
Cmt from 3978'

Isolate San Andres, Grayburg
Cmt from 4677' to 4318'

Establish mechanical barrier at 5964'
Minimum 25 sacks Class C cement

Paddock Perfs
6064 - 6374'

5-1/2",15.5# @ 6450'
w/ 1375 sx cmt, Circ to surf
7-7/8" Hole

TD @ 6450'
PBTD @ 6401'

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 136947

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 136947
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/1/2022

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 136947

CONDITIONS

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	Action Number: 136947
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CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	9/1/2022