For State Use Only:

APPROVED BY:

Patricia L Martinez

## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 324419 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48732 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PROMETHEUS STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 151H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 line and feet 309 from the W 33E NMPM Township 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3547 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for production casing. See Attached 6/23/2022 Spudded well. **Casing and Cement Program** Date String Csg Weight Grade Dpth Yield Open Size Size lb/ft TOC Held Drop Hole 06/24/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1303 995 1.35 С 1500 0 Ν 06/25/22 Int1 Brine 12.25 9.625 40 J55 0 5343 1170 1.33 С 1500 0 Ν 07/05/22 OilBasedMud 20 P110 Prod 6.75 5.5 1615 21811 1580 G Ν 1.44 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 8/31/2022 Type or print name **Christian Combs** E-mail address ccombs@taprk.com Telephone No. 720-360-4028

TITLE

DATE

9/1/2022 1:30:27 PM

Prometheus State Com 151H Intermediate and Production Casing

6/26/2022: Drill 8.75 inch production hole to 11225 ft then switch to 6.75 in hole to 21831 ft.

7/5/2022: Run 5.5 inch 20 lb P-110 production casing to 21811 ft MD. Pump 20 bbls gel spacer, then 465 sks of 10.5 lead cmt, 1115 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 463 bbls fresh water. 0 bbls returned to surface. Est TOC at 1615 ft.

Production Casing details: Casing Date: 7/5/2022, Fluid Type Oil Based Mud, Hole 8.75 inch to 11225, 6.75 inch to 21831 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 21811 ft, EST TOC 1615 ft, Cement 1580 sacks, yield 3.75 lead/1.44 tail, Class G.

7/4/2022: TD Reached at 21831 ft MD, 11642 ft TVD. Plug Back Measured depth at 21765 ft MD, 11641 ft TVD. Rig Release on 7/7/2022 at 00:45.